

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

HOBBSCO
State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

MAY 19 2015

RECEIVED

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

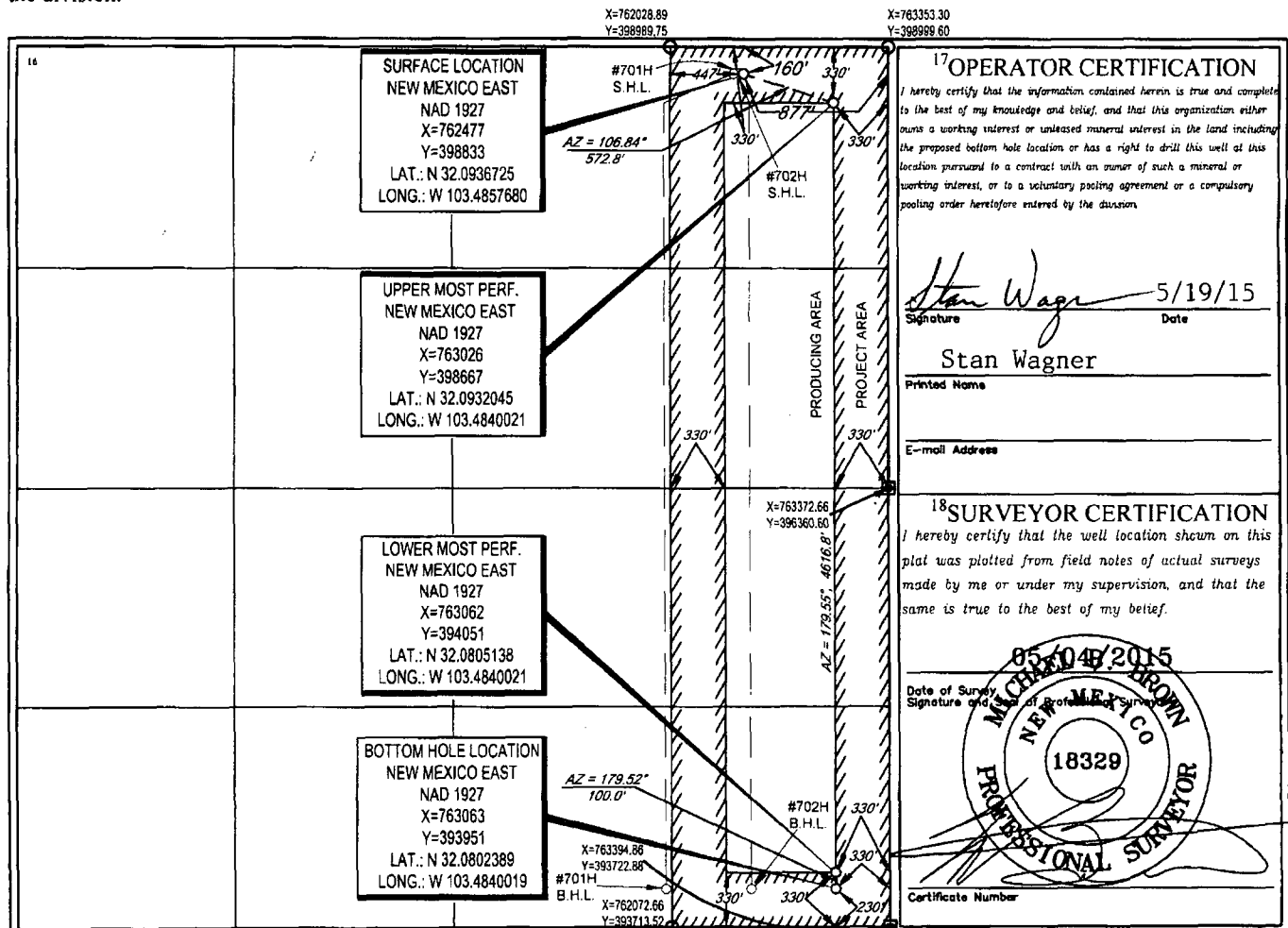
API Number 30-025-42582	Pool Code 98094	Pool Name WC-025 G-09 S253336D; Upper Wolfcamp
Property Code 39673	Property Name CONDOR 32 STATE	
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Well Number #703H
		Elevation 3321'

