

14347

OOD Hobbs

Form 3160-3
(March 2012)

HOBBS OOD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAY 19 2015

FORM APPROVED
OMB No. 1004-0137
Expires October 31, 2014

APPLICATION FOR PERMIT TO DRILL OR REENTER **RECEIVED**

5. Lease Serial No.
SHL: NMNM0025497; BHL: NMNM0063530

6. If Indian, Allottee or Tribe Name **H**

1a. Type of Work DRILL REENTER

7. If Unit or CA Agreement, Name and No.

1b. Type of Well Oil Well Gas Well Other Single Zone Multiple Zone

8. Lease Name and Well No. **(38371)**
East Lusk 15 Federal Com 4H

2. Name of Operator
Cimarex Energy Co. **UP COLORADO (162683)**

9. API Well No.
30-025-42574

3a. Address
600 N. Marienfield St. Ste. 600 Midland Tx 79071

3b. Phone No. (include area code)
432-571-7800

10. Field and Pool, or Exploratory
Lusk; Bone Spring East **(41842)**

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At Surface 900 FNL 330 FEL **(A)**
At proposed prod. Zone 900 FNL 330 FWL **(B)** Bone Spring

11. Sec., T. R. M. or Blk. and Survey and Area
15, 19S, 32E

14. Distance in miles and direction from nearest town or post office*
Carlsbad NM is 32.8 miles southwesterly

12. County or Parish
Lea
13. State
NM

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line if any)
330'

16. No of acres in lease
NMNM0025497=920.00 acres
NMNM0063530=440.00 acres

17. Spacing Unit dedicated to this well
160.00

18. Distance from proposed* location to nearest well, drilling, completed, applied for, on this lease, ft.
1380' to the East Lusk 15 Federal #3H

19. Proposed Depth
Pilot Hole TD: N/A
13,986 MD 9,450 TVD

20. BLM/BIA Bond No. on File
NM2575 & NMB000835

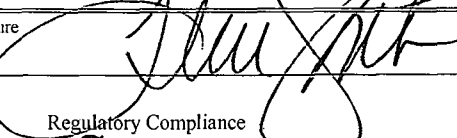
21. Elevations (Show whether DF, KDB, RT, GL, etc.)
3642 GR

22. Approximate date work will start*
2/1/14

23. Estimated duration
35 days

24. Attachments

- The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:
- 1. Well plat certified by a registered surveyor
 - 2. A Drilling Plan
 - 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
 - 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
 - 5. Operator Certification
 - 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 

Name (Printed/Typed)
Terri Stathem

Date
12/20/13

Approved By (Signature) **Steve Caffey**

Name (Printed/Typed)
Office **CARLSBAD FIELD OFFICE**

Date **MAY 14 2015**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

APPROVAL FOR TWO YEARS

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

Capitan Controlled Water Basin

Approval Subject to General Requirements & Special Stipulations Attached

SEE ATTACHED FOR CONDITIONS OF APPROVAL
MAY 20 2015
See attached for conditions of approval

Application to Drill
East Lusk 15 Federal Com 4
 Cimarex Energy Co.
 UL: A, Sec. 15, 19S, 32E
 Lea Co., NM

HOBBS OCD

MAY 19 2015

RECEIVED

In response to questions asked under Section II B of Bulletin NTL-6, the following information is provided for your convenience.

1. **Location:** SHL 900 FNL 330 FEL
 BHL 900 FNL 330 FWL
2. **Elevation Above Sea Level:** 3,642' GR
3. **Geologic Name of Surface Formation:** Quaternary Alluvium Deposits
4. **Drilling Tools and Associated Equipment:** Conventional rotary drilling rig using fluid as a circulating medium for solids removal
5. **Proposed Drilling Depth:** 13,986 MD 9,450 TVD Pilot Hole TD: N/A
6. **Estimated Tops of Geological Markers:**

Formation	Est Top	Bearing
Rustler	1130	N/A
Salt	1345	N/A
Tansil	2735	N/A
Yates	2895	N/A
Seven Rivers	3225	N/A
CPTN	4040	N/A
Cherry Canyon	4760	N/A
Brushy Canyon	7020	Hydrocarbons
1st BSS	8530	Hydrocarbons
2nd BSS	9290	Hydrocarbons

7. **Possible Mineral Bearing Formation:** Shown above

7A. **OSE Ground Water Estimated Depth:** 375'

8. **Casing Program:**

Name	Casing Depth From (ft)	Casing Setting Depth (ft) MD	Casing Setting Depth (ft) TVD	Open Hole Size (inches)	Casing Size (inches)	Casing Weight (lb/ft)	Casing Grade	Thread	Condition	BHP (psig)	Anticipated Mud Weight (ppg)	Collapse SF at Full Evacuation(1.125)	Collapse SF at 1/3 Evacuation(1.125)	Burst SF (1.125)	Cumulative Air Weight	Cumulative Bouyed Weight (lbs)	Bouyant Tension SF (1.8)
Surface	0	1180	1180	17 1/2	13-3/8"	48.00	H-40	ST&C	New	509	8.3	1.45		3.40	56,640	49,463	6.51
Intermediate	0	4700	4700	12 1/4	9-5/8"	40.00	J-55	LT&C	New	2444	10.0		1.57	1.62	188,000	159,298	3.26
Production	0	9083	9083	8 3/4	5-1/2"	17.00	L-80	LT&C	New	4250	9.0	1.48		1.82	160,650	138,576	2.44
Production	9083	13986	9450	8 3/4	5-1/2"	17.00	L-80	BT&C	New	4422	9.0	1.42		1.75	6,239	5,382	73.77

See COA

Note: Operator may drill a 8-1/2" OH from end of curve to TD of the well. This is to reduce the need to ream the conventionally drilled curve to run a RSS assembly into the lateral.

Submit Sundry.

Application to Drill
East Lusk 15 Federal Com 4
 Cimarex Energy Co.
 UL: A, Sec. 15, 19S, 32E
 Lea Co., NM

8A. Casing Design and Casing Loading Assumptions:

Surface	Tension	A 1.8 design factor with effects of buoyancy: 8.30 ppg.
	Collapse	A 1.125 design factor with full internal evacuation and a collapse force equal to a 8.30 ppg mud gradient.
	Burst	A 1.125 design with a surface pressure equal to the fracture gradient at setting depth less gas gradient to surface.
Intermediate	Tension	A 1.8 design factor with effects of buoyancy: 10.00 ppg.
	Collapse	A 1.125 design factor evacuated 1/3 TVD of next casing string with a collapse force equal to a 10.00 ppg mud gradient.
	Burst	A 1.125 design with a surface pressure equal to the fracture gradient at setting depth less gas gradient to surface.
Production and/or Production Completion System	Tension	A 1.8 design factor with effects of buoyancy: 9.00 ppg.
	Collapse	A 1.125 design factor with full internal evacuation of next casing string with a collapse force equal to a 9.00 ppg mud gradient.
	Burst	A 1.125 design with a surface pressure equal to the fracture gradient at setting depth less gas gradient to surface.

9. Cementing Program:

Casing Type	Type	Sacks	Yield	Weight	Cubic Feet	Cement Blend
Surface	Lead	562	1.75	13.50		983 Class C + Bentonite + Calcium Chloride + LCM, 8.829 gps water
	Tail	153	1.34	14.80		204 Class C + LCM, 6.320 gps water
	TOC: 0		45% Excess			Centralizers per Onshore Order 2.III.B.1f
Intermediate	Lead	842	1.88	12.90		1582 35:65 (Poz:C) + Salt + Bentonite + LCM + Retarder, 9.650 gps water
	Tail	275	1.34	14.80		368 Class C + Retarder + LCM, 6.320 gps water
	TOC: 0		44% Excess			
Production	Lead	533	2.40	11.90		1277 35:65 (poz:H) + Salt + Sodium Metasilicate + Bentonite + Fluid Loss + Dispersant + LCM + Retarder, 13.800 gps water
	Tail	1212	1.24	14.50		1502 50:50(Poz:H) + Bentonite + Salt + Fluid Loss + Dispersant + LCM + Retarder, 5.550 gps water
	TOC-4500		16% Excess			No centralizers planned in the lateral section. 1 every jt from EOC to KOP, 1 every 4th joint from KOP to 500' inside previous casing.

