1	<u> </u>	ann						× .					
ALL STREET	BE	DEPARTM	NITED STA' IENT OF TH F LAND MA	E INT	EMENT	, ,	C,D Hol	obs #∠			OMB N	APPROVED D. 1004-0137 clober 31, 2014	
WELL	COMPE	TION OR	RECOMPLI	ETIO	N REPORT	AND L	OG		1	lease Se NM-620			
		Gas Well	Dry	Othe	er				6, 1	f Indian,	Allottee or	Tribe Name	
		LI WORK OV	er Li Deepen L	Y Plug	Back LI Di	tf. Resvr.	•		7. 0	Unit or C	A Agreemen	nt Name and No.	
LEGAC	Y RESER	VES OPER	ATING LP										
PO BOX 1	0848				3a. Phone 432-6	No. (incl	ude area cod	e)	9. A	PI Well	No.		
		ly and in acco	rdance with Fede	eral requ		00 0200			10.	Field an	d Pool or Ex		
0 FEL & 66	0 FNL								11.	Sec., T.,	R., M., on E	llock and	
rval reported	below								12.	County	or Parish	13. State	
		ate T.D. Original	·		16 5- 0		0.00.000					NM	
							eady to Prod			GL: 36	10'	B, RT, GL)*	
TVD 13,7	00'				13,140'					TVD 1	3,170'		
	_			· ·.		- · .	Was DS	T run?	D N	•	Yes (Submit	report)	
	1	Top (MD)	1) S	itage Cementer Depth					Ceme	ent Top*	Amount Pr	ılled
					·····			······································				<u> </u>	
								······································					
	Packer	Dently (MD)	Size		nth Set (MD)	Packer F	enth (MD)	Size	l	Depth	Set (MD)	Packer Deut	
2,430'	12,461'									Depri			
		Тор	Bottom		Perforated In	terval	S	ize				Perf. Status	
	12,	524'	12,529'	12,	524' - 12,529'			{	20		0	PEN	
······													
Treatment, C	ement Sque	eze, etc.	ł								<u></u>		
			3 170' W/30' CF	MENT		inount a	nd Type of M	laterial					
te Hours	Test	Oil					Gas	Produ	ction Me	ethod			
Tested	, ·		MCF		Corr. AP		Gravity	40	RIFE	TCP		DEAAP	
ess. Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil			S S			LOU	ALCOM	₩ <u></u>
Press.					l.		PRODU	ING	L				ł
terval B								\vdash			1 0 20	14	
	1 211						Gas Gravity		K	<u>10</u>	rah	Hom	
	24 Hr.	Oil			Gas/Oil		Well Statu	<u> DU</u> s	CARL	SBAD	υνυ ΙΥΙΑΝ FIELD ΟΙ	AGEMENT	
Press.	Kale	RRL	MCF	ธธเ	icatio			 /	A-		<u> </u>		
	r additional	data on page	2)	L	1 i			7	<u>v </u>	<u> </u>	The	<u>.</u> .	···· · · · · ·
	Interval A Alter and Alter and A Alter and A Alter and A Alter and A Alter and A Alter and Alter and			Interval A Iterval A Iterval A Iterval A Iterval A Iterval A Iterval B Iterval A Iterval B Iterval B Iterval A Iterval B Iterval A Iterval B Iterval B Iterval B Iterval B Iterval B Iterval A Iterval B Iterval A Iterval A Iterval B Iterval A Iterval B Iterval B	Itelion: Image: Construction of the second and	Voil Well Gas Well Dry Other Deepen Other Dry Differ Order:	Image: Section 1 Image: Section 2 Image: Section 2 <t< td=""><td>letion: New Well Work Over Deepen Z Plug Back Diff. Resvr., Other:</td><td>v ¹ Oil Well ¹ Gas Well ¹ Dry ¹ Olher ¹ Work Over ¹ Dry ¹ Olher ¹ Or Well ¹ Work Over ¹ Dry ¹ Olher ¹ Chier ¹ Chier</td><td></td><td>V NM-62 NM-62 Other Itelion Other Other Other Observed Plag Back Diff. Resvr. Other Observed Plag Back Diff. Resvr. Other Op Gat (164) Plag Back Diff. Resvr. Other If (Report hecation clearly and in accordance with Federal requirements)* II. Evaluation No FEL & 660 FNL II. Some Completed 08/22/2008 II. Evaluation Tvol 13/700* IP. Plug Back T.D.: MD 13/140* ID. Deptih Bridge Plug Back ID. IT. Sovero Tvol 13/700* IP. Plug Back T.D.: MD 13/140* ID. Deptih Bridge Plug Back ID. IT. Sovero Directional Surve? No ID IN Evaluation IN Evaluation ID. IT. Sovero Back (MD) Pecker Deptih (MD) Size Deptih Size</td><td>Image: Section Section</td><td>MM-62022 Annount Production Inter: </td></t<>	letion: New Well Work Over Deepen Z Plug Back Diff. Resvr., Other:	v ¹ Oil Well ¹ Gas Well ¹ Dry ¹ Olher ¹ Work Over ¹ Dry ¹ Olher ¹ Or Well ¹ Work Over ¹ Dry ¹ Olher ¹ Chier		V NM-62 NM-62 Other Itelion Other Other Other Observed Plag Back Diff. Resvr. Other Observed Plag Back Diff. Resvr. Other Op Gat (164) Plag Back Diff. Resvr. Other If (Report hecation clearly and in accordance with Federal requirements)* II. Evaluation No FEL & 660 FNL II. Some Completed 08/22/2008 II. Evaluation Tvol 13/700* IP. Plug Back T.D.: MD 13/140* ID. Deptih Bridge Plug Back ID. IT. Sovero Tvol 13/700* IP. Plug Back T.D.: MD 13/140* ID. Deptih Bridge Plug Back ID. IT. Sovero Directional Surve? No ID IN Evaluation IN Evaluation ID. IT. Sovero Back (MD) Pecker Deptih (MD) Size Deptih Size	Image: Section	MM-62022 Annount Production Inter:

