

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
May 27, 2004

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-12180
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator OXY USA WTP Limited Partnership		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250		7. Lease Name or Unit Agreement Name: State P
4. Well Location Unit Letter <u>L</u> : <u>1980</u> feet from the <u>south</u> line and <u>660</u> feet from the <u>west</u> line Section <u>32</u> Township <u>22S</u> Range <u>38E</u> NMPM <u>      </u> County <u>Lea</u>		8. Well Number 2
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3345'		9. OGRID Number 192463
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type <u>      </u> Depth to Groundwater <u>      </u> Distance from nearest fresh water well <u>      </u> Distance from nearest surface water <u>      </u> Pit Liner Thickness: <u>      </u> mil Below-Grade Tank: Volume <u>      </u> bbls; Construction Material <u>      </u>		10. Pool name or Wildcat *South Brunson Drinkard-Abo

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Completion - DHC C-107A <input checked="" type="checkbox"/>
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 10/24/05  
Type or print name David Stewart E-mail address: david\_stewart@oxy.com Telephone No. 432-685-5717

For State Use Only

APPROVED BY PAUL F. KAUTZ PETROLEUM ENGINEER DATE NOV 01 2005  
Conditions of Approval, if any:

## STATE P NO. 2

12/17/2004 CMIC: henrich

road aries unit #44 & crew to loc., move in matting boards, spot & ru, miru smith inter. reverse unit, sdon!

12/18/2004 CMIC: henrich

kill tbg. w/27 bbls. 3% kcl, pump 30 bw down csg., nd wh, nu bop, release pkr., pooh w/174 jts. 2 3/8" j-55 tbg., sliding sleeve, on/off tool & pkr., change rams in bop to 3 1/2", sisd!

12/19/2004 CMIC: henrich

sip 40#, bleed down, kill w/15 bw, mi pipe racks, unload, rack & tally 233 jts. of 3 1/2" work string tbg., rih w/4 3/4" bit, 4-3 1/2" drill collars & 177 jts. 3 1/2" tbg., tag up @ 5661', try to work thru w/no success, pu above perfs. sisd!

12/20/2004 CMIC: henrich

sip 40#, bleed down, rih w/18 jts., tag up @ 5661', ru power swivel, try to break circ., well will not circ., work thru spot @ 5661', rih to 5704', rd power swivel, rih to 6381' & tag up, ru power swivel, try to work thru spot & tbg. plugged off, try to get tbg. unplugged w/no success, pooh w/ 40 jts., sisd!

12/21/2004 CMIC: henrich

pooh w/3 1/2" tbg., drill collars & bit, bottom 2 dc's where plugged w/iron sulfite scale, lay down plugged dc's, rih w/4 3/4" bit, 2-3 1/2" dc's & 159 jts. 3 1/2" tbg., stop above perfs., m & p 240 bbls. 3% kcl containing lo-loss lcm, caught circ. w/230 bbls. w/70% returns & ran out of daylight, sisd!

12/22/2004 CMIC: henrich

sip 0#, rih & tag up @ 6404', ru power swivel, m & p 240 bbls. 3% kcl containing 10 sx lo-loss, caught circ., co scale from 6404' to 6475' & fell out of scale, rih & tag up @ 6800', drill out what appeared to be a cmt. retainer & cmt. to 6806', chc, pu above perfs to 5150', sisd!

12/23/2004 CMIC: henrich

0# sip, rih w/30 jts. 3 1/2" tbg., snow blowing in operators face making it unsafe to con't, pooh w/30 jts., sisd!

12/24/2004 CMIC: henrich

0# sip, rih w/50 jts. 3 1/2" tbg., tag up @ 6806', ru power swivel, break circ., drill to 6811' & bit plugged off, try to unplug for 1.5 hrs. w/no success, rd power swivel, ru swab, swab tbg. down to 2000', pooh w/65 jts. 3 1/2" tbg., sisd due to bad weather!

12/28/2004 CMIC: henrich:

finish pooh w/tbg., dc's & bit, dc' & bit were plugged, lay dc's down, rih w/4 3/4" bit, 6 - 3 1/2" dc's & 213 jts. 3 1/2" tbg., tag up @ 6811', ru power swivel, break circ. w/220 bw, drill cmt. from 6811' to 6840' & fell out of cmt., well went on strong vac., try to regain circ. w/no success, sisd!

