PRODIRECTIONAL

P.O. Box 750 | Conroe, TX 77305 | Phone: 936-441-7266
www.prodirectional.com

ConocoPhillips

Vacuum ABO Unit No. 706 (OH)
Lea County, NM

December 01, 2014

Job No. LNM 5114814

Survey Completion Report

PRODIRECTIONAL

Professional Directional Ltd.
P.O. Box 750 | Conroe, TX 77305 | (936) 441-7266

December 01, 2014

ConocoPhillips

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Vacuum ABO Unit No. 706 (OH)
Lea County, NM

Job No. LNM 5114814

Survey Certification Form:

This is to certify surveys from ***1,700'MD*** to a depth of ***4,427'MD*** are true and correct MWD Surveys. These surveys were taken from ***11/07/2014*** through ***11/10/2014***.

Sincerely,

John Jordan | Well Planning
PRODIRECTIONAL

ConocoPhillips

Conoco Phillips

Lea County, NM
Vacuum ABO Unit No. 706
OH

Survey: ProDirectional

Survey Report

01 December, 2014

PRODIRECTIONAL

Company:	Conoco Phillips	**Local Co-ordinate Reference:**	Well No. 706
Project:	Lea County, N.M.	**TVD Reference:**	WELL @ 3943.80usft (Original Well Elev)
Site:	Vacuum ABO Unit	**MD Reference:**	WELL @ 3943.80usft (Original Well Elev)
Well:	No. 706	**North Reference:**	Grid
Wellbore:	OH	**Survey Calculation Method:**	Minimum Curvature
Design:	OH	**Database:**	Well_Planner1

Project Lea County, N.M.

Map System:	US State Plane 1927 (Exact solution)	**System Datum:**	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico East 3001		

Site Vacuum ABO Unit

Site Position:		**Northing:**	657,758.66 usft	**Latitude:**	32° 48' 17.957 N
From:	Map	**Easting:**	778,438.28 usft	**Longitude:**	103° 25' 37.702 W
Position Uncertainty:	0.00 usft	**Slot Radius:**	13-3/16 "	**Grid Convergence:**	0.49 °

Well No. 706

Well Position	**+N/-S**	0.00 usft	**Northing:**	656,340.88 usft	**Latitude:**	32° 48' 4.361 N
	+E/-W	0.00 usft	**Easting:**	773,296.81 usft	**Longitude:**	103° 26' 38.075 W
Position Uncertainty		0.00 usft	**Wellhead Elevation:**	usft	**Ground Level:**	3,930.80 usft

Wellbore OH

Magnetics	**Model Name**	**Sample Date**	**Declination (°)**	**Dip Angle (°)**	**Field Strength (nT)**
	IGRF2010	12/1/2014	7.14	60.65	48,626

Design OH

Audit Notes:

Version:	1.0	**Phase:**	ACTUAL	**Tie On Depth:**	0.00

Vertical Section:	**Depth From (TVD) (usft)**	**+N/-S (usft)**	**+E/-W (usft)**	**Direction (°)**
	0.00	0.00	0.00	91.01

Company:	Conoco Phillips	**Local Co-ordinate Reference:**	Well No. 706
Project:	Lea County, N.M.	**TVD Reference:**	WELL @ 3943.80usft (Original Well Elev)
Site:	Vacuum ABO Unit	**MD Reference:**	WELL @ 3943.80usft (Original Well Elev)
Well:	No. 706	**North Reference:**	Grid
Wellbore:	OH	**Survey Calculation Method:**	Minimum Curvature
Design:	OH	**Database:**	Well_Planner1

Survey Program Date 12/1/2014

From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
214.00	1,560.00	Survey #1 (OH)	NS-GYRO-MS	North sensing gyrocompassing m/s
1,700.00	4,427.00	Survey #2 (OH)	MWD	MWD - Standard

Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	V. Sec (usft)	DLeg (°/100usft)	Northing (usft)	Easting (usft)	TFace (°)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	656,340.88	773,296.81	0.00
214.00	0.50	20.23	214.00	0.88	0.32	0.31	0.23	656,341.76	773,297.13	20.23
450.00	0.10	94.23	449.99	1.83	0.88	0.85	0.20	656,342.71	773,297.69	168.50
660.00	0.10	160.23	659.99	1.64	1.13	1.10	0.05	656,342.52	773,297.94	123.00
840.00	0.40	218.23	839.99	1.00	0.79	0.78	0.20	656,341.88	773,297.60	71.73
1,060.00	0.40	205.23	1,059.99	-0.30	-0.01	0.00	0.04	656,340.58	773,296.80	-96.50
1,237.00	0.30	212.23	1,236.98	-1.25	-0.52	-0.50	0.06	656,339.63	773,296.29	160.32
1,420.00	0.40	208.23	1,419.98	-2.22	-1.08	-1.04	0.06	656,338.66	773,295.73	-15.74
1,560.00	0.60	203.23	1,559.97	-3.32	-1.60	-1.54	0.15	656,337.56	773,295.21	-14.81
Last Gyro: 1,560' MD										
1,700.00	0.60	198.80	1,699.97	-4.69	-2.12	-2.04	0.03	656,336.19	773,294.69	-92.21
ProDirectional First Survey: 1,700' MD										
1,835.00	2.30	104.40	1,834.93	-6.03	0.27	0.38	1.79	656,334.85	773,297.08	-108.70
1,924.00	3.90	99.40	1,923.80	-6.97	4.99	5.11	1.82	656,333.91	773,301.80	-12.10
2,013.00	5.70	95.50	2,012.48	-7.89	12.38	12.51	2.05	656,332.99	773,309.19	-12.22
2,103.00	7.20	96.00	2,101.91	-8.91	22.43	22.59	1.67	656,331.97	773,319.24	2.39
2,192.00	8.80	94.00	2,190.04	-9.96	34.77	34.94	1.82	656,330.92	773,331.58	-10.86
2,281.00	10.60	92.60	2,277.76	-10.81	49.74	49.93	2.04	656,330.07	773,346.55	-8.16
2,370.00	12.30	91.70	2,364.99	-11.46	67.40	67.59	1.92	656,329.42	773,364.21	-6.44
2,460.00	13.90	87.30	2,452.65	-11.24	87.78	87.96	2.09	656,329.64	773,384.59	-34.09
2,639.00	14.80	85.70	2,626.06	-8.51	132.06	132.18	0.55	656,332.37	773,428.87	-24.56
2,818.00	13.90	84.30	2,799.47	-4.66	176.25	176.30	0.54	656,336.22	773,473.06	-159.59

Company:	Conoco Phillips	**Local Co-ordinate Reference:**	Well No. 706
Project:	Lea County, N.M.	**TVD Reference:**	WELL @ 3943.80usft (Original Well Elev)
Site:	Vacuum ABO Unit	**MD Reference:**	WELL @ 3943.80usft (Original Well Elev)
Well:	No. 706	**North Reference:**	Grid
Wellbore:	OH	**Survey Calculation Method:**	Minimum Curvature
Design:	OH	**Database:**	Well_Planner1

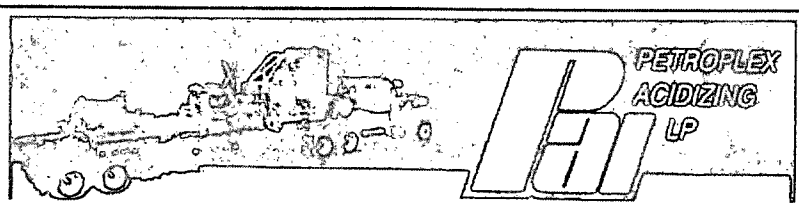
Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	V. Sec (usft)	DLeg (°/100usft)	Northing (usft)	Easting (usft)	TFace (°)
2,997.00	13.50	89.70	2,973.39	-2.42	218.54	218.55	0.75	656,338.46	773,515.35	109.98
3,175.00	13.50	90.50	3,146.47	-2.49	260.09	260.09	0.10	656,338.39	773,556.90	90.39
3,354.00	12.40	89.90	3,320.92	-2.64	300.20	300.20	0.62	656,338.24	773,597.01	-173.32
3,533.00	12.00	92.20	3,495.87	-3.32	338.02	338.02	0.35	656,337.56	773,634.83	130.57
3,711.00	12.10	91.70	3,669.95	-4.58	375.15	375.18	0.08	656,336.30	773,671.96	-46.47
3,890.00	11.90	90.60	3,845.04	-5.33	412.36	412.39	0.17	656,335.55	773,709.17	-131.71
4,069.00	13.10	91.90	4,019.79	-6.20	451.09	451.13	0.69	656,334.68	773,747.90	13.83
4,158.00	14.00	93.30	4,106.32	-7.15	471.92	471.97	1.08	656,333.73	773,768.73	20.71
4,248.00	14.90	93.60	4,193.47	-8.51	494.34	494.41	1.00	656,332.37	773,791.15	4.90
4,427.00	14.30	94.50	4,366.69	-11.69	539.34	539.47	0.36	656,329.19	773,836.15	159.72

Last Survey(OH): 4,427' MD, 4,366.69' TVD

Design Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates +N/-S (usft)	Local Coordinates +E/-W (usft)	Comment
1,560.00	1,559.97	-3.32	-1.60	Last Gyro: 1,560' MD
1,700.00	1,699.97	-4.69	-2.12	ProDirectional First Survey: 1,700' MD
4,427.00	4,366.69	-11.69	539.34	Last Survey(OH): 4,427' MD, 4,366.69' TVD



BLOCK JOB

CONOCO PHILLIPS

ROBERT GARCIA
Treater: GERARDO ARIAS
1/16/2015
Well: 7-06
Field: VAC ABU
LEA, NM

Rolligon

Treatment Report

Customer:	CONOCO PHILLIPS	Ticket #:	68897
Well Name & No.:	VAC ABU#7-06	Formation:	0.00
County:	LEA	Date:	January 16, 2015
State:	NM.	Well type:	Oil / New / Stim.

