

Submit 1 Copy To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 October 13, 2009

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-28468	<input checked="" type="checkbox"/>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. VA-928	
7. Lease Name or Unit Agreement Name State NO	<input checked="" type="checkbox"/>
8. Well Number	1
9. OGRID Number	246368
10. Pool name or Wildcat SWD Deleware	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other SWD

2. Name of Operator Basic Energy Services, LP

3. Address of Operator
 P.O Box 10460 Midland Tx, 79702

4. Well Location
 Unit Letter E: 1980 feet from the N line and 660 feet from the W line
 Section 7 Township 19 South Range 36 East NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

HOBSOCD
 MAY 19 2015
 RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>E-PERMITTING <SWD <u>INJECTION</u>> <input type="checkbox"/></p> <p>CONVERSION <u>RBDMS</u> <input type="checkbox"/></p> <p>RETURN TO <u>TA</u> <input type="checkbox"/></p> <p>CSNG <u>CHG LOC</u> <input type="checkbox"/></p> <p>INT TO PA <u>P&A NR</u> <u>P&A R</u> <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/22/15 Set Frac Tanks make ready for flow back, kept annulus open till ready.

4/27/15 open well to Frac Tanks flowing at 268 BPH @ 1350 PSI hauled water to Basic SWD in the area. Continued to monitor 24 hours.

4/28/15 RU SU , BOP moved in Diamond Slick line services set 2 ¼ blanking plug continued to flow and monitor well.

5/8/15 Well flow @ 113 BPH @ 300 PSI released PKR. Laid down two joints of 2 7/8 continue to flow and monitor flow back. Ordered Brine gel 11PPG for Monday 5/11/15.

5/11/15 Ready well for 11 PPG mud pumped and killed well, Extracted Tbg & PKR out of hole found 4 joints with pin size holes. Called in for tubing hydro testers for morning. SDFN

5/12/15 Tested 199 joints above slips all okay at 3000 psi Good. TOH w/ tbg. Well started to get over balanced make ready for more mud 11.5 PPG pump away killed well continued to TIH with PKR, and Tbg. Set top of Pkr @ 6369' got off o/o tool circulate back side clean pumped pkr fluid 130 bbs 3% set back on o/o tool tested annulus to 400 psi GOOD for 30 min. Made read to pump down tubing 2700 psi to blow POP on Arrow set A-1 x 5 ½ x 2 7/8 w/ 2.25 FN SDFN

5/13/15 Released all equipment clean location on 5/14/15 called NM OCD for MIT was granted for 5/15/15 at 8:00 Am

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Victor Gonzales TITLE SENM District Fluid Sales Staff Assistant DATE 5/14/15

Type or print name DAVID H. ALVARADO E-mail address: david.alvarado@basicenergyservices.com PHONE: 575.746.2072
 For State Use Only

APPROVED BY: MAR TITLE 5/20/2015 DATE HAVE REQUESTED NEW CHART.

Accepted for Record Only

MAY 21 2015

Basic Energy Services
 State "NO" #1
 1980' FNL & 660' FWL Sec 7 T192-R36E
 API #: 30-023-28468

Current
 5/14/2015

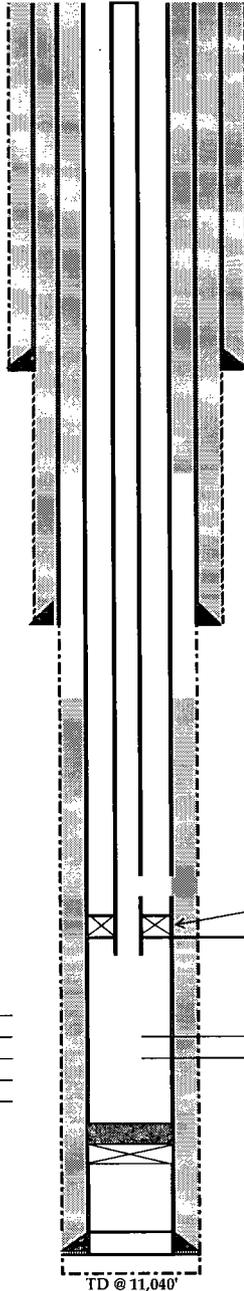
KB: 10'

Surface Hole
 Bit Size: 17.5"

Inter. Hole
 Bit Size: 11"

Cement Data:
 Lead - _____
 Tail - _____
 Note - _____

Bit Size: 7-7/8"



Tree Connection: 2-7/8" 8rd

Surface Casing: 13-3/8" 48 & 72 # Csg
 450 sks circulated
 Setting Depth @ 429'

Squeeze 425 sks 2101' cir to surface

Squeeze 25 sks 4202'

Intern. Casing: 8-5/8" 32# & 24# Casing
 2,400 sks circulated
 Setting Depth: 4,140'