12/29/2004 CMIC: henrich

rih & tag @ 6864', m & p 5 sx of lo-loss in 120 bw, break circ. w/200 bbls., drill from 6864' to 6867' (appears to be more than one cibp) chc, pu off bottom, sisd!

12/30/2004 CMIC: henrich

break circ. w/210 bw, tag up @ 6867', drill to 6868' & fell free, rih to 7094' & tag up solid, chc, pooh w/3 1/2" tbg., lay down drill collars & bit, sisd!

12/31/2004 CMIC: henrich

miru baker atlas w/rih w/gamma ray logging tools, log well from 6250' to 5000', pooh, rih w/4" select fire perf. guns loaded w/2 spf, correlate to open hole log dated 8/29/1957, perforate tubb formation from 6042'- 6130'- 6144'- 6153'- 6156'- 6161'- 6177'- 6187'- 6206'- 6221' (20 holes), pooh, rd w/rih w/watson 5.5" rbp w/ball catcher, 5.5" pkr. & 202 jts. 3 1/2" tbg., set rbp @ 6298', pooh w/1 jt & set pkr. & test rbp to 1500# (OK) pooh w/13 jts. & set pkr. @ 5890', sisd!

01/01/2005 CMIC: henrich

miru halliburton, acidize tubb formation w/3000 gals. of 17% ferchek acid & 40 1.3 sg ball sealers, formation broke @ 3150#, isip 1484#, 5 min. 608#, 10 min. 280#, 13 min. on vac., max. treating press. 4500#, avg. 1994#, avg. rate 4.7 bpm, si, rd halliburton, release pkr., rih & latch onto rbp @ 6298', release rbp & pooh w/tbg., pkr. & rbp, sisd!

01/04/2005 CMIC: henrich

sip 400#, bleed well down, kill well w/30 bw, rih w/watson pkr. w/down hole shut off valve & on/off tool on 3 1/2" tbg., set pkr. @ 6886', load tbg. w/28 bw & had communication above pkr., release pkr. & pu to 6810' & set pkr., load tbg. & get injection rate of 4.5 bpm @ 1400#, pump 110 bw, sisd

01/05/2005 CMIC: henrich

si waiting on halliburton!

01/06/2005 CMIC: henrich

sitp 0#, sicp 80#, miru halliburton frac equip., frac drinkard/abo perfs. as follows;  
stage 1; load hole, pmp. 5102 gals. water frac G-R(27), mtp 4785#, atp 2793#, air 24.6 bpm  
stage 2; pad, pmp. 16097 gals. water frac, mtp 5023#, atp 4883#, air 35.1 bpm

stage 3;pmp. 15887 gals. slurry carrying 40430# of 20/40 mesh premium white sand @ 1-5 ppg,mtp  
5346#,atp 5173#,air 30.9 bpm  
stage 4;pmp. 7207 gals. slurry carrying 27063# of 20/40 mesh Expedite XC sand @ 5 ppg,mtp 6056#,atp  
5610#,air 28.5 bpm  
stage 5;flush w/2609 gals. water frac G,mtp 6607#,atp 5993#,air 25.8 bpm  
ISIP 3024#,5 min. 2735#,10 min. 2719#,15 min. 2702#,si,rd halliburton.(total load 1019 bbls.)(total sand 67710#)  
attempt to close down hole shut off valve,would not close,continue working valve w/no success(had movement in  
on/off tool first time we tried to close valve but none thereafter)load csg. w/72 bw & try to close valve w/no  
success,sisd!

**01/07/2005** CMIC: henrich

sitp 1000#,open well to reverse pit & bleed down,work down hole shut off valve & got valve to shut,release on/off  
tool & pooh w/3 1/2" tbg. & on/off skirt,rih w/lok-set pkr. w/down hole shut off valve & on/off tool,2' x 2 7/8"  
pup jt.,arrow-set pkr. & 186 jts. 3 1/2" tbg.,set lok-set pkr.@ 5811',ru halliburton & frac tubb formation as  
follows;