Customer Information

Address:	0.00
City, State:	0.00
Zip Code:	0
Customer Representative:	Robert Garcia

Remarks

BLOCK JOB

Arrive on Location:	7:00 AM
Depart Location:	12:00 PM
Total Hours:	5.00

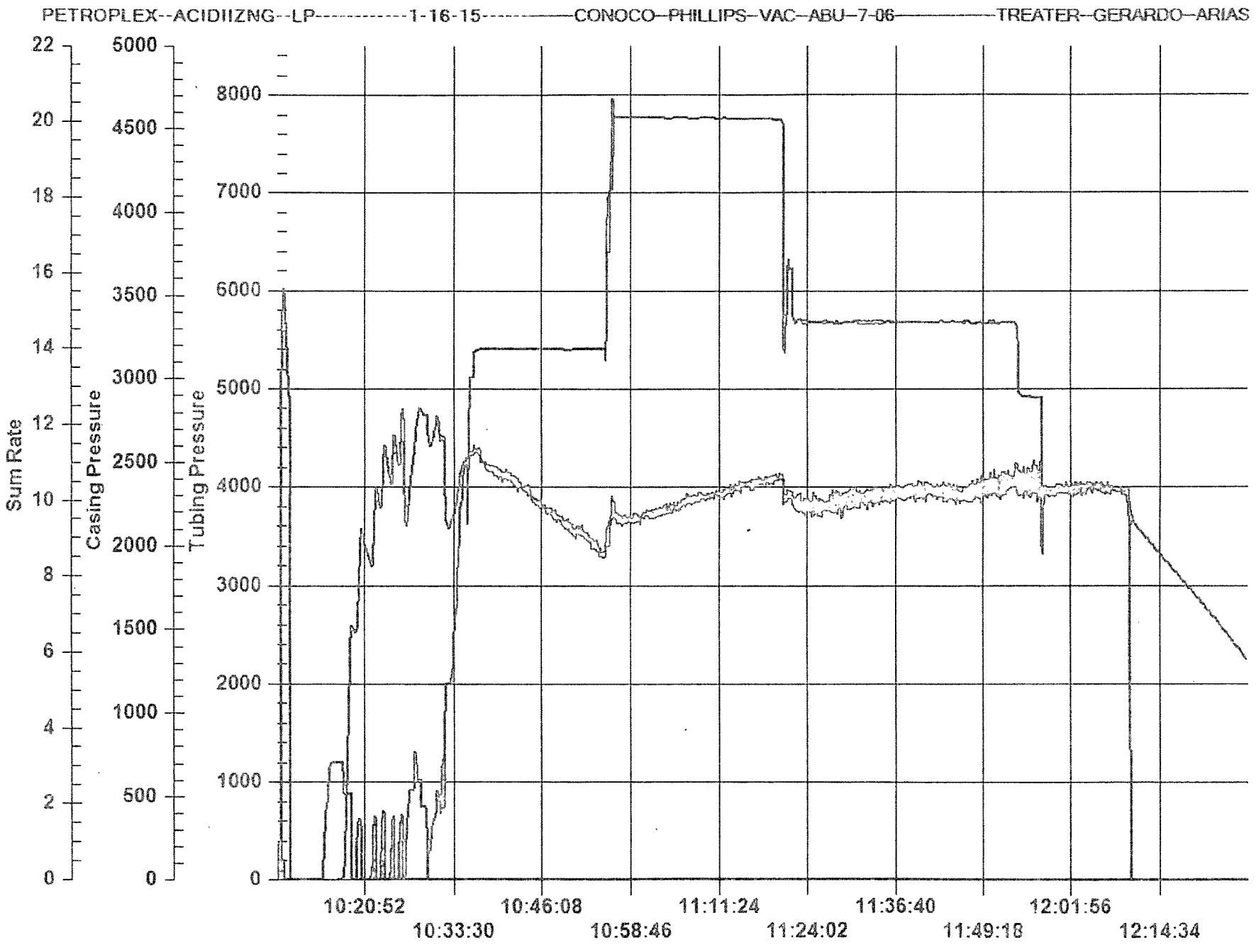
	Depth	O.D	Weight	I.D		Volume	Bbls/linear ft
Tubing 1 length ft.:	-		0	0.000		0.00 BBLS.	0.00000
Tubing 2 length ft.:						0.00 BBLS.	0.00000
Casing 1 length ft.:	-		0.00	0.000		0.00 BBLS.	0.00000
Casing 2 length ft.:						0.00 BBLS.	0.00000
Open Hole length ft.:		N/A	N/A			0.00 BBLS.	0.00000
Combined Depth ft.:	-				Annular Vol.:	BBLS.	0.00000