10 Surface Location									
U/L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	32	25-S	34-E	-	160'	NORTH	877'	EAST	LEA

U/L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	32	25-S	34-E	-	230'	SOUTH	330'	EAST	LEA

Dedicated Acres 160.00	Joint or Infill	Consolidation Code	Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



S:\SURVEY\EOG_MIDLAND\CONDOR_32_STATE\FINAL_PRODUCTS\ILO_CONDOR32STATE_703H_REV4.DWG 5/8/2015 11:25:29 AM ccastor

MAY 21 2015

Permit Information:

MAY 19 2015

Well Name: Condor 32 State No. 703H

Location:

RECEIVED

SL: 160' FNL & 877' FEL, Section 32, T-25-S, R-34-E, Lea Co., N.M.

BHL: 230' FSL & 330' FEL, Section 32, T-25-S, R-34-E, Lea Co., N.M.

Casing Program:

Hole Size	Interval	Csg OD	Weight	Grade	Conn	DF _{min} Collapse	DF _{min} Burst	DF _{min} Tension
17.5"	0 - 930'	13.375"	54.5#	J55	STC	1.125	1.25	1.60
12.25"	0-4000'	9.625"	40#	J55	LTC	1.125	1.25	1.60
12.25"	4000' - 5100'	9.625"	40#	HCK-55	LTC	1.125	1.25	1.60
8.75"	0'-17,336'	5.5"	17#	HCP-110	LTC	1.125	1.25	1.60

Cement Program:

Depth	No. Sacks	Wt. ppg	Yld Ft ³ /ft	Slurry Description
930'	400	13.5	1.73	Class C + 4.0% Bentonite + 0.6% CD-32 + 0.5% CaCl ₂ + 0.25 lb/sk Cello-Flake (TOC @ Surface)
	200	14.8	1.34	Class C + 0.6% FL-62 + 0.25 lb/sk Cello-Flake + 0.2% Sodium Metasilicate
5,100'	800	12.7	2.22	Class 'C' + 1.50% R-3 + 0.25 lb/sk Cello-Flake + 2.0% Sodium Metasilicate + 10% Salt + 0.005 lb/sk Static Free (TOC @ Surface)
	200	14.8	1.32	Tail: Class 'C' + 0.25 lb/sk Cello Flake + 0.005 lb/sk Static Free
17,336'	375	10.8	3.67	60:40:0 Class C + 15.0 pps BA-90 + 4% MPA-5 + 3.0% SMS + 5.0% A-10 + 1.0% BA-10A + 0.80% ASA-301 + 2.55% R-21 + 8.0 pps LCM-1 (TOC @ 4600')
	400	11.8	2.38	50:50:10 Class H + 0.80% FL-52 + 0.30% ASA-301 + 0.40% SMS + 2.0% Salt + 0.30% R-21 + 3.0 pps LCM-1 + 0.25 pps Celloflake
	1400	14.2	1.28	50:50:2 Class H + 0.65% FL-52 + 0.45% CD-32 + 0.10% SMS + 2.0% Salt

Mud Program:

Depth	Type	Weight (ppg)	Viscosity	Water Loss
0 - 930'	Fresh - Gel	8.6-8.8	28-34	N/c
930' - 5,100'	Oil Base	8.7-9.4	58-68	N/c - 6
5,100' - 12,008'	Oil Base	8.7-9.4	58-68	N/c - 6
12,008' - 17,336' Lateral	Oil Base	9.0-9.5	58-68	N/c - 6