Cement volumes will be adjusted depending on hole size

50' above Capitan Reef.

9a. Proposed Drilling Plan:

Pilot Hole TD: No Pilot

KOP: 9,083'

EOC: 9,845'

Set Surface and Intermediate casing strings. Drill production hole to KOP. Continue drilling lateral through the curve to TD. Run prod casing & cement.

10. Pressure Control Equipment:

Exhibit "E-1". A BOP consisting of two rams with blind rams and pipe rams, and one annular preventer. Below the surface casing, a 2M system will be used. Below the intermediate casing, a 3M system will be used. See attachments for BOP and choke manifold diagrams. An accumulator that meets the requirements in Onshore Order #2 for the pressure rating of the BOP stack. A Rotating head may be installed as needed. A kelly cock will be installed and maintained in operable condition and a drill string safety valve in the open position will be available on the rig floor.

BOP and associated equipment will be installed, used, maintained, and tested in a manner necessary to assure well control and shall be in place and operational prior to drilling the surface casing shoe. The Annular Preventer shall be functioned at least weekly. The pipe and blind rams will be operated each trip. No abnormal pressure or temperature is expected while drilling.

BOPS will be tested by an independent service company. The ram preventers, choke manifold, and safety valves will be tested as follows: On the surface casing, pressure tests will be made to 250 psi low and 2000 psi high. On the intermediate casing, pressure tests will be made to 250 psi low and 3000 psi high.

The Annular Preventer will be tested to 250 psi low and 1000 psi high on the surface casing, and 250 low and 1500 high on the intermediate casing.

See COA
 Cimarex Energy Co. of Colorado requests a variance to drill this well using a co-flex line between the BOP and choke manifold. Certification for proposed co-flex hose is attached (please see Exhibit F, F-1, F-2, F-3). The hose is not required by the manufacturer to be anchored. In the event the specific hose is not available, one of equal or higher rating will be used.

See COA

11. Proposed Mud Circulating System:

Depth	Mud Weight	Visc	Fluid Loss	Type Mud
0' to 1180'	7.80 - 8.30	28	NC	FW Spud Mud
1180' to 4700'	9.50 - 10.00	30-32	NC	Brine Water
4700' to 13986'	8.50 - 9.00	30-32	NC	FW/Cut Brine

Sufficient mud materials will be kept on location at all times in order to combat lost circulation or unexpected kicks. In order to run DSTs, open hole logs, and casing, the viscosity and water loss may have to be adjusted in order to meet these needs.

The Mud Monitoring System is an electronic Pason System satisfying requirements of Onshore Order 1.

12. Testing, Logging and Coring Program:

- A. Mud logging program: 2 man unit from 4700 to TD
- B. Electric logging program: CNL / LDT / CAL / GR, DLL /GR -- Inter. Csg to TD
 CNL /GR -- Surf to Inter. Csg
- C. No DSTs or cores are planned at this time
- D. CBL w/ CCL from as far as gravity will let it fall to TOC

13. Potential Hazards: See COA

No abnormal pressures or temperatures are expected. In accordance with Onshore Order 6, Cimarex does not anticipate that there will be enough H₂S from the surface to the Bone Spring formations to meet the BLM's minimum requirements for the submission of an "H₂S Drilling Operation Plan" or "Public Protection Plan" for the drilling and completion of this well. Since we have an H₂S Safety package on all wells, attached is an "H₂S Drilling Operations Plan." Adequate flare lines will be installed off the mud / gas separator where gas may be flared safely. All personnel will be familiar with all aspects of safe operation of equipment being used.

Estimated BHP: 4253 psi

Estimated BHT: 156°

14. Construction and Drilling:

Road and location construction will begin after BLM approval of APD. Anticipated spud date as soon as approved. Drilling expected to take: 35 days. If production casing is run an additional 30 days will be required to complete and construct surface facilities.

15. Other Facets of Operations:

If production casing is run an additional 30 days will be required to complete and construct surface facilities. 2nd BSS pay will be perforated and stimulated. The proposed well will be tested and potentialized as **Oil**



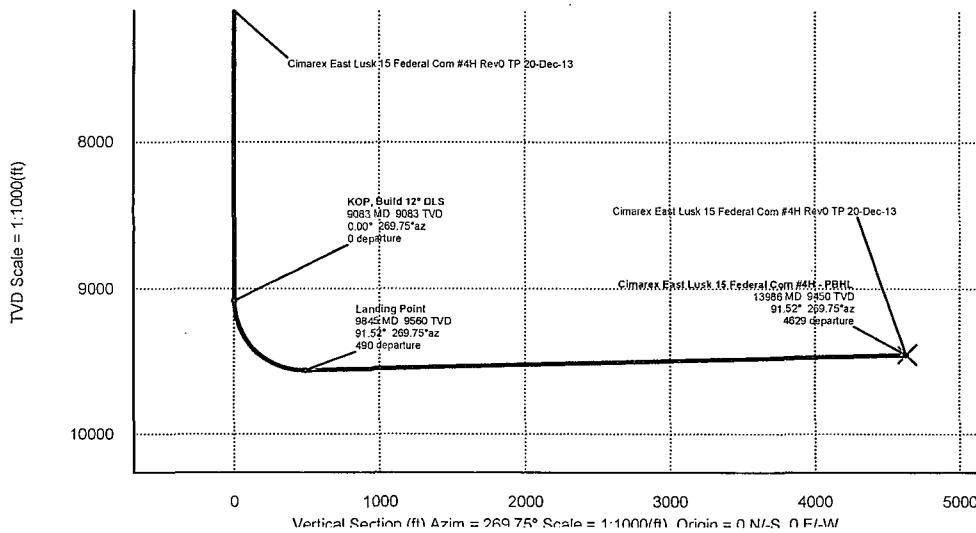
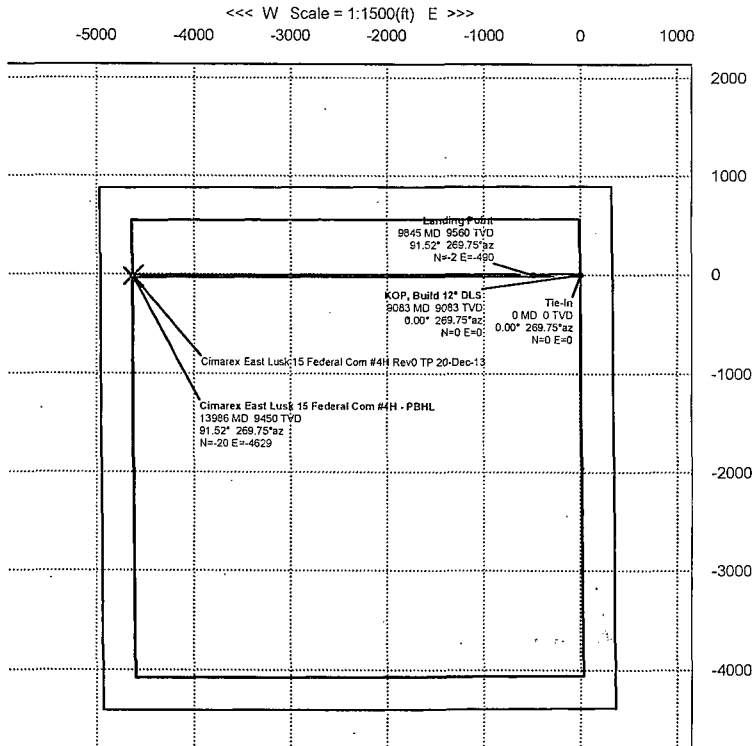
Cimarex

