

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-025-25312
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)
5. Lease Name or Unit Agreement Name
BAKER "B"
6. Well Number:
16
- HOBBS OCD**

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER
- MAY 12 2015**

8. Name of Operator
CHEVRON U.S.A.

9. OGRID
4323

10. Address of Operator
15 SMITH ROAD
MIDLAND, TEXAS 79705

11. Pool name or Wildcat
RECEIVED
PENROSE SKELLY; GRAYBURG

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	10	22S	37E		760	SOUTH	2100	WEST	LEA
BH:										

13. Date Spudded
03/02/2015
14. Date T.D. Reached
15. Date Rig Released
04/16/2015
16. Date Completed (Ready to Produce)
03/13/2015
17. Elevations (DF and RKB)
18. Total Measured Depth of Well
6600'
19. Plug Back Measured Depth
5399'
20. Was Directional Survey Made?
NO
21. Type Electric and Other Logs Run
CCL/GR

22. Producing Interval(s), of this completion - Top, Bottom, Name
3655-3834 GRAYBURG

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	4103'	

26. Perforation record (interval, size, and number)
3655-3675, 3760-3765, 3768-3775, 3778-3780, 3783-3788, 3818-3822, 3830-3834
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED
3655-3834 | FRAC W/48 BBLS 15% HCL, &
1975 BBLS SAND

PRODUCTION

- Date First Production
04/17/2015
- Production Method (Flowing, gas lift, pumping - Size and type pump)
PUMPING
- Well Status (Prod. or Shut-in)
PRODUCING
- | | | | | | | | |
|----------------------------|--------------------|-------------------------|------------------------|-----------------|------------------|-----------------------------|-----------------|
| Date of Test
05/04/2015 | Hours Tested
24 | Choke Size | Prod'n For Test Period | Oil - Bbl
27 | Gas - MCF
147 | Water - Bbl.
27 | Gas - Oil Ratio |
| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API - (Corr.) | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Test Witnessed By

31. List Attachments
WELLBORE SCHEMATIC. TUBING SUMMARY. SUMMARY REPORTS

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude **K** NAD 1927 1983

MAY 20 2015