	Depth	Vol.					
Top Perf/Open Hole:	0	0.00	Maximum Pressure:	4800		ISIP:	3704
Bottom Perf/Open Hole:	0	0.00	Average Pressure:	3880		5 min:	3147
Number of Perfs:	0		Maximum Rate:	20.0		10 min:	2744
Perf Size:		in.	Average Rate:	16.0		15 min:	2364
Packer Depth:	0	ft.	Fluid to Recover:	1499		Proppant Total:	

Time	STP	Casing	Rate	Stage	Total	Comments
8:40:48 AM	0	0	0.0	0.0	0.0	SAFETY MEETING
10:07:49 AM	6000	0.0	0.0	0.0	0.0	PRESSURE TESTED LINES
10:13:53 AM	4	0.0	2.0	0.0	0.0	ON WATER
10:25:17 AM	4800	0.0	1.5	14.0	14.0	START FORM. BRK. DOWN
10:31:23 AM	3590	0.0	6.0	28.0	0.0	ON ACID
10:35:10 AM	4355	0.0	14.0	38.0	38.0	PSI & RATE CHECK
10:37:42 AM	4183	1.0	14.0	0.0	72.0	START ON BLOCK
10:38:49 AM	4121	1.0	14.0	15.0	87.0	ON BRINE SPACER
10:42:12 AM	4001	1.0	14.0	48.0	135.0	PSI & RATE CHECK
10:46:42 AM	3644	1.0	14.0	111.0	198.0	ACID ON FORM
10:51:54 AM	3440	1.0	14.0	183.0	270.0	BLOCK ON FORM.
10:53:05 AM	3318	1.0	14.0	198.0	285.0	BLOCK IS OVER
10:53:22 AM	3262	1.0	14.0	202.0	289.0	ON ACID
10:57:10 AM	3701	1.0	20.0	72.0	361.0	START ON BLOCK
10:58:18 AM	3700	1.0	20.0	23.0	384.0	ON BRINE SPACER
11:02:18 AM	3831	1.0	20.0	81.0	465.0	PSI & RATE CHECK
11:06:56 AM	3898	2.0	20.0	175.0	559.0	BLOCK ON FORM.
11:08:13 AM	3950	2.0	20.0	198.0	582.0	BLOCK IS OVER
11:08:26 AM	3905	2.0	20.0	202.0	586.0	ON ACID
11:12:01 AM	3995	2.0	20.0	73.0	659.0	START ON BLOCK
11:12:59 AM	3975	2.0	20.0	20.0	679.0	ON BRINE SPACER
11:17:00 AM	4098	2.0	20.0	81.0	760.0	PSI & RATE CHECK
11:22:43 AM	3787	2.0	15.0	178.0	857.0	BLOCK ON FORM.
11:24:04 AM	3800	2.0	15.0	198.0	877.0	BLOCK IS OVER
11:24:36 AM	3834	2.0	15.0	202.0	881.0	ON ACID
11:29:25 AM	3872	2.0	15.0	73.0	954.0	START ON BLOCK
11:30:29 AM	3858	2.0	15.0	16.0	970.0	ON BRINE SPACER
11:37:38 AM	3934	2.0	15.0	100.0	1070.0	PSI & RATE CHECK
11:42:49 AM	3898	2.0	15.0	182.0	1152.0	BLOCK ON FORM.
11:43:52 AM	4012	2.0	15.0	198.0	1168.0	BLOCK IS OVER
11:44:15 AM	3881	2.0	15.0	202.0	1172.0	ON ACID

Treatment Report Continuation

Time	StP		Rate	Stage	Total	Comments
11:51:18 AM	4079	2	15	101.0	1273.0	ON FLUSH
11:57:54 AM	4014	3	10	87.0	1360.0	PSI & RATE CHECK
12:09:01 PM	3704	2	0	198.0	1471.0	SHUT DOWN ISIP
12:14:08 PM	3147	2	0	198.0	1471.0	5 MIN.
12:19:09 PM	2744	2	0	198.0	1471.0	10 MIN.
12:24:10 PM	2364	2	0	198.0	1471.0	15 MIN.