Condor 32 State #703H
Lea County, New Mexico

HOBBS OCD

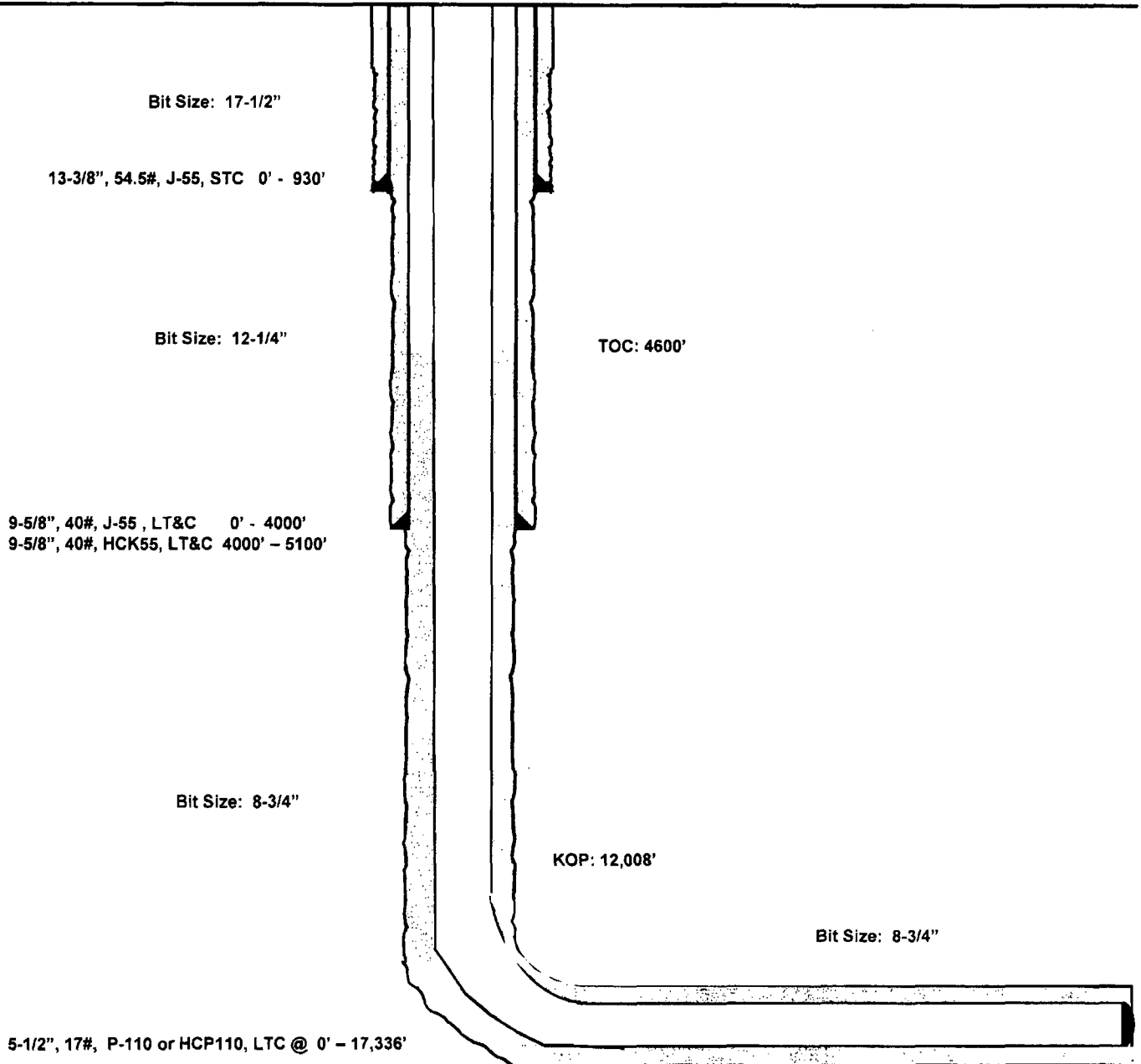
MAY 19 2015

160' FNL
877' FEL
Section 32
T-25-S, R-34-E

Proposed Wellbore

API: 30-025-

RECEIVED KB: 3,346'
GL: 3,321'



Lateral: 17,336' MD, 12,570' TVD

BH Location: 230' FSL & 330' FEL
Section 32
T-25-S, R-34-E



Lea County, NM (NAD 27 NME)

Condor 32 State #703H

H&P 260

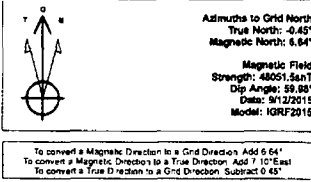
Plan #1

PROJECT DETAILS: Lea County, NM (NAD 27 NME)

Geodetic System: US State Plane 1927 (Exact solution)
Datum: NAD 1927 (NADCON CONUS)
Ellipsoid: Clarke 1866
Zone: New Mexico East 3001
System Datum: Mean Sea Level

