

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-25694 ✓
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator CHEVRON U.S.A. INC. ✓		6. State Oil & Gas Lease No.
3. Address of Operator 1500 SMITH RD. MIDLAND, TX. 79705		7. Lease Name or Unit Agreement Name CENTRAL DRINKARD UNIT ✓
4. Well Location DATUM Y-LAT X-LONG Unit Letter <u>L</u> : <u>1631</u> feet from the <u>SOUTH</u> line and <u>260</u> feet from the <u>WEST</u> line Section <u>28</u> Township <u>21-S</u> Range <u>37-E</u> NMPM County <u>LEA</u>		8. Well Number 419 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,462' GL		9. OGRID Number 4323
10. Pool name or Wildcat DRINKARD		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

E-PERMITTING <SWD INJECTION>
CONVERSION RBDMS
RETURN TO TA
CSNG CHG LOC
INT TO PA P&A NR P&A R
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. **13 3/8" @ 378' TOC SURF, 8 5/8" 24# @ 2,637' TOC SURF, 5 1/2" 15.5# @ 6,734' TOC SURF, PERFS 6,485'-6,618', CIBP @ 6,432'.**

AS EARLY AS MAY 25, 2015 MOVE IN RIG & CMT EQUIPMENT, ND TREE, NU BOP & TEST.

RIH W/ TUBING TO CIBP @ 6,432', CIR W/ SALT GEL.

MIX & SPOT 60 SX CL "C" CEMENT FROM 6,432'-6,000', PU REV. OUT. WOC, TAG.

PU TO 5,475', MIX & SPOT 60 SX CL "C" CEMENT FROM 5,475'-5000', PU REV. OUT.

PU TO 3,850', MIX & SPOT 80 SX CL "C" CEMENT FROM 3,850'-3,300' PU REV. OUT.

PU TO 2,825', MIX & SPOT 80 SX CL "C" CEMENT FROM 2,825'-2,300', PU REV. OUT. **WOC & TAG**

PU TO 1,300' MIX & SPOT 40 SX CL "C" CEMENT FROM 1,300'-1,000'.

PU TO 428', RU DEEP PENATRATION SHOTS & PERF 5 1/2" & 8 5/8" @ 428' EST. CIR. ON BOTH.

MIX & CIR 450 SX CL "C" CEMENT FROM 428' BACK TO SURFACE ON ALL THREE STRINGS.

CUT ALL CASING & ANCHORS & REMOVED 3' BELOW GRADE. WELD ON DRY HOLE MARKER. CLEAN LOCATION.

ALL CEMENT PLUGS CLASS "C", W/ CLOSED LOOP SYSTEM USED.

The Oil Conservation Division

MUST BE NOTIFIED 24 Hours

Spud Date: **to the beginning of operations**

Rig Release Date:

OIL CONSERVATION DIVISION - Hobbs office Must Be Notified
24 hours prior to the beginning of Plugging Operations.

I hereby certify that the information above is true and complete to the best of my belief.

SIGNATURE Monty L. McCarver TITLE Agent for Chevron U.S.A. DATE 05/12/15
Type or print name Monty L. McCarver E-mail address: monty.mccarver@nabors.com PHONE: 281-775-3432
For State Use Only
APPROVED BY: Mark Brown TITLE Dist. Supervisor DATE 5/18/2015
Conditions of Approval (if any):

MAY 18 2015

CURRENT WELL DATA SHEET

FIELD: Drinkard

WELL NAME: Central Drinkard Unit # 419

FORMATION: Drinkard

(Directionally drilled well)

SURF LOC: 1831 FSL & 260 FWL
TOWNSHIP: 21S
RANGE: 37E

SEC: 28
COUNTY: Lea
STATE: NM

GL: 3462'
KB to GL: 0
DF to GL: 10'

CURRENT STATUS: Producer
API NO: 30-025-25694
REFNO: EP8558

13-3/8" OD 48# H-40 csg
set @ 378' w/ 400 sx
Circ 100 sx to surf

8-5/8" OD, 24 # K-55
csg set @ 2837'
w/ 700 sx cmt
Circ 90 sx cmt to surf

CIBP @ 6432'

5-1/2" OD, 15.5#, K-55
csg @ 6734' w/ 1000 sks cmt
Circ 30 sx cmt to surf

PBTD @ 6704'
TD @ 6734'

