

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Encore M State HOBBSOCD 6. Well Number: 008 MAR 02 2015
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7. Type of Completion:
 NEW WELL **WORKOVER** **DEEPENING** **PLUGBACK** **DIFFERENT RESERVOIR** **OTHER**

8. Name of Operator **Breitbart Operating, LP** 9. OGRID **370080** **RECEIVED**

10. Address of Operator **600 Travis Street, Suite 4800 Houston, Texas 77002** 11. Pool name or Wildcat **Blinebry Gas & Oil (Oil), Tubb Oil & Gas (Oil)**

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	J	19	22S	37E		2340	S	1650	E	Lea
BH:	J	19	22S	37E		2340	S	1650	E	Lea

13. Date Spudded 06/07/2013	14. Date T.D. Reached 06/19/2013	15. Date Rig Released 06/20/2013	16. Date Completed (Ready to Produce) 11/12/2014	17. Elevations (DF and RKB, RT, GR, etc.) 3408' GR
18. Total Measured Depth of Well 6940'	19. Plug Back Measured Depth 6923'	20. Was Directional Survey Made? No	21. Type Electric and Other Logs Run GR/DEN/NEU/IND	

22. Producing Interval(s), of this completion - Top, Bottom, Name
Blinebry Gas & Oil (Oil) 5674' - 6079' Tubb Oil & Gas (Oil) 6079' -6192'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"		40'			
13-3/8"	54.5	1200'	17-1/2"	910sx Cl "C"	0
8-5/8"	32	4017'	11"	770sx Cl "C"	0
5-1/2"	20	6936'	7-7/8"	725 sx 50/50Poz"H"	0

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6164'	

26. Perforation record (interval, size, and number) 5674.0-5676.0 3spf 0.42", 6 holes 5686.0 - 5688.0 3 spf 0.42" 6 holes 5971.0 - 6192.0 3 spf 0.420" 72 holes (113' into top of Tubb Pool)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5674' - 5676'	Perf only
	5686' - 5688'	Perf only
5971' - 6192'		

28. PRODUCTION

Date First Production 11/12/2014		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping 2.5X1.5"X26"SMPR, American Pumping Unit			Well Status (<i>Prod. or Shut-in</i>) Shut In		
Date of Test 11/15/2014	Hours Tested 24	Choke Size 0	Prod'n For Test Period	Oil - Bbl 27	Gas - MCF 128	Water - Bbl. 265	Gas - Oil Ratio 457
Flow Tubing Press. 500	Casing Pressure 60	Calculated 24-Hour Rate	Oil - Bbl. 27	Gas - MCF 128	Water - Bbl. 265	Oil Gravity - API - (<i>Corr.</i>) 39.8	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) **Sold** 30. Test Witnessed By

31. List Attachments
 Forms C-102, C-104 Inclination Report, Cement Reports and Well Logs previously submitted

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Name **Michelle Doescher** Title **Regulatory Consultant** Date **02/28/2015**

E-mail Address **shelly_doeacher@yahoo.com**



MAY 21 2015