WELL DETAILS: #703H

Ground Level: 3321.0
KB = 25 @ 3348.0ush (H&P 260)
Northing: 398833.00 Easting: 762477.00
Latitude: 32° 5' 37.220 N Longitude: 103° 29' 6.770 W



SECTION DETAILS

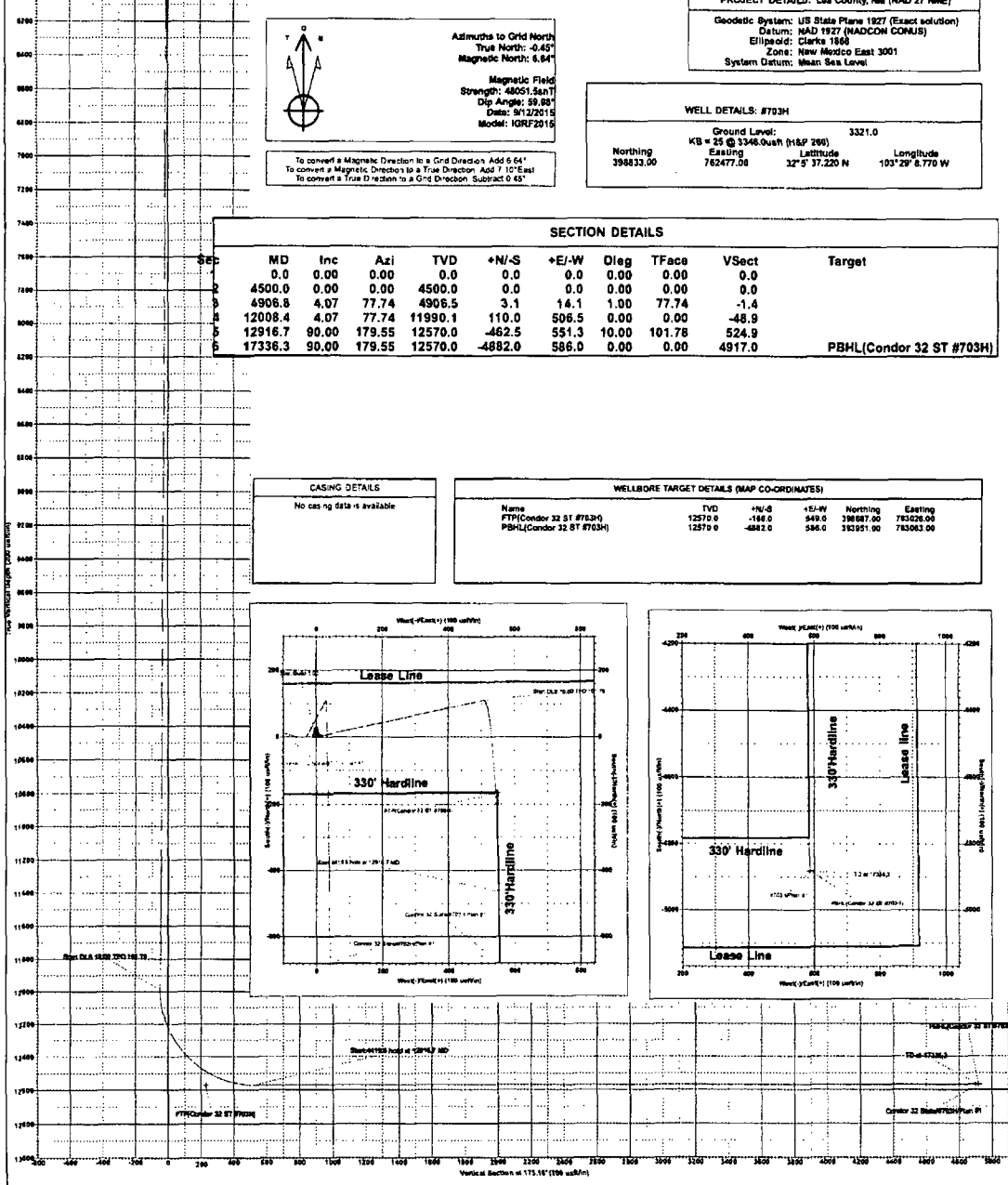
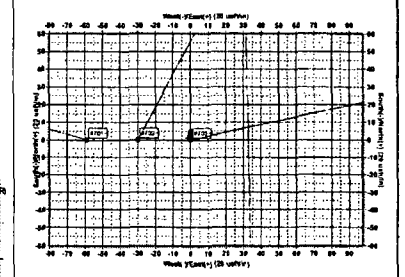
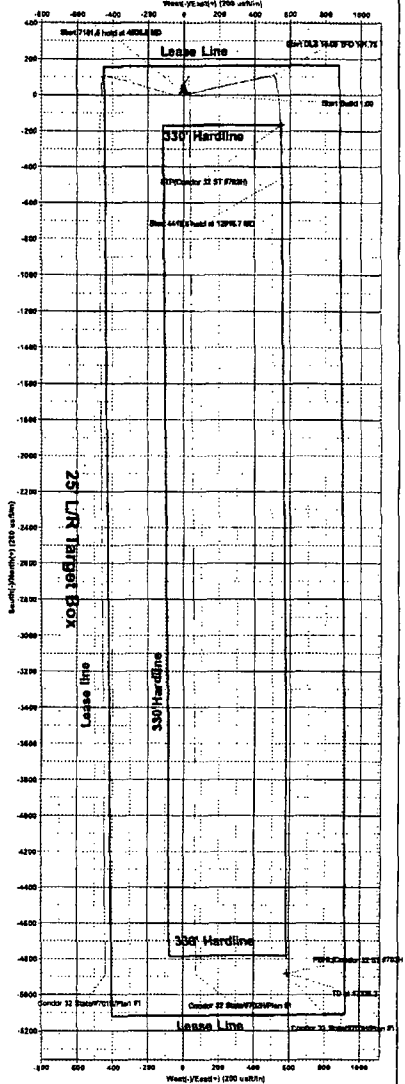
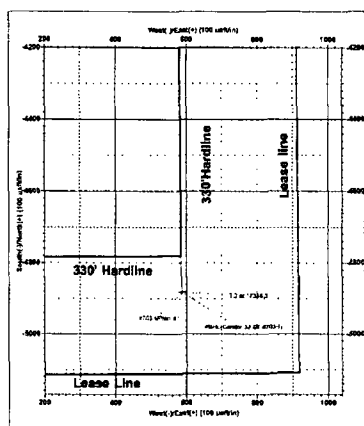
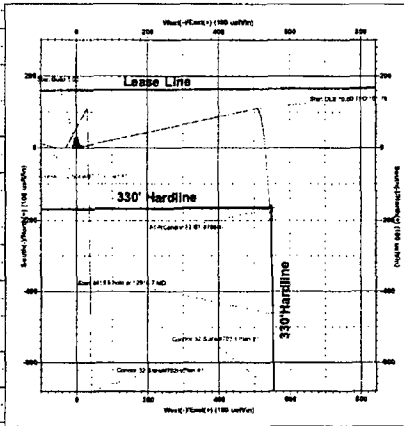
SEP	MD	Inc	Azi	TVD	+N/-S	+E/-W	Diag	TFace	VSECT	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	4500.0	0.00	0.00	4500.0	0.0	0.0	0.00	0.00	0.0	
3	4908.8	4.07	77.74	4906.5	3.1	14.1	1.00	77.74	-1.4	
4	12008.4	4.07	77.74	11990.1	110.0	506.5	0.00	0.00	-48.9	
5	12916.7	90.00	179.55	12570.0	-482.5	551.3	10.00	101.78	524.9	
6	17336.3	90.00	179.55	12570.0	-4882.0	586.0	0.00	0.00	4917.0	PBHL(Condor 32 ST #703H)