PATHFINDER
A Schlumberger Company

WELL	East Lusk 15 Federal Com #4H	FIELD	NM Lea County (NAD 83)	STRUCTURE	Cimarex East Lusk 15 Federal
Magnetic Parameters	Model: BGM 2012 Dip: 60.45° Mag Dec: 7.503°	Date:	December 20, 2013 4355-01T	Surface Location	NAD83 New Mexico State Plane, Eastern Zone, US Feet Lat: N 32 39 54.648 Long: W 103 41 47.378 Nothing Easting: 721929 41 NUS Scale Fact: 0.99996143
				Remarks	SRT: East Lusk 15 Federal Com #4H/D Ref: Ground Level(36428 above MSL) Plan: Cimarex East Lusk 15 Federal Com #4H/BookReg2013



Grid North
Tot Corr (M->G 7.1863°)
Mag Dec (7.503°)
Grid Conv (0.317°)



Critical Points

Critical Point	MD	INCL	AZIM	TVD	VSEC	N(+)/S(-)	E(+)/W(-)	DLS
Tie-In	0.00	0.00	269.75	0.00	0.00	0.00	0.00	
KOP, Build 12° DLS	9083.00	0.00	269.75	9083.00	0.00	0.00	0.00	0.00
Landing Point	9845.19	91.52	269.75	9560.00	489.83	-2.14	-489.82	12.01
Cimarex East Lusk 15 Federal Com #4H - PBHL	13986.11	91.52	269.75	9450.00	4629.28	-20.02	-4629.24	0.00



Cimarex East Lusk 15 Federal Com #4H Rev0 TP 20-Dec-13 Proposal Report

(Def Plan)

Report Date:	December 20, 2013 - 03:42 PM	Survey / DLS Computation:	Minimum Curvature / Lubinski
Client:	Cimarex	Vertical Section Azimuth:	269.752 ° (Grid North)
Field:	NM Lea County (NAD 83)	Vertical Section Origin:	0.000 ft, 0.000 ft
Structure / Slot:	Cimarex East Lusk 15 Federal Com #4H / East Lusk 15 Federal Com #4H	TVD Reference Datum:	Ground Level
Well:	East Lusk 15 Federal Com #4H	TVD Reference Elevation:	3642.000 ft above MSL
Borehole:	Original Borehole	Seabed / Ground Elevation:	3642.000 ft above MSL
UWI / API#:	Unknown / Unknown	Magnetic Declination:	7.503 °
Survey Name:	Cimarex East Lusk 15 Federal Com #4H Rev0 TP 20-Dec-13	Total Field Strength:	48565.607 nT
Survey Date:	December 20, 2013	Magnetic Dip Angle:	60.458 °
Tort / AHD / DDI / ERD Ratio:	91.527 ° / 4629.281 ft / 5.792 / 0.484	Declination Date:	December 20, 2013
Coordinate Reference System:	NAD83 New Mexico State Plane, Eastern Zone, US Feet	Magnetic Declination Model:	BGGM 2012
Location Lat / Long:	N 32° 39' 54.64827", W 103° 44' 47.57785"	North Reference:	Grid North
Location Grid N/E Y/X:	N 606222.620 ftUS, E 721909.410 ftUS	Grid Convergence Used:	0.3167 °
CRS Grid Convergence Angle:	0.3167 °	Total Corr Mag North->Grid North:	7.1863 °
Grid Scale Factor:	0.99994643	Local Coord Referenced To:	Structure Reference Point

Comments	MD (ft)	Incl (°)	Azim Grid (°)	TVD (ft)	VSEC (ft)	NS (ft)	EW (ft)	Northing (ftUS)	Easting (ftUS)	Latitude (N/S ° ' ")	Longitude (E/W ° ' ")	Closure (ft)	Closure Azimuth (°)	DLS (°/100ft)
Tie-In	0.00	0.00	269.75	0.00	0.00	0.00	0.00	606222.62	721909.41	N 32 39 54.65	W 103 44 47.58	0.00	0.00	N/A
	100.00	0.00	269.75	100.00	0.00	0.00	0.00	606222.62	721909.41	N 32 39 54.65	W 103 44 47.58	0.00	0.00	0.00
	200.00	0.00	269.75	200.00	0.00	0.00	0.00	606222.62	721909.41	N 32 39 54.65	W 103 44 47.58	0.00	0.00	0.00
	300.00	0.00	269.75	300.00	0.00	0.00	0.00	606222.62	721909.41	N 32 39 54.65	W 103 44 47.58	0.00	0.00	0.00
	400.00	0.00	269.75	400.00	0.00	0.00	0.00	606222.62	721909.41	N 32 39 54.65	W 103 44 47.58	0.00	0.00	0.00
	500.00	0.00	269.75	500.00	0.00	0.00	0.00	606222.62	721909.41	N 32 39 54.65	W 103 44 47.58	0.00	0.00	0.00
	600.00	0.00	269.75	600.00	0.00	0.00	0.00	606222.62	721909.41	N 32 39 54.65	W 103 44 47.58	0.00	0.00	0.00
	700.00	0.00	269.75	700.00	0.00	0.00	0.00	606222.62	721909.41	N 32 39 54.65	W 103 44 47.58	0.00	0.00	0.00
	800.00	0.00	269.75	800.00	0.00	0.00	0.00	606222.62	721909.41	N 32 39 54.65	W 103 44 47.58	0.00	0.00	0.00
	900.00	0.00	269.75	900.00	0.00	0.00	0.00	606222.62	721909.41	N 32 39 54.65	W 103 44 47.58	0.00	0.00	0.00
	1000.00	0.00	269.75	1000.00	0.00	0.00	0.00	606222.62	721909.41	N 32 39 54.65	W 103 44 47.58	0.00	0.00	0.00
	1100.00	0.00	269.75	1100.00	0.00	0.00	0.00	606222.62	721909.41	N 32 39 54.65	W 103 44 47.58	0.00	0.00	0.00
	1200.00	0.00	269.75	1200.00	0.00	0.00	0.00	606222.62	721909.41	N 32 39 54.65	W 103 44 47.58	0.00	0.00	0.00
	1300.00	0.00	269.75	1300.00	0.00	0.00	0.00	606222.62	721909.41	N 32 39 54.65	W 103 44 47.58	0.00	0.00	0.00
	1400.00	0.00	269.75	1400.00	0.00	0.00	0.00	606222.62	721909.41	N 32 39 54.65	W 103 44 47.58	0.00	0.00	0.00
	1500.00	0.00	269.75	1500.00	0.00	0.00	0.00	606222.62	721909.41	N 32 39 54.65	W 103 44 47.58	0.00	0.00	0.00
	1600.00	0.00	269.75	1600.00	0.00	0.00	0.00	606222.62	721909.41	N 32 39 54.65	W 103 44 47.58	0.00	0.00	0.00
	1700.00	0.00	269.75	1700.00	0.00	0.00	0.00	606222.62	721909.41	N 32 39 54.65	W 103 44 47.58	0.00	0.00	0.00
	1800.00	0.00	269.75	1800.00	0.00	0.00	0.00	606222.62	721909.41	N 32 39 54.65	W 103 44 47.58	0.00	0.00	0.00
	1900.00	0.00	269.75	1900.00	0.00	0.00	0.00	606222.62	721909.41	N 32 39 54.65	W 103 44 47.58	0.00	0.00	0.00
	2000.00	0.00	269.75	2000.00	0.00	0.00	0.00	606222.62	721909.41	N 32 39 54.65	W 103 44 47.58	0.00	0.00	0.00
	2100.00	0.00	269.75	2100.00	0.00	0.00	0.00	606222.62	721909.41	N 32 39 54.65	W 103 44 47.58	0.00	0.00	0.00
	2200.00	0.00	269.75	2200.00	0.00	0.00	0.00	606222.62	721909.41	N 32 39 54.65	W 103 44 47.58	0.00	0.00	0.00
	2300.00	0.00	269.75	2300.00	0.00	0.00	0.00	606222.62	721909.41	N 32 39 54.65	W 103 44 47.58	0.00	0.00	0.00
	2400.00	0.00	269.75	2400.00	0.00	0.00	0.00	606222.62	721909.41	N 32 39 54.65	W 103 44 47.58	0.00	0.00	0.00
	2500.00	0.00	269.75	2500.00	0.00	0.00	0.00	606222.62	721909.41	N 32 39 54.65	W 103 44 47.58	0.00	0.00	0.00
	2600.00	0.00	269.75	2600.00	0.00	0.00	0.00	606222.62	721909.41	N 32 39 54.65	W 103 44 47.58	0.00	0.00	0.00
	2700.00	0.00	269.75	2700.00	0.00	0.00	0.00	606222.62	721909.41	N 32 39 54.65	W 103 44 47.58	0.00	0.00	0.00
	2800.00	0.00	269.75	2800.00	0.00	0.00	0.00	606222.62	721909.41	N 32 39 54.65	W 103 44 47.58	0.00	0.00	0.00
	2900.00	0.00	269.75	2900.00	0.00	0.00	0.00	606222.62	721909.41	N 32 39 54.65	W 103 44 47.58	0.00	0.00	0.00

