

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-27771 ✓
5. Indicate Type of Lease STATE FEE X ✓
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name HUEY ✓
8. Well Number 2 ✓
9. OGRID Number 4323
10. Pool name or Wildcat SKAGGS, GRAYBURG

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well X Gas Well Other **HOBBS OCD** ✓

2. Name of Operator
CHEVRON U.S.A. INC. ✓

MAY 15 2015

3. Address of Operator
1500 SMITH RD. MIDLAND, TX. 79705

RECEIVED

4. Well Location **DATUM Y-LAT X-LONG**

Unit Letter **F** : **2310** feet from the **NORTH** line and **1980** feet from the **WEST** line
Section **5** Township **20-S** Range **38-E** NMPM County **LEA**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,630' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON X
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

E-PERMITTING
P&A NR
DHC COMP
CSNG
TA

INT to PA
P&A R

CHG Loc

RBDMS

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. **8 5/8" @ 1,500' TOC SURFACE, 5 1/2" @ 7,150' TOC CBL 3,340', PERFS 4,102'-4,180', TD 7,150'.**

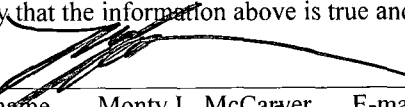
AS EARLY AS MAY 29, 2015 MOVE IN RIG & CMT EQUIPMENT, ND TREE, NU BOP & TEST. **TAG PRTD.**
POOH W/ RODS & TUBING, RIH OPEN ENDED TO 5,865', CIR WELL W/ SALT GEL. - **SPOT 25 SX SCMT @ PRTD.**
PU TO 4,180', MIX & SPOT 25 SX CL "C" CEMENT FROM 4,180'-3,980', PU REV. OUT. WOC & TAG
PU TO 2,825', PERF & SQZ 60 SX CL "C" CEMENT FROM 2,825'-2,525', PU REV. OUT. WOC & TAG
PU TO 1,550', PERF & SQZ 60 SX CL "C" CEMENT FROM 1,550'-1,350', WOC & TAG.
PU TO 100', RU & PERF 5 1/2" @ 100' EST. CIR. ON 5 1/2".
MIX & CIR 30 SX CL "C" CEMENT FROM 100' BACK TO SURFACE ON BOTH STRINGS.
CUT ALL CASING & ANCHORS & REMOVED 3' BELOW GRADE. WELD ON DRY HOLE MARKER. CLEAN LOCATION.
ALL CEMENT PLUGS CLASS "C", W/ CLOSED LOOP SYSTEM USED.

The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations

OIL CONSERVATION DIVISION - Hobbs office **Must Be Notified**
24 hours prior to the beginning of Plugging Operations.

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Agent for Chevron U.S.A. DATE 05 / 14 / 15
Type or print name Monty L. McCarver E-mail address: monty.mccarver@nabors.com PHONE: 281-775-3432

