

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
  
**Oil Conservation Division**  
**1220 South St. Francis Dr.**  
**Santa Fe, NM 87505**

Form C-105  
Revised August 1, 2011

1. WELL API NO.  
30-025-28142 28141

2. Type of Lease  
 STATE  FEE  FED/INDIAN

3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name **MTS State MTS**

6. Well Number: 2

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER add perfs **SWD**

8. Name of Operator  
Oasis Water Solutions, LLC

9. OGRID 310761

10. Address of Operator  
Box 36 Monument, NM 88265

11. Pool name or Wildcat **Wolfcamp** **SWD; Wolfcamp** **<96135>**

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	E	10	19S	35E		1980	N	340 SW	W	Lea
BH:										

13. Date Spudded

14. Date T.D. Reached

15. Date Rig Released

16. Date Completed (Ready to Produce)

17. Elevations (DF and RKB, RT, GR, etc.) 3841.7 GR

18. Total Measured Depth of Well 10770

19. Plug Back Measured Depth

20. Was Directional Survey Made?

21. Type Electric and Other Logs Run

22. Producing Interval(s), of this completion - Top, Bottom, Name  
**SWD Wolfcamp**

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5	300	17 1/2	250 sx	Circ
8 5/8	24-32	3550	11	1300 sx	Circ
5 1/2	15.5	10770	7 7/8	600 sx	
3 1/2 tubing					

**HOBBSCO**  
**MAY 19 2015**

**24. LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	DEPTH SET	PACKER SET
					SIZE	10506	RECEIVED 10506
					3 1/2		

26. Perforation record (interval, size, and number) .43  
add 2 shots per ft. 10558 to 10578.  
  
New perfs: 4 shots per ft. 10598-10658

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED  
40 shots  
  
272 shots

**28. PRODUCTION**

Date First Production

Production Method (*Flowing, gas lift, pumping - Size and type pump*)

Well Status (*Prod. or Shut-in*) **Shut-in**

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)

30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude      Longitude      NAD 1927 1983

*I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief*

Signature **Eddie W Seay**      Printed Name **Eddie Seay**      Title **Agent**      Date **5/13/15**

**MAY 21 2015**