PETROPLEX--ACIDIIZNG--LP----------1-16-15----------CONOCO-PHILLIPS-VAC-ABU-7-06----------TREATER-GERARDO-ARIAS
Sum Rate
Casing Pressure
Tubing Pressure
22
20
18
16
14
12
10
8
6
4
2
0
5000
4500
4000
3500
3000
2500
2000
1500
1000
500
0
8000
7000
6000
5000
4000
3000
2000
1000
0
10:20:52
10:33:30
10:46:08
10:58:46
11:11:24
11:24:02
11:36:40
11:49:18
12:01:56
12:14:34

30-025-42071

PRODIRECTIONAL

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ConocoPhillips

Vacuum ABO Unit No. 706 (ST2)
Lea County, NM

December 01, 2014

Job No. LNM 5114814

Survey Completion Report

PRODIRECTIONAL

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P.O. Box 750 | Conroe, TX 77305 | (936) 441-7266

December 01, 2014

ConocoPhillips

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Vacuum ABO Unit No. 706 (ST2)
Lea County, NM

Job No. LNM 5114814

Survey Certification Form:

This is to certify surveys from ***1,693'MD*** to a depth of ***9,209'MD*** are true and correct MWD Surveys. These surveys were taken from ***11/15/2014*** through ***11/15/2014***.

Sincerely,

John Jordan | Well Planning
PRODIRECTIONAL

ConocoPhillips

Conoco Phillips

Lea County, NM
Vacuum ABO Unit No. 706
ST02

Survey: ProDirectional

Survey Report

01 December, 2014

PRODIRECTIONAL

ConocoPhillips

Professional Directional
Wellpath Report

PRODIRECTIONAL

Company:	Conoco Phillips	**Local Co-ordinate Reference:**	Well No. 706
Project:	Lea County, N.M.	**TVD Reference:**	WELL @ 3943.80usft (Original Well Elev)
Site:	Vacuum ABO Unit	**MD Reference:**	WELL @ 3943.80usft (Original Well Elev)
Well:	No. 706	**North Reference:**	Grid
Wellbore:	ST02	**Survey Calculation Method:**	Minimum Curvature
Design:	ST02	**Database:**	Well_Planner1

Project Lea County, N.M.

Map System:	US State Plane 1927 (Exact solution)	**System Datum:**	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico East 3001		

Site Vacuum ABO Unit

Site Position:		**Northing:**	657,758.66 usft	**Latitude:**	32° 48' 17.957 N
From:	Map	**Easting:**	778,438.28 usft	**Longitude:**	103° 25' 37.702 W
Position Uncertainty:	0.00 usft	**Slot Radius:**	13-3/16 "	**Grid Convergence:**	0.49 °

Well No. 706

Well Position	**+N/-S**	0.00 usft	**Northing:**	656,340.88 usft	**Latitude:**	32° 48' 4.361 N
	+E/-W	0.00 usft	**Easting:**	773,296.81 usft	**Longitude:**	103° 26' 38.075 W
Position Uncertainty		0.00 usft	**Wellhead Elevation:**	usft	**Ground Level:**	3,930.80 usft

Wellbore ST02

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	12/1/2014	7.14	60.65	48,626

Design ST02

Audit Notes:

Version:	1.0	**Phase:**	ACTUAL	**Tie On Depth:**	1,560.00

Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.00	0.00	0.00	91.01

ConocoPhillips

Professional Directional

Wellpath Report

PRODIRECTIONAL

Company:	Conoco Phillips	**Local Co-ordinate Reference:**	Well No. 706
Project:	Lea County, N.M.	**TVD Reference:**	WELL @ 3943.80usft (Original Well Elev)
Site:	Vacuum ABO Unit	**MD Reference:**	WELL @ 3943.80usft (Original Well Elev)
Well:	No. 706	**North Reference:**	Grid
Wellbore:	ST02	**Survey Calculation Method:**	Minimum Curvature
Design:	ST02	**Database:**	Well_Planner1

Survey Program **Date** 12/1/2014

From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
214.00	1,560.00	Survey #1 (OH)	NS-GYRO-MS	North sensing gyrocompassing m/s
1,693.00	9,209.00	Survey #1 (ST02)	MWD	MWD - Standard

Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	V. Sec (usft)	DLeg (°/100usft)	Northing (usft)	Easting (usft)	TFace (°)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	656,340.88	773,296.81	0.00
214.00	0.50	20.23	214.00	0.88	0.32	0.31	0.23	656,341.76	773,297.13	20.23
450.00	0.10	94.23	449.99	1.83	0.88	0.85	0.20	656,342.71	773,297.69	168.50
660.00	0.10	160.23	659.99	1.64	1.13	1.10	0.05	656,342.52	773,297.94	123.00
840.00	0.40	218.23	839.99	1.00	0.79	0.78	0.20	656,341.88	773,297.60	71.73
1,060.00	0.40	205.23	1,059.99	-0.30	-0.01	0.00	0.04	656,340.58	773,296.80	-96.50
1,237.00	0.30	212.23	1,236.98	-1.25	-0.52	-0.50	0.06	656,339.63	773,296.29	160.32
1,420.00	0.40	208.23	1,419.98	-2.22	-1.08	-1.04	0.06	656,338.66	773,295.73	-15.74
1,560.00	0.60	203.23	1,559.97	-3.32	-1.60	-1.54	0.15	656,337.56	773,295.21	-14.81
Last Gyro: 1,560' MD										
1,693.00	0.70	195.10	1,692.97	-4.75	-2.08	-2.00	0.10	656,336.13	773,294.73	-46.80
First Survey(ST02): 1,693' MD										
1,872.00	2.00	107.60	1,871.92	-6.75	0.61	0.73	1.17	656,334.13	773,297.42	-107.04
2,051.00	5.50	97.60	2,050.52	-8.83	12.09	12.25	1.98	656,332.05	773,308.90	-15.60
2,230.00	8.50	94.60	2,228.16	-11.02	33.79	33.98	1.69	656,329.86	773,330.60	-8.44
2,409.00	12.10	92.10	2,404.25	-12.77	65.73	65.95	2.03	656,328.11	773,362.54	-8.31
2,587.00	14.10	85.90	2,577.62	-11.90	106.01	106.20	1.37	656,328.98	773,402.82	-38.14
2,766.00	14.50	84.20	2,751.07	-8.08	150.05	150.17	0.32	656,332.80	773,446.86	-47.22
2,945.00	13.60	85.80	2,924.71	-4.27	193.33	193.38	0.55	656,336.61	773,490.14	157.43
3,123.00	13.50	91.60	3,097.77	-3.32	234.98	235.00	0.77	656,337.56	773,531.79	97.02
3,302.00	13.00	89.10	3,272.00	-3.59	275.99	276.01	0.42	656,337.29	773,572.80	-132.32
3,480.00	12.30	91.50	3,445.68	-3.77	314.96	314.98	0.49	656,337.11	773,611.77	144.27

Company:	Conoco Phillips	**Local Co-ordinate Reference:**	Well No. 706
Project:	Lea County, N.M.	**TVD Reference:**	WELL @ 3943.80usft (Original Well Elev)
Site:	Vacuum ABO Unit	**MD Reference:**	WELL @ 3943.80usft (Original Well Elev)
Well:	No. 706	**North Reference:**	Grid
Wellbore:	ST02	**Survey Calculation Method:**	Minimum Curvature
Design:	ST02	**Database:**	Well_Planner1

Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	V. Sec (usft)	DLeg (°/100usft)	Northing (usft)	Easting (usft)	TFace (°)
3,659.00	11.50	91.80	3,620.83	-4.83	351.86	351.89	0.45	656,336.05	773,648.67	175.73
3,749.00	11.90	91.90	3,708.96	-5.42	370.10	370.14	0.45	656,335.46	773,666.91	2.95
3,838.00	11.00	92.00	3,796.19	-6.02	387.76	387.80	1.01	656,334.86	773,684.57	178.79
3,883.00	7.70	89.30	3,840.59	-6.13	395.07	395.11	7.40	656,334.75	773,691.88	-173.76
4,017.00	4.90	78.70	3,973.77	-4.90	409.66	409.68	2.25	656,335.98	773,706.47	-162.65
4,196.00	5.20	92.30	4,152.08	-3.73	425.26	425.26	0.69	656,337.15	773,722.07	82.77
4,374.00	5.90	93.20	4,329.25	-4.56	442.45	442.47	0.40	656,336.32	773,739.26	7.54
4,553.00	6.20	96.80	4,507.25	-6.22	461.24	461.28	0.27	656,334.66	773,758.05	53.47
4,732.00	6.90	96.20	4,685.08	-8.53	481.53	481.60	0.39	656,332.35	773,778.34	-5.88
4,911.00	7.40	95.30	4,862.69	-10.75	503.69	503.80	0.29	656,330.13	773,800.50	-13.07
5,089.00	8.10	95.40	5,039.06	-12.99	527.59	527.74	0.39	656,327.89	773,824.40	1.15
5,149.00	8.30	96.10	5,098.45	-13.85	536.11	536.27	0.37	656,327.03	773,832.92	26.88
5,262.00	8.50	97.10	5,210.24	-15.75	552.50	552.69	0.22	656,325.13	773,849.31	36.64
5,450.00	8.00	90.50	5,396.29	-17.58	579.37	579.59	0.57	656,323.30	773,876.18	-121.07
5,639.00	7.50	91.70	5,583.57	-18.06	604.85	605.08	0.28	656,322.82	773,901.66	162.66
5,827.00	4.80	88.00	5,770.47	-18.15	624.98	625.21	1.45	656,322.73	773,921.79	-173.48
6,016.00	4.60	86.00	5,958.83	-17.35	640.45	640.65	0.14	656,323.53	773,937.26	-141.66
6,205.00	4.30	89.70	6,147.26	-16.78	655.09	655.29	0.22	656,324.10	773,951.90	138.10
6,396.00	4.10	77.40	6,337.75	-15.25	668.92	669.08	0.48	656,325.63	773,965.73	-108.60
6,554.00	4.40	78.40	6,495.32	-12.80	680.36	680.48	0.20	656,328.08	773,977.17	14.37
6,743.00	5.90	86.20	6,683.55	-10.70	697.16	697.24	0.87	656,330.18	773,993.97	28.94
6,933.00	7.20	94.20	6,872.31	-10.93	718.78	718.86	0.83	656,329.95	774,015.59	39.09
7,122.00	5.30	93.00	7,060.18	-12.25	739.31	739.41	1.01	656,328.63	774,036.12	-176.66
7,311.00	6.60	63.10	7,248.20	-7.79	757.72	757.74	1.75	656,333.09	774,054.53	-82.59
7,499.00	7.40	56.50	7,434.80	3.78	777.45	777.26	0.60	656,344.66	774,074.26	-48.46
7,686.00	6.20	82.20	7,620.53	11.80	797.50	797.17	1.73	656,352.68	774,094.31	123.96
7,875.00	5.80	115.10	7,808.55	9.13	816.27	815.98	1.81	656,350.01	774,113.08	112.82