Date Completed: 1/16/78 Initial Formation: Drinkard FROM: 6501' TO: 6618'	Initial Production:
Subsequent Workover or Reconditioning: 12-18-77 Perf'd 6501'-03', 6530'-32', 6573'-75', 6618'-18', (2-1/2" JHPF. Acids w/3000 gals 15% acid. 1/78 Acid w/ 3000 gals 15% inhib acid. 6-4-88 Acid w/ 1000 gals 15% NEFE. 9-13-02 Pmp failure. 3-28-03 Pmp stuck w/scale. Acids w/500 gals acid. 10/03 Tag fill @ 6678', POH w/tbg, SN, BPMAJ. Perf DRK: 6485'-6504', 6507'-6524', 6528'-6534', 6538'-6542', 6547'-6559', 6568'-6588', 6589'-6602'. (178 holes, 88' w/2 SPF @ 120 deg. Tst tbg to 5000 PSI BS. Acid wash perfs w/5000 gals 15% HCL. Run tbg & rods. Tst flow line to 100 PSI, OK. RTP. 2/04 Attempted to swage tight spot @ 2263', to run Sub Pmp. Unsuccessful. RT rod pmp 5-04 MIRU PU. NO WH, NU BOP. TOH w/ Rods & pmp. Set CIBP @ 6432' & circ csg w/pkr fl, ran MIT, 500 PSI /30 mins. Good Test. Well TA'd.	

Remarks or Additional Data:

Bottom hole location 1351' FSL and 13' FEL, Section 29, T21S, R37E.

Perfs:
 6485'-6504'
 6501'-03'
 6507'-24'
 6528'-34'
 6530'-32'
 6538'-42'
 6547'-59'
 6568'-86
 6573'-75'
 6589'-6602'
 6616'-18'

FILE: cdu419.XLS
Updated 5-19-04: chay

AFTER WELL DATA SHEET

FIELD: Drinkard

WELL NAME: Central Drinkard Unit # 419
(Directionally drilled well)

FORMATION: Drinkard

SURF LOC: 1631 FSL & 260 FWL
TOWNSHIP: 21S
RANGE: 37E

SEC: 28
COUNTY: Lea
STATE: NM

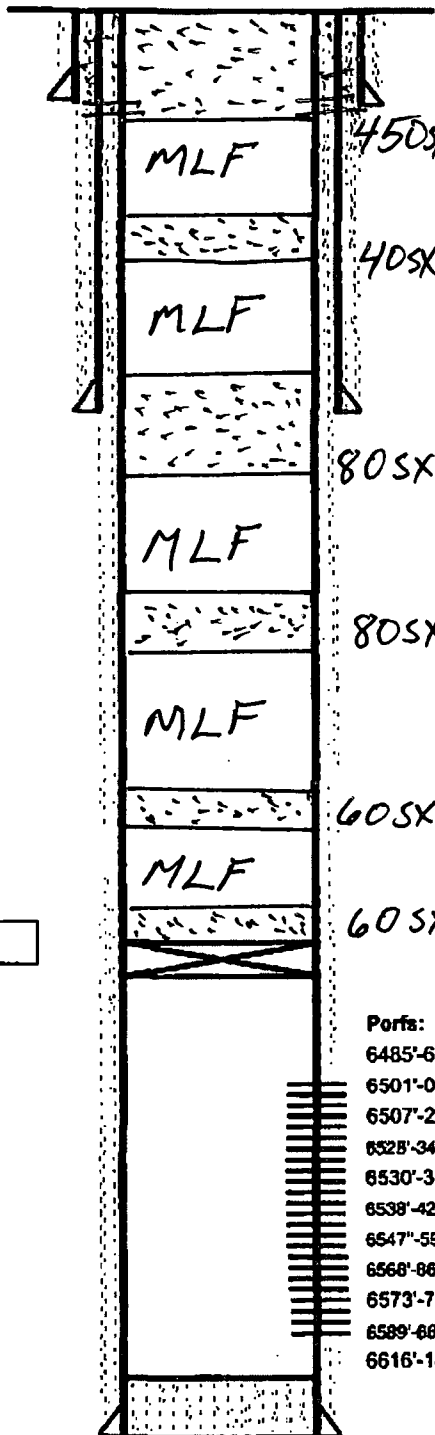
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csg @ 6734' w/ 1000 sks cmt
Circ 30 sx cmt to surf



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5-04 MIRU PU. ND WH, NU BOP. TOH w/ Rods & pmp. Set CIBP @ 6432' & circ csg w/pkr fl, ran MIT, 500 PSI 1/30 mins. Good Test. Well TA'd.	
2,825'-2,300'	
3,850'-3,300'	
5,475'-5,000'	
6,432'-6,000'	

CIBP @ 6432'

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