MAY 19 2015'

Date Dreet	Landan Lat	and C					-		
	luction - Inte					•			
Date First	Test Date	Hours	Test	Dil	Gas	Water	Oil Gravity	Gas	Production Method
Produced	1	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	
Size	Flvg.	Press.	Rate	BBL	MCF	BBL	Ratio		
	SI				1				
28c. Produ	uction - Inte	rval D				····			· · ·
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method
Produced	1	Tested	Production	BBL	MCF	BBL	Corr. API	h	
						000	LOII. API	Gravity	
			1			002	COIL API	Gravity	
		2							
Choke	Tbg. Press.		24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	
	Flwg.	Csg. Press.							
		Press.	24 Hr. Rate	Oil	Gas	Water	Gas/Oil	-	
	Flwg.	Press.	24 Hr.	Oil	Gas	Water	Gas/Oil	-	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

31. Formation (Log) Markers

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Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Franction	Top	Bettem	Descriptions, Contents, etc.	M	. Тор	
Formation	tion Top Bottom		· Descriptions, Contents, etc.	Name	· Meas. Depth	
					·	
		i i				
				·		
		1				

32. Additional remarks (include plugging procedure):

Electrical/Mechanical Logs (1 full set req'd.)	🔲 Geologic Report	DST Report	Directional Survey	
Sundry Notice for plugging and cement verification	Core Analysis	Other:		
34. I hereby certify that the foregoing and attached informat	ion is complete and correct as	determined from all availa	able records (see attached instr	uctions)*
Name (please print) BLAIN LEWIS	Tit	le SENIOR ENGINE	ER	·
Signature Blint Pla	Čen Da	le 02/27/2014		· · · · · · · · · · · · · · · · · · ·
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 12 false, fictitious or fraudulent statements or representations as			Ily to make to any department	or agency of the United States any
(Continued on page 3)				(Form 3160-4, page 2
31 · 643 ·	· · · · · · · · · · · · · · · · · · ·			2 14