

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NMOCOD Copy

5. Lease Serial No.
NNNM113964

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
DEVON ENERGY PRODUCTION CO. Contact: MEGAN MORAVEC
 Email: megan.moravec@dvn.com

8. Lease Name and Well No.
COTTON DRAW 33 FED 1H

3. Address 333 WEST SHERIDAN AVE
OKLAHOMA CITY, OK 73102
 3a. Phone No. (include area code)
Ph: 405-552-3622

9. API Well No.
30-025-41263-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface NWNW 330FNL 1295FWL 32.150032 N Lat, 103.663966 W Lon
 At top prod interval reported below NWNW 286FNL 1276FWL
 At total depth SWSW 350FSL 664FWL

10. Field and Pool, or Exploratory
PADUCA

11. Sec., T., R., M., or Block and Survey
or Area Sec 33 T24S R32E Mer NMP

12. County or Parish
LEA
 13. State
NM

14. Date Spudded
12/13/2014
 15. Date T.D. Reached
01/05/2015
 16. Date Completed
 D & A Ready to Prod.
03/18/2015

17. Elevations (DF, KB, RT, GL)*
3515 GL

18. Total Depth: MD 13038
TVD 8432
 19. Plug Back T.D.: MD 12991
TVD
 20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL GAMMARAY CCL
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0	0	936		1150		0	378
12.250	9.625 HCK-55	40.0	0	4655		2250		0	600
8.750	5.500 HCP-110	17.0	0	13038		2475		100	35

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7947							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE NORTH	8655	12976	8655 TO 12976		768	OPEN(49490) Delaware, N
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
8655 TO 12976	48,129 GALS 7.5% NEFE ACID, 1,114,909# 100 MESH, 1,617,429# PREM WHITE 40/70

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/18/2015	04/21/2015	24	→	647.0	813.0	1675.0			ELECTRIC PUMP/SUB-SURFACE
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI	485	390.0	→	647	813	1675	1257	POW	

ACCEPTED FOR RECORD

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

MAY 7 2015
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #299258 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
 ** BLM REVISED **

MAY 19 2015

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
DELAWARE	4701	8600	OIL	DELAWARE	4701

32. Additional remarks (include plugging procedure):
Production csg cmt circ listed in bbls (35 bbls).
DVT @ 5031.8'.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (I full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #299258 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 04/30/2015 (15LJ1005SE)**

Name (please print) MEGAN MORAVEC Title REGULATORY ANALYST

Signature _____ (Electronic Submission) Date 04/24/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.