ConocoPhillips

Professional Directional
Wellpath Report

PRODIRECTIONAL

Company:	Conoco Phillips	**Local Co-ordinate Reference:**	Well No. 706
Project:	Lea County, N.M.	**TVD Reference:**	WELL @ 3943.80usft (Original Well Elev)
Site:	Vacuum ABO Unit	**MD Reference:**	WELL @ 3943.80usft (Original Well Elev)
Well:	No. 706	**North Reference:**	Grid
Wellbore:	ST02	**Survey Calculation Method:**	Minimum Curvature
Design:	ST02	**Database:**	Well_Planner1

Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	V. Sec (usft)	DLeg (°/100usft)	Northing (usft)	Easting (usft)	TFace (°)
8,063.00	4.40	108.50	7,995.80	2.81	831.71	831.53	0.81	656,343.69	774,128.52	-160.53
8,252.00	4.90	100.70	8,184.18	-0.99	846.52	846.40	0.43	656,339.89	774,143.33	-55.60
8,441.00	6.50	92.50	8,372.24	-2.95	865.14	865.06	0.95	656,337.93	774,161.95	-31.10
8,630.00	6.60	102.50	8,560.01	-5.77	886.43	886.39	0.61	656,335.11	774,183.24	89.97
8,821.00	6.00	111.60	8,749.86	-11.82	906.43	906.50	0.61	656,329.06	774,203.24	125.47
9,011.00	6.60	121.00	8,938.72	-21.10	925.02	925.25	0.63	656,319.78	774,221.83	64.54
9,156.00	7.10	121.60	9,082.68	-30.09	939.80	940.18	0.35	656,310.79	774,236.61	8.44
Last Survey: 9,156' MD, 9,082.68' TVD										
9,209.00	7.10	121.60	9,135.28	-33.52	945.38	945.82	0.00	656,307.36	774,242.19	0.00
PTB: 9,209' MD										

Design Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates +N/-S (usft)	Local Coordinates +E/-W (usft)	Comment
1,560.00	1,559.97	-3.32	-1.60	Last Gyro: 1,560' MD
1,693.00	1,692.97	-4.75	-2.08	First Survey(ST02): 1,693' MD
9,156.00	9,082.68	-30.09	939.80	Last Survey: 9,156' MD, 9,082.68' TVD
9,209.00	9,135.28	-33.52	945.38	PTB: 9,209' MD

