

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NMMN114986

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. BRINSTOOL 24 23 33 USA 2H

9. API Well No. 30-025-41935-00-S1

10. Field and Pool, or Exploratory BELL LAKE

11. Sec., T., R., M., or Block and Survey or Area Sec 24 T23S R33E Mer NMP

12. County or Parish LEA 13. State NM

14. Date Spudded 10/11/2014 15. Date T.D. Reached 11/03/2014 16. Date Completed  D & A  Ready to Prod. 12/21/2014 17. Elevations (DF, KB, RT, GL)\* 3586 GL

18. Total Depth: MD TVD 15896 19. Plug Back T.D.: MD TVD 15665 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) TEMP CCL 22. Was well cored?  No  Yes (Submit analysis) Was DST run?  No  Yes (Submit analysis) Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0		1261		1880		0	
12.250	9.625 HCK-55	40.0		5103		1720		0	
8.750	5.500 P-110	17.0		15866		2250		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10482							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING NORTH	11539	15629	11539 TO 15629			PRODUCING (SEE WELLBORE D)
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11539 TO 15629	FRAC WITH: TOTAL PROP: 4,328,060 LBS; WHITE 20/40: 3,340,270; CRC 16/30: 802,690 LBS;

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/12/2015	01/17/2015	24	→	456.0	506.0	1580.0	42.6		ACCEPTED FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→	456	506	1580	1110	POW	ACCEPTED FOR RECORD

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						MAY 7 2015
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)  
ELECTRONIC SUBMISSION #298549 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
\*\* BLM REVISED \*\*

MAY 19 2015

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	1219	1296	ANHYS, SS, DOL		
TOP OF SALT	1297	1808	DOL		
SALADO	1809	3510	SALT		
CASTILE	3511	5210	ANYHYDRITE		
DELAWARE	5211	5285	LIME SHALE		
BELL CANYON	5286	6035	SAND SHALE		
CHERRY CANYON	6036	7485	SAND SHALE		
BRUSHY CANYON	7486	8960	SAND SHALE		

32. Additional remarks (include plugging procedure):

Bone Spring Limestone 8961 10060 Limestone  
 1st Bone Spring 10061 10685 Sandstone  
 2nd Bone Spring 10686 10870 Sandstone  
 Target Top 10871 10890 Sandstone  
 Target 10891 10910 Sandstone  
 Target Base 10911 11167 Sandstone  
 Base 2nd Bone Spring 11168 11620 Limestone  
 3rd Bone Spring 11621 TD Sandstone

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #298549 Verified by the BLM Well Information System.  
 For CHEVRON USA INCORPORATED, sent to the Hobbs  
 Committed to AFMSS for processing by LINDA JIMENEZ on 04/29/2015 (15LJ0980SE)**

Name (please print) BRITANY M CORTEZ Title REGULATORY SPECIALIST

Signature (Electronic Submission) Date 04/17/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Additional data for transaction #298549 that would not fit on the form**

32. Additional remarks, continued