Comments	MD (ft)	Incl (°)	Azim Grid (°)	TVD (ft)	VSEC (ft)	NS (ft)	EW (ft)	Northing (ftUS)	Easting (ftUS)	Latitude (N/S ° '' ''')	Longitude (E/W ° '' ''')	Closure (ft)	Closure Azimuth (°)	DLS (°/100ft)
	8500.00	0.00	269.75	8500.00	0.00	0.00	0.00	606222.62	721909.41	N 32 39 54.65	W 103 44 47.58	0.00	0.00	0.00
	8600.00	0.00	269.75	8600.00	0.00	0.00	0.00	606222.62	721909.41	N 32 39 54.65	W 103 44 47.58	0.00	0.00	0.00
	8700.00	0.00	269.75	8700.00	0.00	0.00	0.00	606222.62	721909.41	N 32 39 54.65	W 103 44 47.58	0.00	0.00	0.00
	8800.00	0.00	269.75	8800.00	0.00	0.00	0.00	606222.62	721909.41	N 32 39 54.65	W 103 44 47.58	0.00	0.00	0.00
	8900.00	0.00	269.75	8900.00	0.00	0.00	0.00	606222.62	721909.41	N 32 39 54.65	W 103 44 47.58	0.00	0.00	0.00
	9000.00	0.00	269.75	9000.00	0.00	0.00	0.00	606222.62	721909.41	N 32 39 54.65	W 103 44 47.58	0.00	0.00	0.00
KOP, Build 12° DLS	9083.00	0.00	269.75	9083.00	0.00	0.00	0.00	606222.62	721909.41	N 32 39 54.65	W 103 44 47.58	0.00	0.00	0.00
	9100.00	2.04	269.75	9100.00	0.30	0.00	-0.30	606222.62	721909.11	N 32 39 54.65	W 103 44 47.58	0.30	269.75	12.01
	9200.00	14.05	269.75	9198.83	14.27	-0.06	-14.27	606222.56	721895.14	N 32 39 54.65	W 103 44 47.74	14.27	269.75	12.01
	9300.00	26.06	269.75	9292.60	48.50	-0.21	-48.50	606222.41	721860.92	N 32 39 54.65	W 103 44 48.15	48.50	269.75	12.01
	9400.00	38.06	269.75	9377.19	101.48	-0.44	-101.48	606222.18	721807.94	N 32 39 54.65	W 103 44 48.76	101.48	269.75	12.01
	9500.00	50.07	269.75	9448.91	170.90	-0.75	-170.90	606221.87	721738.52	N 32 39 54.65	W 103 44 49.58	170.90	269.75	12.01
	9600.00	62.08	269.75	9504.62	253.73	-1.11	-253.73	606221.51	721655.70	N 32 39 54.65	W 103 44 50.55	253.73	269.75	12.01
	9700.00	74.09	269.75	9541.88	346.33	-1.51	-346.33	606221.11	721563.10	N 32 39 54.65	W 103 44 51.63	346.33	269.75	12.01
	9800.00	86.09	269.75	9559.06	444.66	-1.94	-444.66	606220.68	721464.78	N 32 39 54.65	W 103 44 52.78	444.66	269.75	12.01
Landing Point	9845.19	91.52	269.75	9560.00	489.83	-2.14	-489.82	606220.48	721419.62	N 32 39 54.65	W 103 44 53.31	489.83	269.75	12.01
	9900.00	91.52	269.75	9558.55	544.61	-2.38	-544.61	606220.24	721364.83	N 32 39 54.65	W 103 44 53.95	544.61	269.75	0.00
	10000.00	91.52	269.75	9555.89	644.58	-2.81	-644.57	606219.81	721264.87	N 32 39 54.66	W 103 44 55.12	644.58	269.75	0.00
	10100.00	91.52	269.75	9553.24	744.54	-3.25	-744.54	606219.37	721164.92	N 32 39 54.66	W 103 44 56.29	744.54	269.75	0.00
	10200.00	91.52	269.75	9550.59	844.51	-3.68	-844.50	606218.94	721064.96	N 32 39 54.66	W 103 44 57.46	844.51	269.75	0.00
	10300.00	91.52	269.75	9547.93	944.47	-4.12	-944.46	606218.50	720965.00	N 32 39 54.66	W 103 44 58.63	944.47	269.75	0.00
	10400.00	91.52	269.75	9545.28	1044.44	-4.55	-1044.43	606218.07	720865.04	N 32 39 54.66	W 103 44 59.80	1044.44	269.75	0.00
	10500.00	91.52	269.75	9542.63	1144.40	-4.99	-1144.39	606217.63	720765.08	N 32 39 54.66	W 103 45 0.96	1144.40	269.75	0.00
	10600.00	91.52	269.75	9539.97	1244.37	-5.42	-1244.36	606217.20	720665.12	N 32 39 54.66	W 103 45 2.13	1244.37	269.75	0.00
	10700.00	91.52	269.75	9537.32	1344.33	-5.86	-1344.32	606216.76	720565.17	N 32 39 54.66	W 103 45 3.30	1344.33	269.75	0.00
	10800.00	91.52	269.75	9534.66	1444.30	-6.29	-1444.28	606216.33	720465.21	N 32 39 54.66	W 103 45 4.47	1444.30	269.75	0.00
	10900.00	91.52	269.75	9532.01	1544.26	-6.73	-1544.25	606215.89	720365.25	N 32 39 54.67	W 103 45 5.64	1544.26	269.75	0.00
	11000.00	91.52	269.75	9529.36	1644.23	-7.16	-1644.21	606215.46	720265.29	N 32 39 54.67	W 103 45 6.81	1644.23	269.75	0.00
	11100.00	91.52	269.75	9526.70	1744.19	-7.59	-1744.17	606215.03	720165.33	N 32 39 54.67	W 103 45 7.98	1744.19	269.75	0.00
	11200.00	91.52	269.75	9524.05	1844.16	-8.03	-1844.14	606214.59	720065.37	N 32 39 54.67	W 103 45 9.15	1844.16	269.75	0.00
	11300.00	91.52	269.75	9521.39	1944.12	-8.46	-1944.10	606214.16	719965.42	N 32 39 54.67	W 103 45 10.32	1944.12	269.75	0.00
	11400.00	91.52	269.75	9518.73	2044.09	-8.89	-2044.07	606213.73	719865.46	N 32 39 54.67	W 103 45 11.49	2044.09	269.75	0.00
	11500.00	91.52	269.75	9516.08	2144.05	-9.33	-2144.03	606213.29	719765.50	N 32 39 54.67	W 103 45 12.66	2144.05	269.75	0.00
	11600.00	91.52	269.75	9513.42	2244.01	-9.76	-2243.99	606212.86	719665.54	N 32 39 54.67	W 103 45 13.83	2244.01	269.75	0.00
	11700.00	91.52	269.75	9510.77	2343.98	-10.19	-2343.96	606212.43	719565.58	N 32 39 54.67	W 103 45 15.00	2343.98	269.75	0.00
	11800.00	91.52	269.75	9508.11	2443.94	-10.62	-2443.92	606212.00	719465.62	N 32 39 54.68	W 103 45 16.17	2443.94	269.75	0.00
	11900.00	91.52	269.75	9505.46	2543.91	-11.06	-2543.88	606211.56	719365.67	N 32 39 54.68	W 103 45 17.34	2543.91	269.75	0.00
	12000.00	91.52	269.75	9502.80	2643.87	-11.49	-2643.85	606211.13	719265.71	N 32 39 54.68	W 103 45 18.50	2643.87	269.75	0.00
	12100.00	91.52	269.75	9500.14	2743.84	-11.92	-2743.81	606210.70	719165.75	N 32 39 54.68	W 103 45 19.67	2743.84	269.75	0.00
	12200.00	91.52	269.75	9497.49	2843.80	-12.35	-2843.78	606210.27	719065.79	N 32 39 54.68	W 103 45 20.84	2843.80	269.75	0.00
	12300.00	91.52	269.75	9494.83	2943.77	-12.78	-2943.74	606209.84	718965.83	N 32 39 54.68	W 103 45 22.01	2943.77	269.75	0.00
	12400.00	91.52	269.75	9492.17	3043.73	-13.21	-3043.70	606209.41	718865.88	N 32 39 54.68	W 103 45 23.18	3043.73	269.75	0.00
	12500.00	91.52	269.75	9489.51	3143.70	-13.64	-3143.67	606208.98	718765.92	N 32 39 54.68	W 103 45 24.35	3143.70	269.75	0.00
	12600.00	91.52	269.75	9486.86	3243.66	-14.07	-3243.63	606208.55	718665.96	N 32 39 54.68	W 103 45 25.52	3243.66	269.75	0.00
	12700.00	91.52	269.75	9484.20	3343.63	-14.50	-3343.59	606208.12	718566.00	N 32 39 54.69	W 103 45 26.69	3343.63	269.75	0.00
	12800.00	91.52	269.75	9481.54	3443.59	-14.93	-3443.56	606207.69	718466.04	N 32 39 54.69	W 103 45 27.86	3443.59	269.75	0.00
	12900.00	91.52	269.75	9478.88	3543.56	-15.36	-3543.52	606207.26	718366.08	N 32 39 54.69	W 103 45 29.03	3543.56	269.75	0.00
	13000.00	91.52	269.75	9476.22	3643.52	-15.79	-3643.49	606206.83	718266.13	N 32 39 54.69	W 103 45 30.20	3643.52	269.75	0.00
	13100.00	91.52	269.75	9473.57	3743.48	-16.22	-3743.45	606206.40	718166.17	N 32 39 54.69	W 103 45 31.37	3743.48	269.75	0.00
	13200.00	91.52	269.75	9470.91	3843.45	-16.65	-3843.41	606205.97	718066.21	N 32 39 54.69	W 103 45 32.54	3843.45	269.75	0.00
	13300.00	91.52	269.75	9468.25	3943.41	-17.08	-3943.38	606205.54	717966.25	N 32 39 54.69	W 103 45 33.71	3943.41	269.75	0.00
	13400.00	91.52	269.75	9465.59	4043.38	-17.51	-4043.34	606205.11	717866.29	N 32 39 54.69	W 103 45 34.88	4043.38	269.75	0.00
	13500.00	91.52	269.75	9462.93	4143.34	-17.94	-4143.30	606204.68	717766.34	N 32 39 54.69	W 103 45 36.04	4143.34	269.75	0.00
	13600.00	91.52	269.75	9460.27	4243.31	-18.37	-4243.27	606204.25	717666.38	N 32 39 54.70	W 103 45 37.21	4243.31	269.75	0.00
	13700.00	91.52	269.75	9457.61	4343.27	-18.80	-4343.23	606203.82	717566.42	N 32 39 54.70	W 103 45 38.38	4343.27	269.75	0.00

