

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**HOBBS OCD** State of New Mexico  
Energy, Minerals and Natural Resources  
**MAY 15 2015**  
**RECEIVED**  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-38576
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator DCP Midstream LP		6. State Oil & Gas Lease No. V07530-0001
3. Address of Operator 370 17 <sup>th</sup> Street, Suite 2500, Denver CO 80202		7. Lease Name or Unit Agreement Name Linam AGI
4. Well Location Unit Letter K; 1980 feet from the South line and 1980 feet from the West line Section 30 Township 18S Range 37E NMPM County Lea		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3736 GR		9. OGRID Number 36785
		10. Pool name or Wildcat Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Monthly Report pursuant to Workover C-103 ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**Monthly Report for the Month ending March 31, 2015 (3/1/15-3/31/15) Pursuant to Workover C-103 for Linam AGI #1**

This is the thirty-fifth monthly submittal of data as agreed to between DCP and OCD relative to injection pressure, TAG temperature and casing annulus pressure. The injection conditions for the month of March continue to remain stable while reflecting the variations in inlet flow rates to the plant and corresponding TAG injection temperatures and rates. In addition, on March 18-19 the required 6 month MIT was successfully completed and witnessed by NMOCD. During the period between 3/20 and 3/27, inlet rates were trending back up to normal from lower than average rates earlier in the month and during this period injection temperatures were above normal resulting in above normal injection pressure and annular pressure. However, when normal operating temperature conditions were restored annular pressures also returned to normal. The correlative response of the annular pressure and the stable differential pressure demonstrate that the well continues to have good integrity. Average TAG Injection Pressure: 1,627 psig, Annulus Pressure: 270 psig, Pressure Differential: 1,357 psig, TAG Temperature: 124°F and TAG injection rate: 161,369 scf/hr. These average values are shown as lines on the pressure and flow rate graph. All these data continue to confirm the integrity of the tubing which was replaced in 2012 which was further verified by the successful completion of the most recent biannual MIT test conducted in September, 2014. The Linam AGI#1 continues to serve as a safe, effective and environmentally-friendly system to dispose of Class II wastes consisting of H<sub>2</sub>S and CO<sub>2</sub>. The required 6month MIT was witnessed and approved by NMOCD on March 19, 2015 and reported on a C-103 the same day.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Type or print name Alberto A. Gutierrez, RG

TITLE Consultant to DCP Midstream/ Geolex, Inc. DATE 4/15/2015

E-mail address: aag@geolex.com

PHONE: 505-842-8000

**For State Use Only**

APPROVED BY: [Signature]

