Date: 10/25/05

Phone: 432-687-1664

State of New Mexico Energy Minerals and Natural Resources

Form C-101 May 27, 2004

Submit to appropriate District Office

AMENDED REPORT

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

1220 S. St. Fi	ancis Dr., S	Santa Fe, NI	M 87505		Santa	a Fe, N	M 875	05					
APPL	JCATI	ON FO	R PERMIT	TO D	RILL, RE-	ENTE	ER, DE	CEPEN	I, PLUGB				IE
¹ Operator Name and Address Platinum Exploration, Inc. 550 W. Texas, Suite 500								227103	20	GRID Numbe		/	
Midland, TX 79701									30-025	-07120	API Number		-
Prope	rty Code				⁵ Property	Name			- 1	1		ll No.	-
-34	881				Lawton	State						2	
			Proposed Pool 1	740)		~			¹⁰ P	roposed	Pool 2		
		Gladic	ola ; Devonian (27	/40)	⁷ Surface	Locat	ion						
UL or lot no.	Section	Township	Range	Lot I		om the	North/Sc	outh line	Feet from the	E.	ast/West line	County	
L	32	T-115	38E			80	Sou		660		West	Lea	
			⁸ Propo	sed Bott	om Hole Loca	tion If I	Differen	t From S	urface	-		L	
UL or lot no.	Section	Township	Range	Lot 1		om the		South line Feet from the		E	ast/West line	County	′
			I	Ad	ditional We	ell Info	rmatic	⊥)n	· · · · ·				
¹¹ Work	Type Code	1	¹² Well Type Co			e/Rotary			Lease Type Code		¹⁵ Gro	und Level Elevati	on
	E		0			R			S			3883	
	ultiple N		¹⁷ Proposed Dep 12084'	oth		mation onian			¹⁹ Contractor			²⁰ Spud Date ASAP	
Depth to Grou	indwater			Distance	e from nearest fre	sh water v	well		Distance	from nea	rest surface w	/ater	
Pit: Liner	Synthetic	X _12	mils thick Clay	/ 🗌 Pit '	Volume: 500 bl	bls	D	rilling Me	thod:				
Close	d-Loop Sys	tem 🗌		—					Brine X D	innel/Oil			
			21	Propos	ed Casing a	and Ce	ment I	Program	n]
Hole S	ize	Cas	sing Size		, weight/foot		Setting De		22324 22Sacks of	2626		Estimated TO	
17'			3.3/8"	<u> </u>	50#		380	-pui /	9.71	1	<u>, 40</u>	Estimated TO	<u> </u>
<u> </u>			5/8"		32#			, /s	<u>~ 41</u>	<u>)0 :</u>	1971 N	<u>Surface</u>	
7 7/8	3"		5 1/2"			1	12081	1	*1850	*** 500 ME		<u>Surface</u> NA	
								1	Meh	Von			
								6	405 V	S ♥	A.) /		
 ²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. Re-enter the Lawton State #2 well and clean out to original TD. Test the 8-5/8" and 5-1/2" csg. Tie back the 5-1/2" casing back to surface. Reperf (Devonian) 12004'-12026'. Acidize the formation. Put well on production. Permit Expires 1 Year From Approval Date Unless Drilling. Underway Re-Entry 													
best of my know	owledge and according t cernative O	d belief. I fu o NMOCD CD-approv	n given above is the action of the certify the guidelines X_{i} , a yield plan \Box .	t the drilli	ing pit will be	Approv Title:		OIL CO	ONSERVA ROLEAN E	ATIO NGIN	_	ION	
Title: Agent			- And Mary			· · · ·		V 0 1	2005			· · · · · · · · · · · · · · · · · · ·	
	E-mail Address: <u>gholcomb@t3wireless.com</u>					1.104	MI LAUNU		LUUJ	Expira	tion Date:		