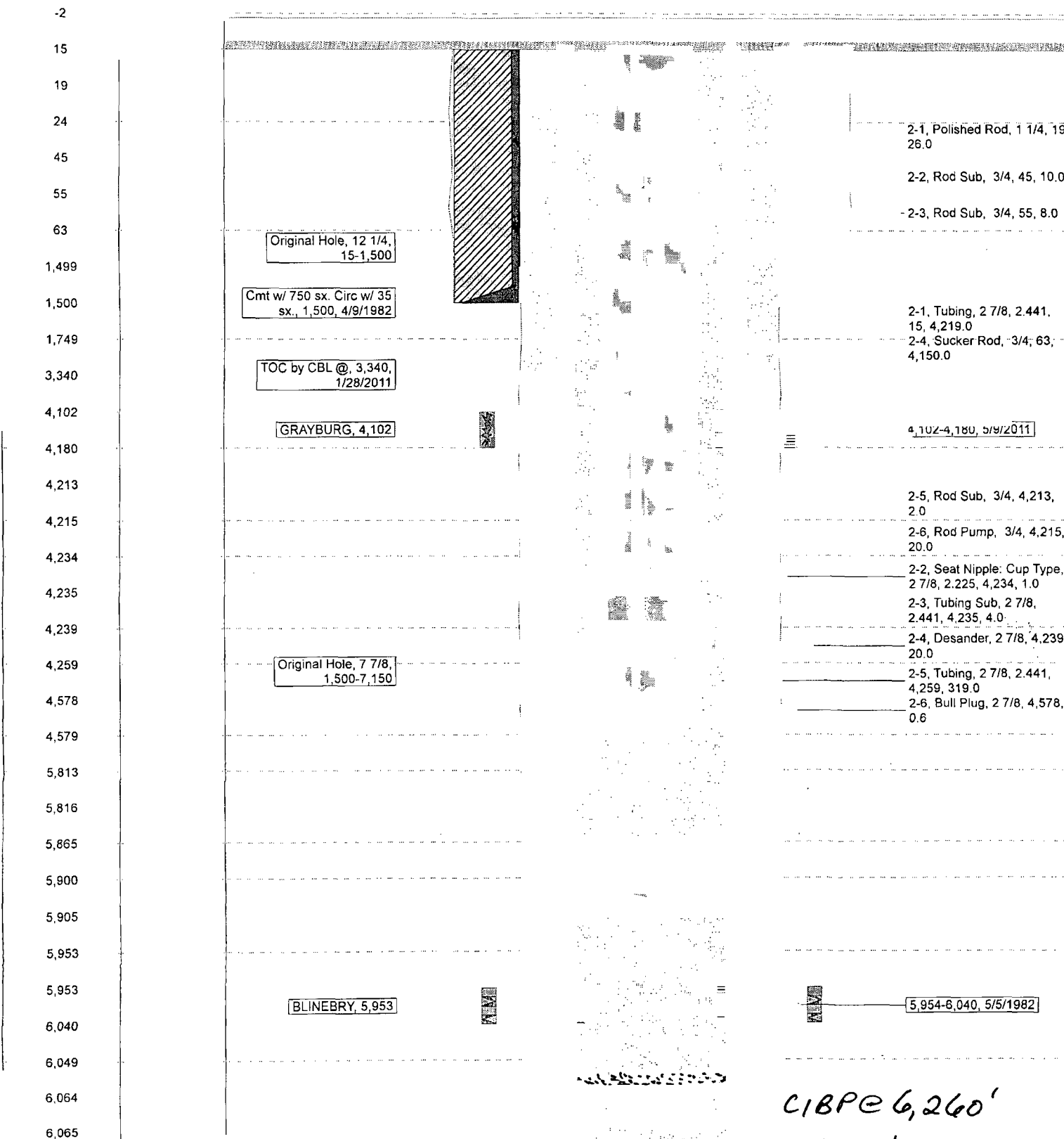
For State Use Only
APPROVED BY: Mary Brown TITLE Dist. Supervisor DATE 5/18/2015
Conditions of Approval (if any): **MAY 18 2015**



Field: NADINE
County: LEA
State: NEW MEXICO
Location: SEC 5-20S-38E, 2310 FNL & 1980 FWL
Elevation: GL 3,582.0 KB 3,597.0
KB Height: 15.0

Spud Date: 4/7/1982
Initial Compl. Date:
API #: 3002527771
CHK Property #: 890237
1st Prod Date: 6/1/1982
PBTD: Original Hole - 6240.0
TD: 7,150.0

Well Cont AV-H-11-AIR-20 DATE 6/16/2011 7:29:31 AM Schematic Actual



CIBPE 6,260'
6,915'-6,941'