stage 1;load hole w/3001 gals. of Water Frac G,mtp 3174#,atp 1189#,air 18.1 bpm  
stage 2;pad,pmp.16051 gals. HYBOR G-R,mtp 3426#,atp 3299#,air 30.2 bpm  
stage 3;pmp. 15886 gals. slurry carrying 39113# of 20/40 mesh white sand @ 1 ppg - 5 ppg ramp,mtp  
3465#,atp 3410#,air 30.9 bpm  
stage 4; pmp. 7187 gals. slurry carrying 27488# of Expedite XC @ 5 ppg,mtp 3356#,atp 3294#,air 31.9  
bpm  
stage 5;flush to top perf. w/2343 gals. Water Frac G,mtp 4438#,atp 3076#,air 25.4 bpm  
ISIP 1784#,5 min. 1485#,10 min. 1455#,15 min. 1432# total load 1010 bbls.,total sand 66694#  
si,rd halliburton,attempt to close down hole shut off valve,could not get valve to shut,on/off tool released  
prematurly & top pkr. went into set position,try to release top pkr. for 3 hrs. w/no success,could go up hole but not  
down,try bleed well bleed well down w/no success,stand by for 10# brine,kill well w/100 bbls. of brine,sisd!

**01/08/2005** CMIC: henrich

0# sip,work pkr. free,rih & attempt to latch onto pkr. @ 5811' w/no success(has about 1' of sand on top)pooh  
w/tbg. & pkr.,rih w/rbp,pkr. & tbg.,set rbp @ 5780',release from rbp & set pkr. @ 5750' & test rbp to  
1500#(OK)pu to 5368' & set pkr.,ru halliburton & frac blinebury as follows;

stage 1;load hole w/3425 gals. of water frac G,mtp 2675#,atp 1459#,air 23 bpm  
stage 2;pad,pmp. 24958 gals. of HYBOR G-R,mtp 3830#,atp 3029#,air 39.4 bpm  
stage 3;pmp. 18172 gals.slurry carrying 47153# of 20/40 mesh white sand @ 1 ppg - 5 ppg,mtp  
3065#,atp 2944#,air 40.9 bpm  
stage 4;pmp.5942 gals. slurry carrying 23383# of expedite 20/40 mesh resin coated sand @ 5 ppg,mtp  
3041#,atp 3002#,air 41.0 bpm

stage 5;flush to top perf. w/1995 gals. of water frac G,mtp 4011#,atp 2296#,air 27.1 bpm  
ISIP 1057#,5 min. 984#,10 min. 969#,15 min. 955#,total load 1202 bbls.,total sand 70790#. si,rd halliburton,sdon!

**01/09/2005** CMIC: henrich

0# sip,set in pipe racks,release pkr.,pooh laying down 3 1/2" tbg. & pkr.,sisd!

**01/11/2005** CMIC: henrich

80# sip,bleed down,rih w/retrieving tool & 2 3/8" tbg.,tag up @ 5698'(82' of fill)ru foam air unit,try to break circ.  
w/foam air & tbg. plugged,pooh w/68 jts. & found 2 jts. plugged w/dry parafin,lay down plugged tbg.,pmp. 26 bw  
down tbg. to clear,rih w/68 jts.,try to catch circ. w/foam air for 3 1/2 hrs. w/no success,pooh w/8 jts. to 5500',sisd!

**01/12/2005** CMIC: henrich

sitp 300#,sicp 0#,break circ. w/foam air,rih w/8 jts.,tag up @ 5698',ru power swivel,clean out sand from 5698' to  
5730' & lost circ.,regain circ.,clean out sand to top of rbp @ 5780',latch on to rbp,cbc,release rbp,kill well & pooh  
w/tbg. & rbp,rih w/retrieving tool & 2 3/8" tbg. to 5500',sisd!

**01/13/2005** CMIC: henrich

sip 500#,break circ. w/foam air,rih to 5800',ru power swivel,clean out sand to 5811'.latch onto pkr.,cbc,release  
pkr. & pooh w/18 jts.,sisd due to high winds!

**01/14/2005** CMIC: henrich

sitp 575#,sicp 250#,bleed well down,kill well,pooh w/tbg. & pkr.,rih w/retrieving tool & tbg. to 5000',break circ.  
w/foam air,rih to 6718',ru power swivel,clean out sand from 6718' to pkr. @ 6811',latch onto pkr.,release from  
pkr. & chc for 1.5 hrs.,latch onto pkr. & attempt to release w/no success,try to release on/off tool w/no  
success,pull bind on pkr.,sisd!