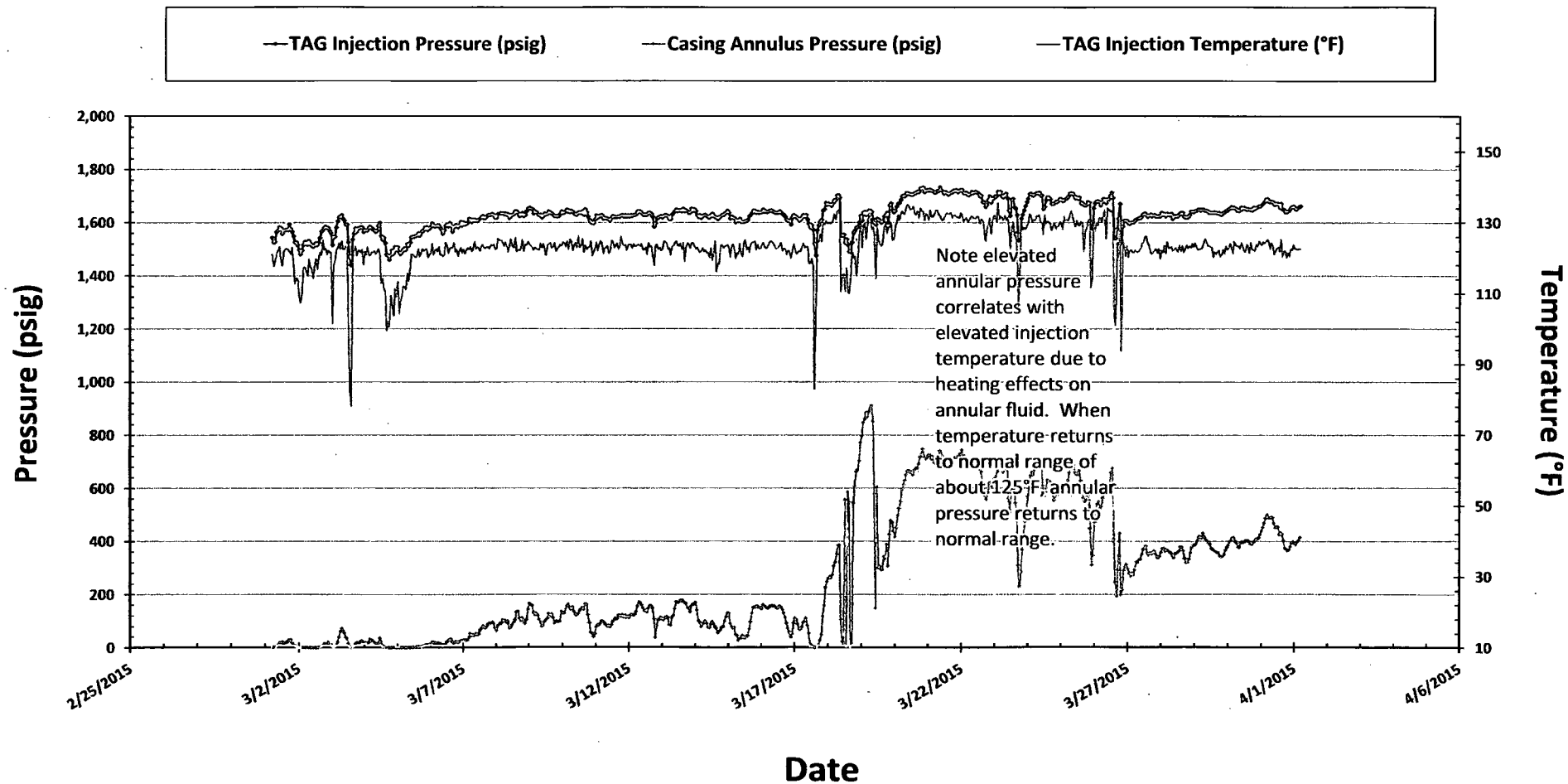
TITLE Petroleum Engineer

DATE 04/15/15

Conditions of Approval (if any):

MAY 18 2015

## Linam AGI #1 TAG Injection Pressure, Casing Annulus Pressure and TAG Injection Temperature 3/1/2015 to 3/31/2015





HOBBSOCD

MAY 15 2015

RECEIVED

DCP Midstream  
1625 West Marland St  
Ofc. (575) 397-5552  
Fax (575) 397-5598

**Electronic MAIL:**

April 14, 2015

Mr. Paul Kautz  
Acting Director  
New Mexico Oil Conservation Division  
Hobbs Office – District 1  
1625 North French Dr.  
Hobbs, NM 88240

Re: March C-103 monthly report, Linam AGI #1

Dear Mr. Kautz:

This letter serves as DCP Midstream, LP's (DCPM) response to file a monthly C-103 report with the OCD. DCPM will continue to operate as per our original approved injection order as modified by the C-103 approved on 5/3/2012 which requires monthly reporting and MIT every 6 months.

If you have any questions about the information included in this submittal, please feel free to contact me at 575-397-5597 or via email at [rgortega@dcpmidstream.com](mailto:rgortega@dcpmidstream.com).

Sincerely,

Russell G. Ortega  
Asset Director II, SENM

RO; de

cc: Paul Kautz, New Mexico OCD  
David Griesinger, DCPM – Midland  
Jacob Strickland, DCPM – Hobbs  
Quentin Mendenhall, DCPM – Midland  
Paul Tourangeau, DCPM – Denver  
Jonas Figueroa, DCPM – Midland  
Chris Root, DCPM – Denver  
Alberto Gutierrez, Geolex – Albuquerque