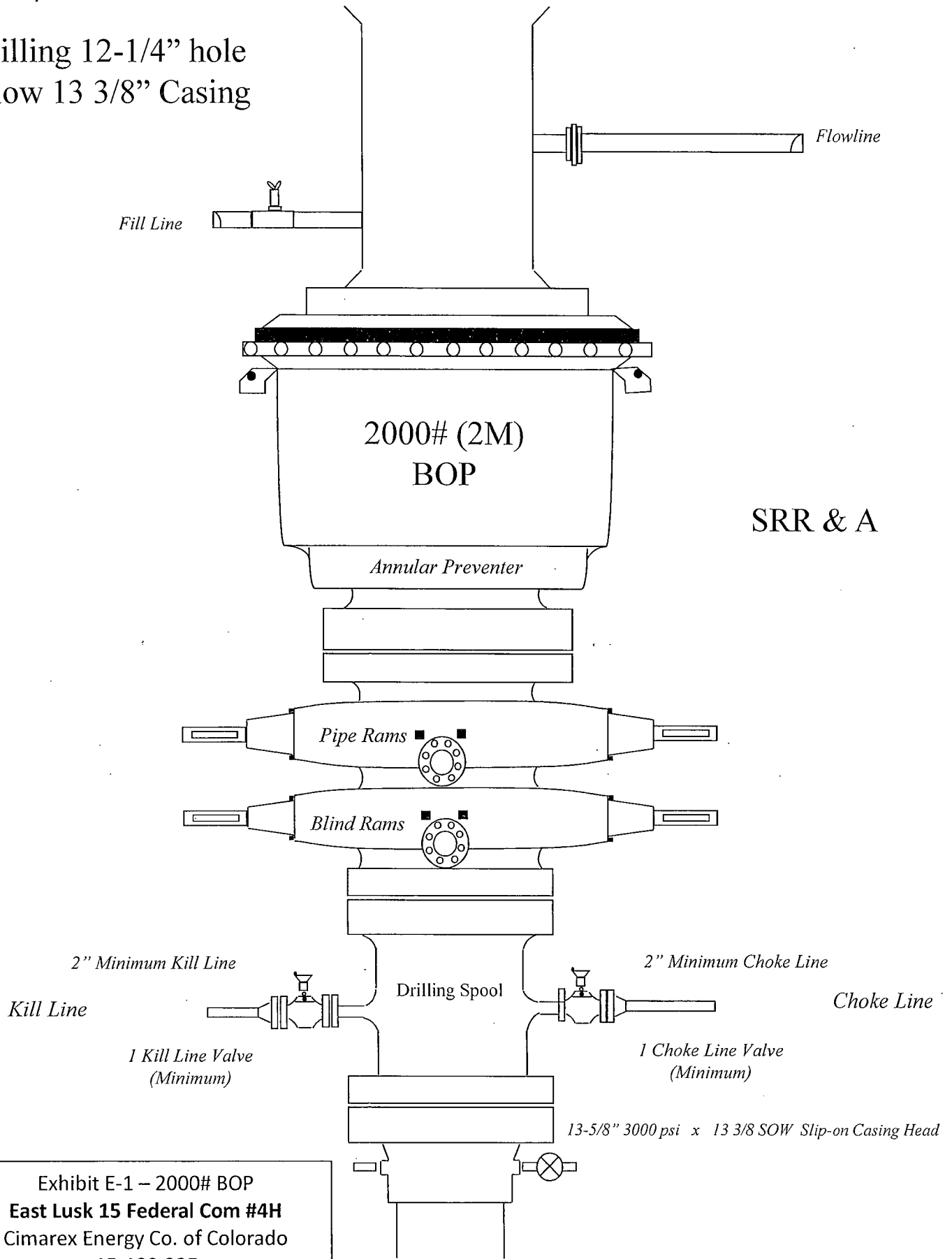
Comments	MD (ft)	Incl (°)	Azim Grid (°)	TVD (ft)	VSEC (ft)	NS (ft)	EW (ft)	Northing (ftUS)	Easting (ftUS)	Latitude (N/S ° ' '')	Longitude (E/W ° ' '')	Closure (ft)	Closure Azimuth (°)	DLS (°/100ft)
Cimarex East Lusk 15 Federal Com #4H - PBHL	13800.00	91.52	269.75	9454.95	4443.24	-19.22	-4443.20	606203.40	717466.46	N 32 39 54.70	W 103 45 39.55	4443.24	269.75	0.00
	13900.00	91.52	269.75	9452.29	4543.20	-19.65	-4543.16	606202.97	717366.50	N 32 39 54.70	W 103 45 40.72	4543.20	269.75	0.00
	13986.11	91.52	269.75	9450.00	4629.28	-20.02	-4629.24	606202.60	717280.43	N 32 39 54.70	W 103 45 41.73	4629.28	269.75	0.00