**01/15/2005** CMIC: henrich

600# sip,bleed down,start working to release pkr.(no success),try to release on/off tool & tbg. backed off,pooh  
w/121 jts. tbg.,remove check valves from string & rih & screw tbg. together,miru rotary w/rih w/chemical cutter  
& cut tbg. @ 6778'(15' above on/off tool),pooh,rd w/1,pooh w/213 jts. 2 3/8" tbg. & 1/2 jt. cut tbg.,rih w/4 11/16"

overshot w/2 3/8" grapple, 3 3/4" bumper sub, 3 3/4" hyd. jars, 4-3 1/2" drill collars, accelerator & 1 jt. 2 3/8" tbg., sisd!

**01/16/2005** CMIC: henrich

350# sip, bleed down, finish rih, latch onto fish @ 6778', start jarring on fish, started getting movement in on/off tool, release on/off tool, pooh, rec. top portion of on/off tool, left pkr., down hole valve, skirt & j-latch in hole, rih w/4 11/16" short catch overshot w/2 5/8" grapple, bumper sub, jars, dc's, accel. & tbg., latch onto fish @ 6802', set jars off 3 times & pulled off fish, try to latch back onto fish w/no success, pooh, grapple showed to have been over fish 4", teeth on grapple was smooth, sisd! (will run 2 9/16" grapple in am)

**01/17/2005** CMIC: henrich

550# sip, bleed down & kill, rih w/4 11/16" short catch overshot w/2 9/16" grapple, bumper sub, jars, dc's, accel. & 2 3/8" tbg., tag top of fish @ 6802', ru power swivel, break circ. w/foam air, wash off top of fish, attempt to latch onto fish for 1 hr. w/no success, pooh, rih w/1.992" tbg. spear, bumper sub, jars, dc's, accel. & tbg., tag top of fish @ 6802', work spear into fish, work pkr. free & pooh, start out of hole, pulled 90 jts. & well came in flowing, load tbg. w/10 bw, kill csg. w/30 bw, well would not stay dead, sisd!

**01/18/2005** CMIC: henrich

80# sitp, 0# sicp, bleed well down, finish pooh w/tbg. & bha, rec. all of pkr., rih w/bha & lay down, rih w/2 3/8" notched collar & 2 3/8" tbg. to 5100', break circ. w/foam air, rih w/tbg., tag sand @ 7034', ru power swivel, clean out sand to 7094' & tagged up solid, chc, rd swivel, pooh laying down old 2 3/8" j-55 tbg., sisd!

**01/19/2005** CMIC: henrich

sip 500#, bleed well down, kill well w/30 bw, finish laying down old tbg., rih w/2 3/8" prod. tbg., nd bop, set tac w/10 k tension, nu wh, si, rig unit down, clean loc., move off loc.

1-2 3/8" notched collar	-	40
1-jt. 2 3/8" L-80 8 rnd. tbg.	-	32.56
1-2 3/8" sn	-	1.10
58-jts. 2 3/8" L-80 8 rnd. tbg.	-	1880.72
1-2 3/8" x 5 1/2" t.a.c.	-	2.82
154-jts. 2 3/8" L-80 8 rnd. tbg.	-	4981.58
total	-	6899.18
kb	-	13.00
bottom of pipe	-	6912.18
sn @ 6878.12	tac @ 4994.58	

**01/25/2005** CMIC: Davis

MIRU Aries#10 40# TP 560# CP, Pressure increased to 100# on tbg while RU. Opened well up bled down to 40# in 15 min without any fluid. RU swab had tight spot @ 1200' worked down to 1600'. POOH had scale and sand on cups. RIH w/ sand cups IFL @ 2700' started swab well down thru low pressure separator. Made 10 runs REC 28 BO, 12 BW PWOL.

**01/26/2005** CMIC: Davis

20# TP, 560# CP on 10/64 choke. Nipple up frac tank. IFL @ 3500' swab well down had 1# blow after each run while csg pressure rapidly increased. Fluid level scattered from 1200' to 4300'. Swab pulling 1500' to 2000' per run. Well attempted to start flowing around 3:30. Made 18 runs last 7 runs from 6700'. RED 4 BO, 105 BW SION

**01/27/2005** CMIC: Davis

540# TP, 680# CP, Opened well to frac tank on 20/64 choke well bled down to 1# in 35 mins without any fluid. RU swab IFL @ 3800' swab well down had 30-40# blow after each run. Well has lot of gas during a run but drop to 30-40# lasting 5 to 10 mins with occasionally kicking up to 100# making wet gas slowly coming down when well is flowing. Fluid level floating from 400' to 4600' & scattered. Made 21 runs REC 10 BO, 95 BW. Left well PWOL

**01/28/2005** CMIC: Davis

20# TP, 660# CP, opened well to frac tank bled down 1# in 3 mins without any fluid. IFL @ 4700' while POOH with swab hung up around 5000' worked swab free. Top cups on mandrel partially collapsed. RIH with depthometer tagged tightspot @ 4993' could not get deeper. POOH RIH w/ undersized cups could go thru tight spot but drug while POOH. RDMO Swab rig.