TOC - 5,900'
 Squeeze 50 sks @ 5880'-5600'
 TESED TO 600 PSI 10/11/11

(5775'-5786') Squeezed 2008 per C-103 Westall

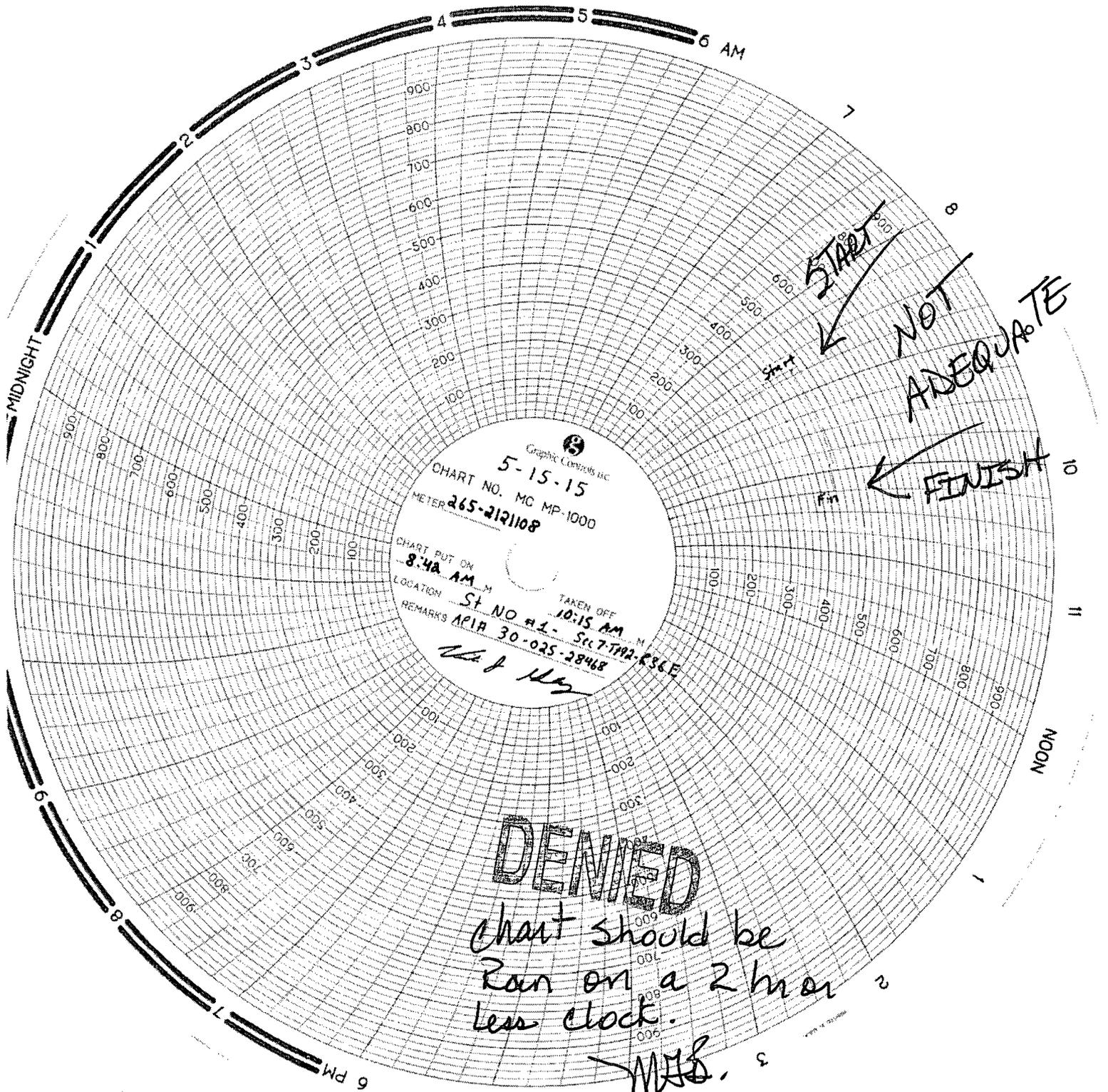
2-7/8" J55 IPC set @ 6,369' ✓
 Btm Packer Set at 6376'
 5 1/2" 13-20# X 2 7/8" ASI-X W/CARBIDES
 NICKLE PLATED 5 1/2" X 2 7/8" ON/OFF TOOL
 W/SS TOP SUB 2 1/4" F" SS PROFILE 2 7/8" FRAME

Perfs. @ (6409'-6418')(6430'-6439')(6,444'-6,450')(6,524'-6,534')(6,634'-6,644')
 (6,656'-6,666')(6,686'-6,714')(6,742'-6,754')(6,766'-6,776')(6,790'-6,824')(6,840'-6,850')
 (6,908'-6,940')(6,970'-6,984')(6,981'-7,000')(7,000-7030)(7217-7248)

PBTD: CIBP @ 7,400' 10/12/11
 35' CMT on top of plug 10/12/11

Production Csg: 5-1/2" 17# & 15.5# Casing
 975 sks w TOC 5,900' temp survey
 Setting Depth @ 11,040'

TD @ 11,040'



Wildcat Measurement Service, Inc.

416 East Main Street
P.O. Box 1836
Artesia, New Mexico 88211
Office: (575)746-3481
Toll Free: 1-888-421-9453

Calibration Certificate

Company Name: Basic
Recorder Type: Barton
Recorder Serial:# 265-2121108

Recorder Pressure Range: 0-1000# Accuracy +/-: 0.2% PSIG
Temperature Range: _____ Deg F.

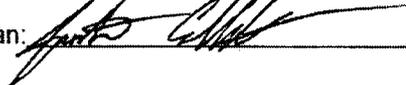
Increasing Pressure			Decreasing Pressure		
Applied Pressure	Indicated Pressure	Error%	Applied Pressure	Indicated Pressure	Error%
0.0#	0.0#	0	800#	800#	0
100#	100#	0	600#	600#	0
300#	300#	0	400#	400#	0
500#	500#	0	200#	200#	0
700#	700#	0	0.0#	0.0#	0
1000#	1000#	0			

Temperature Test		
Applied Temperature	Indicated Temperature	Error%

Certified Calibration Instrument Used Gauge: <u>Crystal</u> Deadweight: _____
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Remarks: _____

Calibration Date: 11/25/2014

Technician:  Justin Gillette