Survey Type: Def Plan

Survey Error Model: ISCWSA Rev 0 *** 3-D 95.000% Confidence 2.7955 sigma
 Survey Program:

Description	MD From (ft)	MD To (ft)	EOU Freq (ft)	Hole Size (in)	Casing Diameter (in)	Survey Tool Type	Borehole / Survey
	0.000	13986.109	1/100.000	30.000	30.000	SLB_MWD-STD	Original Borehole / Cimarex East Lusk 15 Federal Com #4H Rev0

Drilling 12-1/4" hole
below 13 3/8" Casing



SRR & A

Exhibit E-1 – 2000# BOP
East Lusk 15 Federal Com #4H
Cimarex Energy Co. of Colorado
15-19S-32E
SHL 900 FNL & 330 FEL
BHL 900 FNL & 330 FWL
Lea County, NM

Drilling 8-3/4" hole
below 9 5/8" Casing

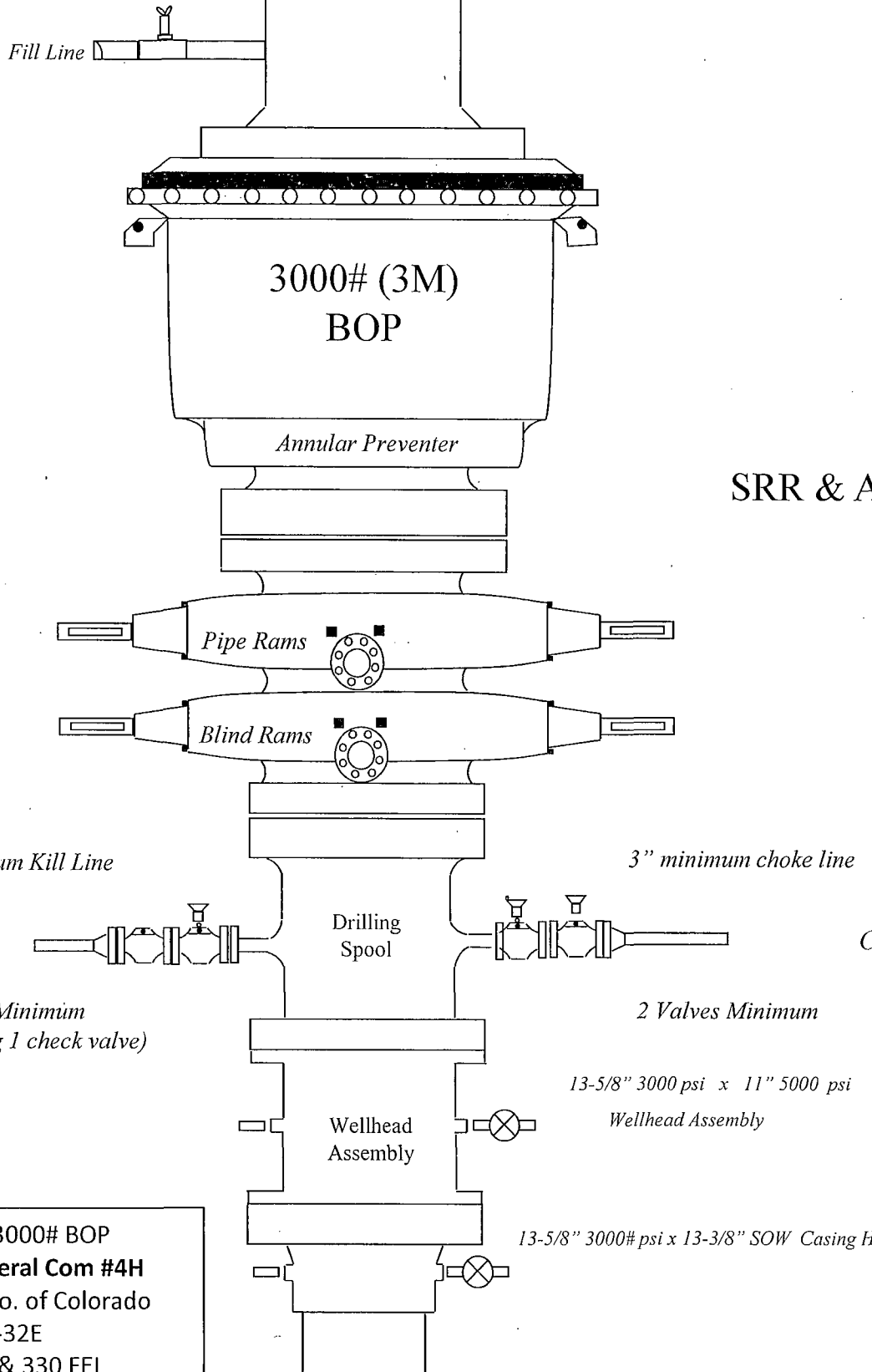
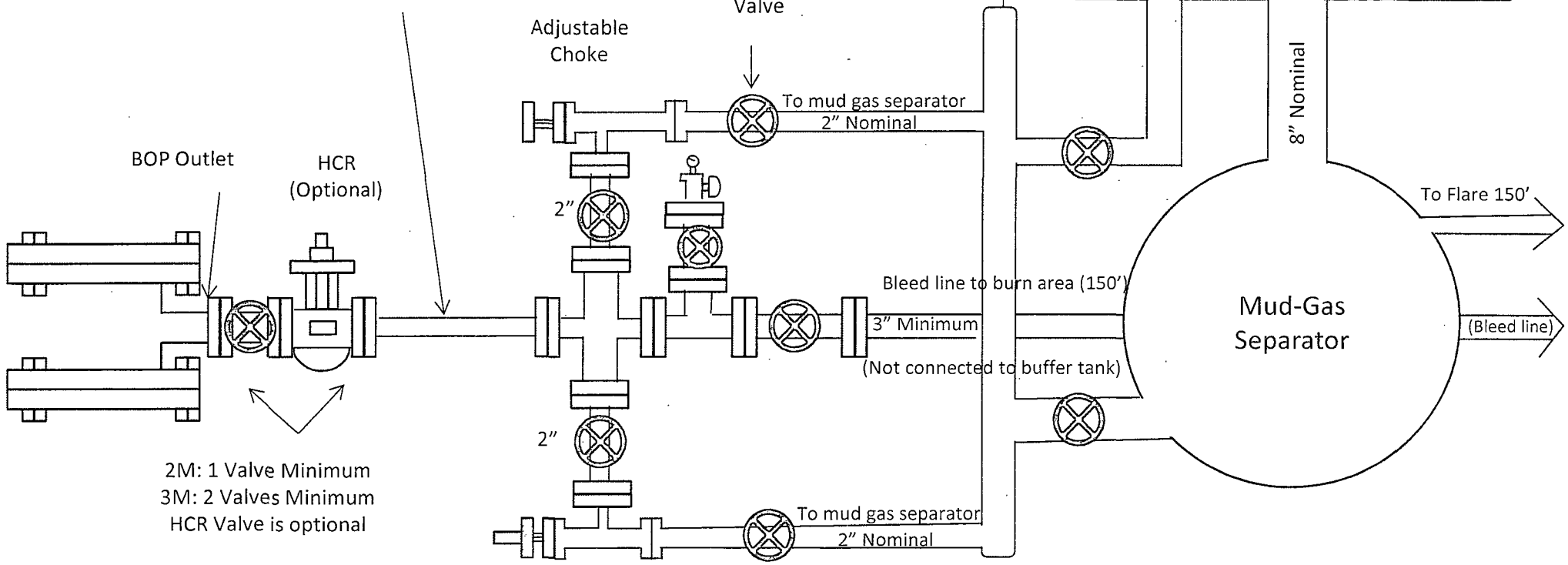