**01/29/2005** CMIC: Davis

20# TP, 660# CP, opened well to frac tank bled down 1# in 3 mins without any fluid. IFL @ 4700' while POOH with swab hung up around 5000' worked swab free. Top cups on mandrel partially collapsed. RIH with depthometer tagged tightspot @ 4993' could not get deeper. POOH RIH w/ undersized cups could go thru tight spot but drug while POOH. RDMO Swab rig. MIRU RU Key #293 killed well NDWH NU BOP SION

02/01/2005 CMIC: Davis

MIRU Halliburton pumped 21 BW @ 3 bpm thru retainer. Set retainer and loaded backside with 56 BW. Established injection rate of 2.5 bpm @ 50# thru tbg loaded tbg w 12 bbls of Flo-chek A @ 830#, pumped 2 BW @ 2.5 bpm @ 840#, pumped 127 sxs premium plus w/ .5% Halad-322, started displacement 7.75 BW @ 0.3 bpm with 1500# tbg pressure. Cleaned up to pit. Tested plug to 1500#. Stung out of retainer. Reverse out 47 sxs cmt to pit. 56 sxs squeezed into formation. RD Halliburton POOH w/ tbg SION

02/02/2005 CMIC: Davis

0# SITP RIH 4 3/4 bit, bit sub, 4 31/2 DC, top sub on 153 joints 2 3/8 tubing. Tagged up at 5070'. (18' off cement retainer). Hook up to drill. Establish circulation Drill 18' cement to top of Cement Retainer. Drill out Ret. CHC. Pull up to 5083. SDON.

02/03/2005 CMIC: Davis

SICP 0#. RU finished drilling out cement retainer, cement from 5091' to 5323'. RIH to 5371'. CHC. Test csg. To 800#. Held for 10 min. Bleed off pressure. RIH and tag sand at 5380'. Circulate cement and sand off RBP at 5400'. CHC. Rig down swivel. POOH with 2 3/8 tubing. LD collars. RIH with 4 3/4 bit - 5 1/2 casing scraper on 163 jts. 2 3/8 tubing. Tag RBP at 5400'. POOH with scraper and bit. SDON 3934

02/04/2005 CMIC: Davis

RIH with Ret. Head for RBP on 166 jt 2 3/8 tubing. RU swivel. Establish circulation. Wash down to RBP at 5400'. Unset RBP. RD swivel. POOH with 2 3/8 tubing and RBP. RIH tbg as follows:

1- 2 3/8 mud jt. open ended	30.16
1- 2 3/8 seating nipple	1.10
46- jts 2 3/8 tubing	1487.00
1- 5 1/2 X 2 3/8 TAC	2.83
166- jts 2 3/8 tbg.	5371.99
Total pipe	6893.08
KB	13.00
Btm tbg @	6906.08

ND BOP Set TAC in 12000# tension. NUWH. RDMO

02/05/2005 CMIC: Davis

MIRU Aries #10 200# TP, 380# CP, Opened well to frac tank bled down in 10 min. without any fluid. RU swab tag up @ 1234' switched cups and still tag at same place. RIH w/ paraffin knife had small amount of sand. POOH RIH w/ sinker bar and jars only worked down to 1237' RD.

02/06/2005 CMIC: Davis

SI till Monday

02/08/2005 CMIC: Davis

MIRU ProWireline RIH w/ 1-1/2 sinker bar got stuck @ 1244'. Jarred bar loose RDMO. MI KEY #293 SION

02/09/2005 CMIC: henrich

500# SITP, 700# CP, Bled down well and killed well. NDWH NU BOP POOH w/ 39 jts found cmt in collar. RIH w/ sinker bar tag up @ 5400'. POOH w/ tbg found 24 jts with cmt. RIH w/ 22jts 2-3/8 tbg SION.

