<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II 811 S. First St., Artesia, NM 88210

REGULATORY TECH

lpina@legacylp.com

Phone:

432-689-5200

E-mail Address:

10/13/14

<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410

Revised August 1, 2011

Submit one copy to appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr.

State of New Mexico

Energy, Minerals & Natural Resources

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	AMENDED	REPORT

Form C-104

<u>District IV</u> 1220 S. St. Francis Di	r. Santa Fe	. NM 8	7505		20 South St. Santa Fe, N						AMENDED REPOR	ťΤ	
I					LOWABLE	AND AUT	НО	RIZATION	TO	TRANS	PORT		
¹ Operator name and Address						DBBS OCD 2 OGRID Numl			nber				
LEGACY RESERVES OPERATING LP P.O. BOX 10848						7 1 6 2014 3 Reason for Filing				Code/ Effe	ctive Date	_	
MIDLAND,		702			UCI	T (20.		NW / 5-24	-				
⁴ API Number					-7RVRS/LAM	RECEIVED TIX:7RVRS-O-G				⁶ Pool Code 33820/37240			
⁷ Property Code			erty Nar			<u></u> -				ell Numb		_	
312454 COOPER JAL UNIT										603			
II. 10 Surface		nship	Range	Lot Idn	Feet from the	North/South li	ine	Feet from the	East/	West line	County	_	
	24 24		4S 36E		675	SOUTH		2575		AST	LEA		
11 Bottom					,								
UL or lot Sect	ion Tow	nship	Range	Lot Idn	Feet from the	North/South I	ine	Feet from the	East/	West line	County		
12 Lse Code 13 P	roducing M	ethod		nnection	¹⁵ C-129 Peri	nit Number	16 C	C-129 Effective	Date	¹⁷ C-1	.l 29 Expiration Date	_	
P	Code P			ate 4-14				•			-		
III. Oil and	Gas Tra	anspor	rters							I	·		
18 Transporter OGRID					¹⁹ Transpor and Ac						²⁰ O/G/W		
24650			T	ARGA		M SERVIC	ES I	LLC ·		GAS			
grange grange		1	000 LC	UISIAI	NA STE. 470	00, HOUSTO	ON,	TX 77002				3.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00	
34053				PL	AINS MAR	KETING L.I	<u> </u>				OIL		
PO BOX 4648, HOU					1648, HOUS	JSTON, TX 77210-4648							
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	4									HUND C		i.	
. 21										<u> </u>	A AMPLE TO THE TOTAL THE TOTAL TO THE TOTAL THE TOTAL TO	Cal	
											The company of the control of the co	XI.	
	à					-			-				
IV. Well Co				1	т.								
²¹ Spud Date 5/4/14	1	Ready I 5/24/1			²³ TD 3,850'	²⁴ PBTD 3,803'		²⁵ Perfora 3102'-3'			²⁶ DHC, MC		
²⁷ Hole Siz				z & Tubir	<u> </u>	²⁹ Dept	h Se			30 Sacl	ks Cement	_	
12-1/4'	,		8-5/8" Csg			1,223'			399 sks				
7-7/8"		5-1/2" Csg			3,850'			740 sks					
7 770					<u>,</u>								
		2-7/8" Tbg			3,037'								
						,							
V. Well Test	t Data											_	
31 Date New Oil	. 32 Gas	Delive	ry Date	33 r	Fest Date	³⁴ Test Le	engtl	h ³⁵ Tl	og. Pres	ssure	³⁶ Csg. Pressure	_	
5/24/14		5/24/1	4	5	/30/14	24 Ho		,	50 PS		23 PSI		
³⁷ Choke Size		³⁸ Oil		39	Water	⁴⁰ Ga	ıs				41 Test Method		
		25.0			511.0	3.0					PUMPING	٠	
42 I hereby certify the been complied with								OIL CONSER	VATIO	N DIVISIO)N	٦	
complete to the best													
Signature: Valua na				Approved by:			D)	lenied					
Printed name:					Title:						7		
LAURA PINA Title:					Approval Date:								
THE.					ll l	און דייטיאין דייטיאן דיי							