Exhibit E-1 – 3000# BOP
East Lusk 15 Federal Com #4H
Cimarex Energy Co. of Colorado
15-19S-32E
SHL 900 FNL & 330 FEL
BHL 900 FNL & 330 FWL
Lea County, NM

Choke Line:
 2M System: 2" Minimum
 3M System: 3" Minimum
 OPTIONAL: 4" Flex Hose may be used if approved in APD



2M: 1 Valve Minimum
 3M: 2 Valves Minimum
 HCR Valve is optional

REMOTELY OPERATED Adjustable Choke
 Choke Isolation Valve

**Drilling Operations
 Choke Manifold
 2M/3M Service**

Exhibit E-1 – Choke Manifold Diagram
East Lusk 15 Federal Com #4H
 Cimarex Energy Co. of Colorado
 15-19S-32E
 SHL 900 FNL & 330 FEL
 BHL 900 FNL & 330 FWL
 Lea County, NM

Exhibit F – Co-Flex Hose
East Lusk 15 Federal Com #4H
Cimarex Energy Co. of Colorado
15-19S-32E
SHL 900 FNL & 330 FEL
BHL 900 FNL & 330 FWL
Lea County, NM

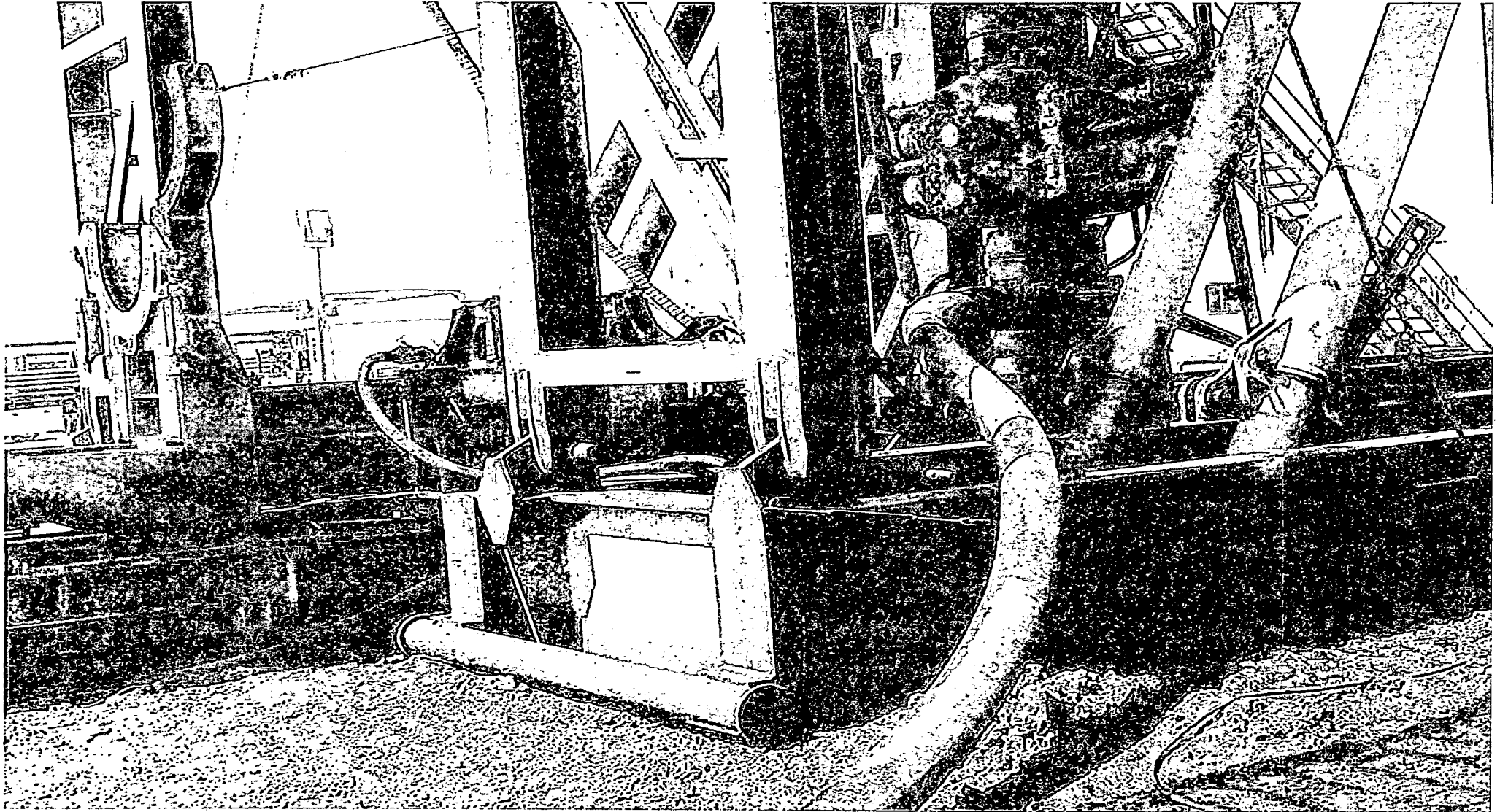


Exhibit F-1 – Co-Flex Hose Hydrostatic Test

East Lusk 15 Federal Com #4H
 Cimarex Energy Co. of Colorado
 15-19S-32E

SHL 900 FNL & 330 FEL
 BHL 900 FNL & 330 FWL
 Lea County, NM



Midwest Hose & Specialty, Inc.