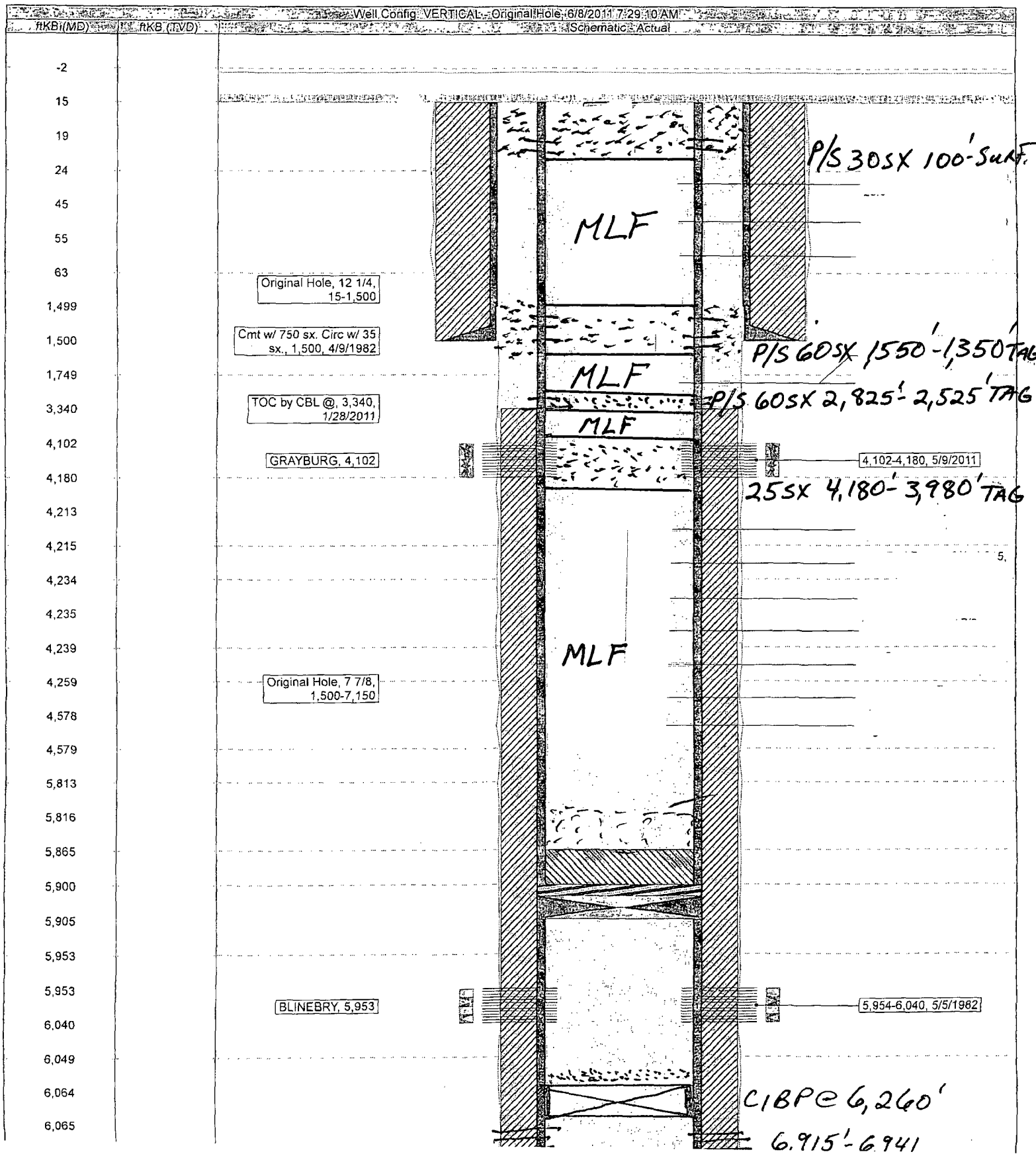
P+A
BLM Schematic

HUEY 2-5

CONFIDENTIAL

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County: LEA
State: NEW MEXICO
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NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 11-1-81

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

10. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER _____
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
Huey
9. Well No.
2
10. Field and Pool, or Wildcat
Undesignated

2. Name of Operator	
Morris R. Antweil	
3. Address of Operator	
P.O. Box 2010 Hobbs, New Mexico 88240	

4. Location of Well	
UNIT LETTER <u>F</u>	LOCATED <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM
THE <u>West</u> LINE OF SEC. <u>5</u>	TWP. <u>20-S</u> RGE. <u>38E</u> NMPM

12. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RAB, RT, GR, etc.)
7 April 82	20 April 82	23 May 82	3582' GR
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By: Rotary Tools Cable Tools
7150	6240'		0-7150'

19. Elev. Casinghead
3582' GR

24. Producing Interval(s), of this completion: — Top, Bottom, Name	
5953½ - 6040 Blinebry	

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
CNL-FDC-GR, DLLO-RXO

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	23	1500'	12-1/4	750 sx circ	None
5-1/2	17	7150	7-7/8	665 sx TOC 3370'	None

29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
None			

30. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2-3/8	6159	None

31. Perforation Record (Interval, size and number)	
6915, 6916, 6917, 6918, 6923, 6925, 6926, 6927, 6930, 6931, 6937, 6939 and 6941 (13 Holes) Bridge Plug at 6260'	
5953-1/2, 5955, 5957, 5958, 5959, 5965, 5966, 5967, 6010, 6011, 6012, 6013, 6027, 6028, 6029-1/2, 6031, 6038, 6039 and 6040 (19 Holes)	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6915-6260	4000 gals 15% acid
5953-1/2 - 6040	3000 gals 15% acid; 20000 gals gelled water & 20,000# sand

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
23 May 82		Pumping 1-1/2" x 2" x 16"				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
27 May 82	24	—	→	57	36.0	0	632
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
—	—	→	57	36.0	0	39.3	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	McDonald

35. List of Attachments
Logs, Deviation summary

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>James Hillard</u>	TITLE <u>Agent</u>	DATE <u>May 28, 82</u>
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 113a.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1555</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1638</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt <u>2670</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2815</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3065</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3628</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4202</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5475</u>	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry <u>5959</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6486</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>6876</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 5950 to 6050 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet
 No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1555	1555	Red Beds				
1555	1638	83	Anhydrite				
1638	2670	1032	Salt				
2670	2776	106	Salt-Anhydrite				
2776	4090	1314	Anhydrite, Red Beds, Dol				
4090	4960	870	Dolomite				
4960	5082	122	Limestone				
5082	6885	1803	Dolomite				
6885	7040	155	Limestone				
7040	7150	110	Dolomite				

JUN 1 - 1962

HOSHE J. J. J.