Conditions of Approval Attached

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ A	r .		² Pool Code ³ Pool Name			ne					
30			27740 Gladiola; Devoniar				onian	,			
⁴ Property C			⁵ Property Name				61	⁶ Well Number			
3488				Lawton St	ate			2			
⁷ OGRID N	lo.				* Operator 1	Name			⁹ Elevation		
227103					Platinum Explora	ation, Inc.			3883		
¹⁰ Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
L	32	11S	38E		1980	South	660	West	Lea		
¹¹ Bottom Hole Location If Different From Surface											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
¹² Dedicated Acres	¹³ Joint of	r Infill ¹⁴ Co	onsolidation	Code 15 Or	der No.		,				
40.00					•						
		I									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	16	•	······································		¹⁷ OPERATOR CERTIFICATION
					I hereby certify that the information contained herein is true and complete to the
					best of my knowledge and belief, and that this organization either owns a
					working interest or unleased mineral interest in the land including the proposed
					bottom hole location or has a right to drill this well at this location pursuant to
					a contract with an owner of such a mineral or working interest, or to a
					voluntary pooling agreement or a compulsory pooling order heretofore entered
					by the division.
					Slouia Holcomb 10/24/05
Ì					Signature Date
					Gloria Holcomb
					Printed Name
		е К			
		ai .			¹⁸ SURVEYOR CERTIFICATION
					I hereby certify that the well location shown on this plat was
					; plotted from field notes of actual surveys made by me or under
	ر 660 ک				my supervision, and that the same is true and correct to the
1	←	r i i i i i i i i i i i i i i i i i i i			
	Ĩ				best of my belief.
	·····				Date of Survey
			. '		Signature and Seal of Professional Surveyor:
	1980'				
			,		
	• ♥		,		Certificate Number
				t	





P&A'd10/25/2005

JMR



PROPOSED10/25/2005

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes 🗌 No 🔀 Type of action: Registration of a pit or below-grade tank 🖾 Closure of a pit or below-grade tank 🗍

Operator: _	Platinum Exploration, Inc.	Telephone: <u>432-687-1664 Ext 125</u> e-mail address: <u>gholcomb@t3wireless.com</u>
Address: _	550 W. Texas, Suite 500 Midland, TX 79701	
Facility or	well name:Lawton State # 2API #:30-025-07120	U/L or Qtr/Qtr_L_Sec32_T_11SR_38E
County:	Lea Latitude Longitude	NAD: 1927 🗋 1983 🗌 Surface Owner Federal 🔲 State 🖾 Private 🗍 Indian 🔲

Pit	Below-grade tank				
Type: Drilling 🛛 Production 🗔 Disposal 🔲	Volume:bbl Type of fluid:				
Workover 🔲 Emergency 🗋	Construction material: Double-walled, with leak detection? Yes 🔲 If not, explain why not.				
Lined 🖾 Unlined 🗌					
Liner type: Synthetic 🛛 Thickness <u>12</u> mil Clay 🗌					
Pit Volume <u>1600</u> bbl					
Depth to ground water (vertical distance from bottom of pit to seasonal high	Less than 50 feet XX	(20 points)			
water elevation of ground water.) 45'	50 feet or more, but less than 100 feet	(10 points)			
water elevation of ground water.) 45	100 feet or more	(0 points)			
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)			
water source, or less than 1000 feet from all other water sources.) >1000'	No XX	(0 points)			
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)	<u> </u>		
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)			
>1000	1000 feet or more XX	(0 points)			
	Ranking Score (Total Points)	20			

If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite in offsite in If offsite, name of facility _______. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No in Yes in If yes, show depth below ground surface _______ft. and attach sample results. (5)

Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments:

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .

Printed Name/Title _Gloria Holcomb / Agent

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:	
-----------	--

Printed Name/Title

PETROLEUM ENGINEER

Signature Date:

Signature

NOV 0 1 2005

Form C-144 June 1, 2004