HOBBS OCD

MAY 18 2015

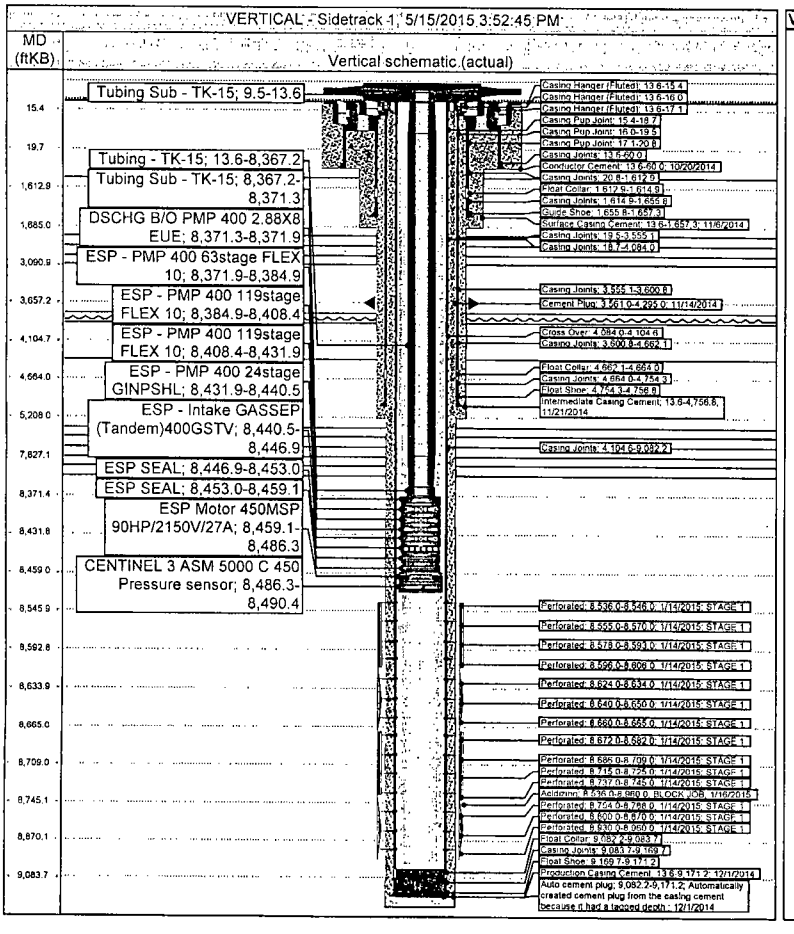
RECEIVED

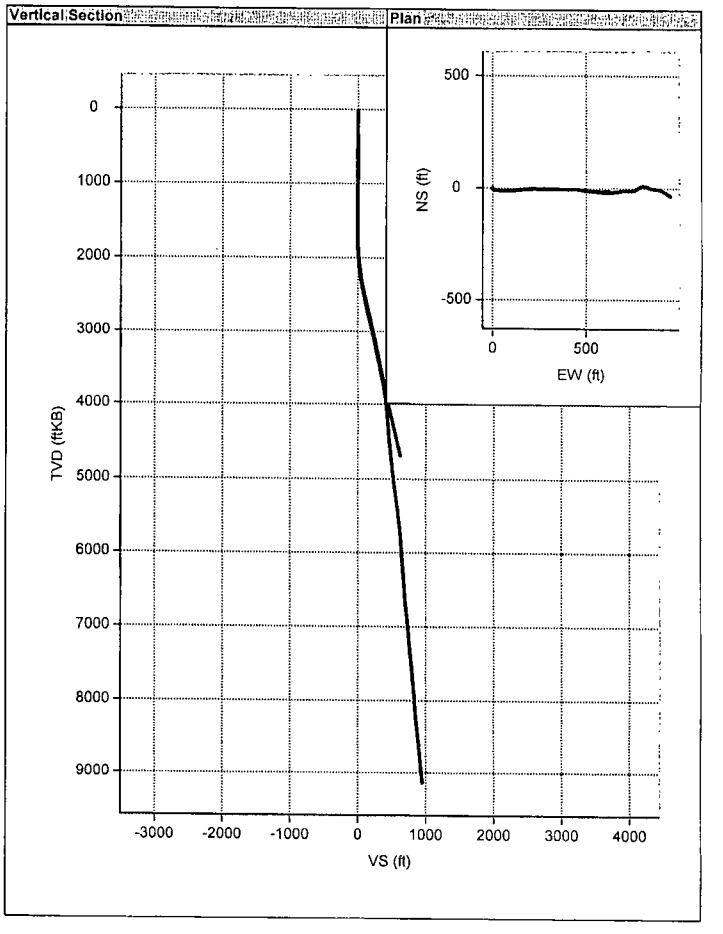
WellView®

Schematic and Survey Plot

Well Name: VACUUM ABO UNIT 007-006 VAU 706

API / UWI	Surface Legal Location	License No.	Well Configuration Type	Ground Elevation (ft)	Casing Flange Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)
3002542071	Sec. 27, T17S, R35E,		VERTICAL	3,931.00	3,931.00	13.60	13.60





WellView®

Schematic and Survey Plot

Well Name: VACUUM ABO UNIT 007-006 VAU 706

API / UWI	Surface Legal Location	License No.	Well Configuration Type	Ground Elevation (ft)	Casing Flange Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)
3002542071	Sec. 27, T17S, R35E,		VERTICAL	3,931.00	3,931.00	13.60	13.60