

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
HOBBSON  
MAY 18 2015  
RECEIVED  
CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

WELL API NO. 30-025-30949 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name East Corbin Delaware Unit ✓
8. Well Number 3 ✓
9. OGRID Number 7377
10. Pool name or Wildcat West Corbin Delaware

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Water Injection	
2. Name of Operator EOG Resources, Inc. ✓	
3. Address of Operator P.O. Box 2267 Midland, TX 79702	
4. Well Location Unit Letter O : 660 feet from the South line and 1890 feet from the East line Section 16 Township 18S Range 33E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3365' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/21/15 MIRU to repair hole in tubing.  
4/22/15 RIH and unset packer and POOH w/ 2-7/8" IPC Injection tubing and packer. Send packer in for repairs.  
4/25/15 Rigged up tester. Tested tubing and packer. Found hole in tubing. Replaced tubing joint, RIH and set 2-7/8" IPC Injection tubing and packer at 5054'. Circulate packer fluid.  
4/28/15 Perform MIT test to 510 psi for 30 minutes. Test good. Witnessed by Mark Whitaker - NMOCD.

Spud Date:

Rig Release Date:

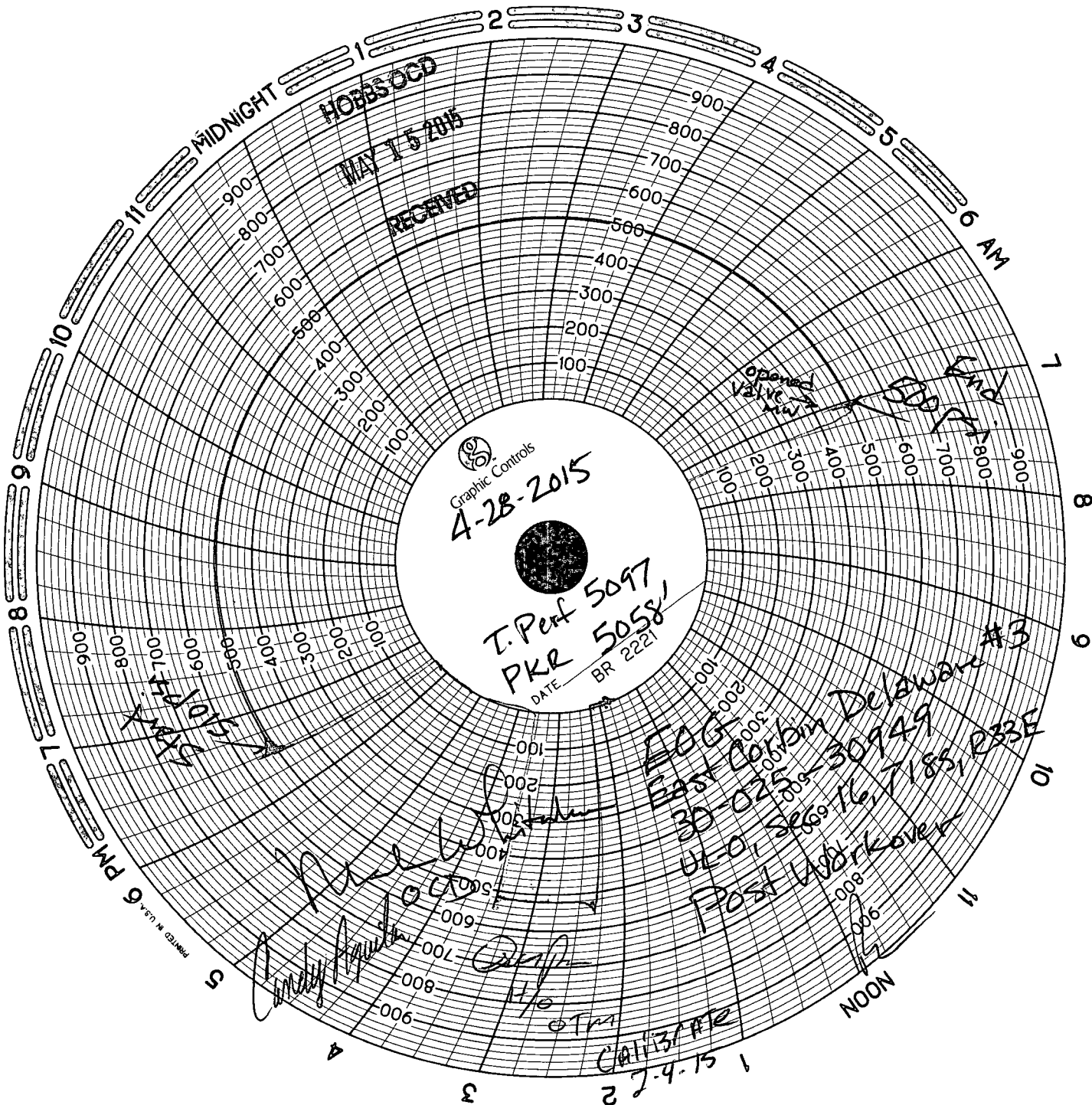
E-PERMITTING <SWD -- INJECTION>  
CONVERSION \_\_\_\_\_ RBDMS  
RETURN TO \_\_\_\_\_ TA  
INT to PA \_\_\_\_\_ P&A NR \_\_\_\_\_ P&A R  
Casing on

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 05/12/2015  
Type or print name Stan Wagner E-mail address: \_\_\_\_\_ PHONE: 432-686-3689  
For State Use Only

APPROVED BY: Mary Brown TITLE Dist. Supervisor DATE 5/18/2015  
Conditions of Approval (if any):

MAY 18 2015



HOBBS OGD

MAY 15 2015

RECEIVED

Graphic Controls

4-28-2015

T. Perf 5097  
PKR 5058  
DATE BR 2221

5 MAY 15 1015

opened valve

End 500 PSI

AOG  
East Corbin Delaware #3  
30-025-30949  
UL-0, seg 16, T188, R33E  
Post Workover

Handwritten signature

Handwritten signature

Calibrate

7-4-15