02/10/2005 CMIC: henrich

Tbg ran as follows:

1- 2 3/8 mud jt. open ended	30.16
1- 2 3/8 seating nipple	1.10
212- jts 2 3/8 L-80 tubing	6858.97
Total pipe	6890.23
KB	13.00
Btm tbg @	6903.23

Killed well BOP NUWH RU Swab RIH w/ 1/2 sand cup made 10 runs to clean up tbg. Made total of 14 runs REC 29 BW IFL @ 3900', FFL @ 4581'. SDON

02/11/2005 CMIC: henrich

320# SITP, 600# SICP, Opened well to tank bled down in 10 mins. without any fluid. RU swab IFL @ 3900'. Made 18 runs REC 85 bbls fluid. SDON

02/12/2005 CMIC: henrich

sitp 410#,sicp 750#,bleed tbg. down to tank in 10 min.,ru swab,rec. trace of oil & 99 bw in 9 hrs.,ifl 4500' fs,ffl 4500' fs,well tries to flow after swab runs but would die after 20 to 30 min.,sisd!(fsicp 695#)

02/13/2005 CMIC: henrich

sitp 580#,sicp 780#,bleed tbg. down to tank in 10 min.,ru swab,rec. 98 bf in 8.5 hrs.,ifl 2500' fs,well kicked off flowing after swabbing for 5.5 hrs.,flow well to tank for 3 hrs. on f/o choke,ftp 50# to 75#,est. rate 1086.75 mcf/d,turn well to test separator on f/o choke for 1 hr. & well built up to much press. for vessel to handle,sisd!(total swabbed 24 bf,total flowed 74 bf for day)

**02/15/2005** CMIC: henrich

sitp 800#,sicp 740#,open tbg. to test sep. on 10/64" choke,rec. 6 bo in 1/2 hr. & well died,ru swab,rec. 6 bf & well kicked off flowing,ifl 3900' fs,flow well to tank on f/o choke for 1 hr.,fftp 50# - 150#,rec. 19 bf,turn well to test sep. on 18/64" choke,rate 100.6 mcf,leave well flowing,rig unit down,clean loc., move off loc.!

**02/16/2005** CMIC: henrich

30# FTP, 24hrs test well flowed 9BO 3 BW and 23 MCF gas on 18/64 choke.

**02/17/2005** CMIC: henrich

30# FTP, 24hrs test well flowed 1BO 2BW and 6 MCF gas on 18/64 choke.

**02/18/2005** CMIC: henrich

26 hrs SITP 560#, SICP 720#.

**02/19/2005** CMIC: Davis

16 hrs test 45# FTP, 740# CP, 2BO 0BW and 4 MCF on 16/64 choke. MIRU Aries #10 Opened well to frac bled down in 10 mins without any fluid. RU swab IFL @ 5100' swab to frac tank 1st run sample 100% oil. Made 16 runs last 8 from SN. Csg pressure slowly decreasing. REC 60 BO, 20 BW. Left well open to frac tank overnight on 24/64 choke. FFL @ 2300' and scattered.

**02/20/2005** CMIC: Davis

5# TP, 680#CP, RU swab IFL 25300' swab well down having 30-40# blow after run with an occasional kick. Well started to kick more often. Made 18 runs from SN REC 75 BO, 10 BW. FFL 800' and scattered. Left well to sales open choke

**02/24/2005** CMIC: Davis

24hrs test 27 BO, 79 BW, 582 MCF on full choke, 50# TP, 455# CP, 20# LP. Left well flowing to sales.

**02/25/2005** CMIC: Davis

24hrs test 68 BO, 66 BW, 576 MCF on full choke, 80# TP, 420# CP, 22# LP. Left well flowing to sales.

**02/26/2005** CMIC: Davis

24hrs test 28 BO, 69 BW, 577 MCF on full choke, 50# TP, 420# CP, 19# LP. Left well flowing to sales.

**02/27/2005** CMIC: Davis

24hrs test 49 BO, 66 BW, 576 MCF on full choke, 55# TP, 420# CP, 20# LP. Left well flowing to sales.

**02/28/2005** CMIC: Davis

24hrs test 51 BO, 81 BW, 581 MCF on full choke, 50# TP, 415# CP, 19# LP. Left well flowing to sales.

**03/02/2005** CMIC: Davis

15hrs test 8 BO, 24 BW, 147 MCF on 13/64 choke, 290# TP, 450# CP, 22# LP.  
Left well flowing to sales.

**03/03/2005** CMIC: Davis

24hrs test 61 BO, 88 BW, 381 MCF on full choke, 75# TP, 425# CP, 22# LP. Left well flowing to sales.