INTERNAL HYDROSTATIC TEST REPORT		
Customer: Oderco Inc		P.O. Number: odyd-271
HOSE SPECIFICATIONS		
Type: Stainless Steel Armor Choke & Kill Hose	Hose Length: 45'ft.	
I.D. 4 INCHES	O.D. 9 INCHES	
WORKING PRESSURE 10,000 PSI	TEST PRESSURE 15,000 PSI	BURST PRESSURE 0 PSI
COUPLINGS		
Stem Part No. OKC OKC	Ferrule No. OKC OKC	
Type of Coupling: Swage-It		
PROCEDURE		
<i>Hose assembly pressure tested with water at ambient temperature.</i>		
TIME HELD AT TEST PRESSURE 15 MIN.	ACTUAL BURST PRESSURE: 0 PSI	
Hose Assembly Serial Number: 79793	Hose Serial Number: OKC	
Comments:		
Date: 3/8/2011	Tested: <i>O. James Garcia</i>	Approved: <i>[Signature]</i>



Midwest Hose
& Specialty, Inc.

Internal Hydrostatic Test Graph

March 3, 2011

Customer: Houston

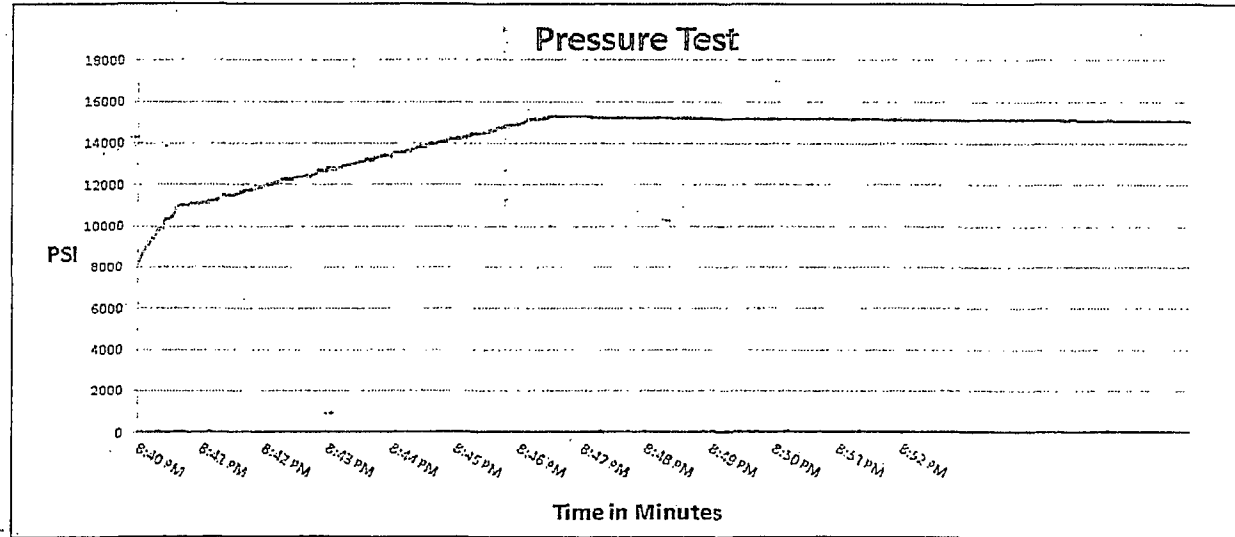
Pick Ticket #: 94260

Hose Specifications

<u>Hose Type</u>	<u>Length</u>
C & K	45'
<u>I.D.</u>	<u>O.D.</u>
4"	6.09"
<u>Working Pressure</u>	<u>Burst Pressure</u>
10000 PSI	Standard Safety Multiplier Applies

Verification

<u>Type of Fitting</u>	<u>Coupling Method</u>
41/16 10K	Swage
<u>Die Size</u>	<u>Final O.D.</u>
6.38"	6.25"
<u>Hose Serial #</u>	<u>Hose Assembly Serial #</u>
5544	79793



Test Pressure
15000 PSI

Time Held at Test Pressure
11 Minutes

Actual Burst Pressure

Peak Pressure
15483 PSI

Comments: Hose assembly pressure tested with water at ambient temperature.

Tested By: Zac McConnell

Approved By: Kim Thomas

Exhibit F-1 – Co-Flex Hose Hydrostatic Test
East Lusk 15 Federal Com #4H
Cimarex Energy Co. of Colorado
15-19S-32E
SHL 900 FNL & 330 FEL
BHL 900 FNL & 330 FWL
Lea County, NM

Exhibit F-2 – Co-Flex Hose
East Lusk 15 Federal Com #4H
Cimarex Energy Co. of Colorado
15-19S-32E

SHL 900 FNL & 330 FEL
BHL 900 FNL & 330 FWL
Lea County, NM



Midwest Hose & Specialty, Inc.

Certificate of Conformity

Customer:		PO
DEM		ODYD-271
SPECIFICATIONS		
Sales Order	Dated:	
79793	3/8/2011	
<p>We hereby certify that the material supplied for the referenced purchase order to be true according to the requirements of the purchase order and current industry standards</p> <p>Supplier: Midwest Hose & Specialty, Inc. 10640 Tanner Road Houston, Texas 77041</p>		
Comments:		
Approved:		Date:
<i>Juan Garcia</i>		3/8/2011



Exhibit F -3- Co-Flex Hose
East Lusk 15 Federal Com #4H
Cimarex Energy Co. of Colorado
15-19S-32E
SHL 900 FNL & 330 FEL
BHL 900 FNL & 330 FWL
Lea County, NM

Specification Sheet Choke & Kill Hose

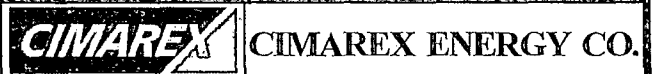
The Midwest Hose & Specialty Choke & Kill hose is manufactured with only premium components. The reinforcement cables, inner liner and cover are made of the highest quality material to handle the tough drilling applications of today's industry. The end connections are available with API flanges, API male threads, hubs, hammer unions or other special fittings upon request. Hose assembly is manufactured to API 7K. This assembly is wrapped with fire resistant vermiculite coated fiberglass insulation, rated at 2000 degrees with stainless steel armor cover.

Working Pressure:	5,000 or 10,000 psi working pressure
Test Pressure:	10,000 or 15,000 psi test pressure
Reinforcement:	Multiple steel cables
Cover:	Stainless Steel Armor
Inner Tube:	Petroleum resistant, Abrasion resistant
End Fitting:	API flanges, API male threads, threaded or butt weld hammer unions, unbolt and other special connections
Maximum Length:	110 Feet
ID:	2-1/2", 3", 3-1/2", 4"
Operating Temperature:	-22 deg F to +180 deg F (-30 deg C to +82 deg C)

BEGINNING AT THE INTERSECTION OF HIGHWAY 180 AND BUFFALO GRASS ROAD LOCATED IN THE SW 1/4 OF SECTION 36, T20S, R31E, N.M.P.M. PROCEED IN NORTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 3.8 MILES TO THE JUNCTION OF THIS ROAD AND COUNTY ROAD 126A TO THE NORTH; TURN LEFT AND PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 6.1 MILES TO THE JUNCTION OF THIS ROAD AND COUNTY ROAD 126 TO THE EAST; TURN RIGHT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 2.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE EXISTING EAST LUSK 15 FEDERAL COM 3H AND THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTH; FOLLOW ROAD FLAGS IN A NORTHERLY DIRECTION APPROXIMATELY 1,079' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM INTERSECTION OF HIGHWAY 180 AND BUFFALO GRASS ROAD TO THE PROPOSED LOCATION IS APPROXIMATELY 13.2 MILES.

DRAWN BY: L.S.	REVISED: 00-00-00
DATE DRAWN: 12-06-13	



EAST LUSK 15 FEDERAL COM #4H
SECTION 15, T19S, R32E, N.M.P.M.
900' FNL 330' FEL



Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017

ROAD DESCRIPTION

EXHIBIT J