CASING DETAILS

No casing data is available

WELLBORE TARGET DETAILS (MAP CO-ORDINATES)

Name	TVD	+N/-S	+E/-W	Northing	Easting
FTP(Condor 32 ST #703H)	12570.0	-186.0	549.0	398887.00	763026.00
PBHL(Condor 32 ST #703H)	12570.0	-4882.0	586.0	392951.00	763063.00





EOG Resources - Midland

Lea County, NM (NAD 27 NME)

Condor 32 State

#703H

OH

Plan: Plan #1

Standard Planning Report

19 May, 2015



EOG Resources, Inc.

Planning Report

Database: EDM 5000.1 Single User Db
Company: EOG Resources - Midland
Project: Lea County, NM (NAD 27 NME)
Site: Condor 32 State
Well: #703H
Wellbore: OH
Design: Plan #1

Local Co-ordinate Reference: Well #703H
TVD Reference: KB = 25 @ 3346.0usft (H&P 260)
MD Reference: KB = 25 @ 3346.0usft (H&P 260)
North Reference: Grid
Survey Calculation Method: Minimum Curvature

Project	Lea County, NM (NAD 27 NME)		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico East 3001		

Site	Condor 32 State			
Site Position:		Northing:	398,833.00 usft	Latitude: 32° 5' 37.225 N
From:	Map	Easting:	762,418.00 usft	Longitude: 103° 29' 9.456 W
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "	Grid Convergence: 0.45 °

Well	#703H			
Well Position	+N/-S	0.0 usft	Northing: 398,833.00 usft	Latitude: 32° 5' 37.220 N
	+E/-W	59.0 usft	Easting: 762,477.00 usft	Longitude: 103° 29' 8.770 W
Position Uncertainty	0.0 usft	Wellhead Elevation:	0.0 usft	Ground Level: 3,321.0 usft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2015	9/12/2015	7.10	59.98	48,052

Design	Plan #1			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	173.16

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
4,500.0	0.00	0.00	4,500.0	0.0	0.0	0.00	0.00	0.00	0.00	
4,906.8	4.07	77.74	4,906.5	3.1	14.1	1.00	1.00	0.00	77.74	
12,008.4	4.07	77.74	11,990.1	110.0	506.5	0.00	0.00	0.00	0.00	
12,916.7	90.00	179.55	12,570.0	-482.5	551.3	10.00	9.46	11.21	101.78	
17,336.3	90.00	179.55	12,570.0	-4,882.0	586.0	0.00	0.00	0.00	0.00	PBHL(Condor 32 ST 1



EOG Resources, Inc.

Planning Report

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Company: EOG Resources - Midland
Project: Lea County, NM (NAD 27 NME)
Site: Condor 32 State
Well: #703H
Wellbore: OH
Design: Plan #1

Local Co-ordinate Reference: Well #703H
TVD Reference: KB = 25 @ 3346.0usft (H&P 260)
M&D Reference: KB = 25 @ 3346.0usft (H&P 260)
North Reference: Grid
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.0	0.00	0.00	0.00
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.0	0.00	0.00	0.00
1,300.0	0.00	0.00	1,300.0	0.0	0.0	0.0	0.00	0.00	0.00
1,400.0	0.00	0.00	1,400.0	0.0	0.0	0.0	0.00	0.00	0.00
1,500.0	0.00	0.00	1,500.0	0.0	0.0	0.0	0.00	0.00	0.00
1,600.0	0.00	0.00	1,600.0	0.0	0.0	0.0	0.00	0.00	0.00
1,700.0	0.00	0.00	1,700.0	0.0	0.0	0.0	0.00	0.00	0.00
1,800.0	0.00	0.00	1,800.0	0.0	0.0	0.0	0.00	0.00	0.00
1,900.0	0.00	0.00	1,900.0	0.0	0.0	0.0	0.00	0.00	0.00
2,000.0	0.00	0.00	2,000.0	0.0	0.0	0.0	0.00	0.00	0.00
2,100.0	0.00	0.00	2,100.0	0.0	0.0	0.0	0.00	0.00	0.00
2,200.0	0.00	0.00	2,200.0	0.0	0.0	0.0	0.00	0.00	0.00
2,300.0	0.00	0.00	2,300.0	0.0	0.0	0.0	0.00	0.00	0.00
2,400.0	0.00	0.00	2,400.0	0.0	0.0	0.0	0.00	0.00	0.00
2,500.0	0.00	0.00	2,500.0	0.0	0.0	0.0	0.00	0.00	0.00
2,600.0	0.00	0.00	2,600.0	0.0	0.0	0.0	0.00	0.00	0.00
2,700.0	0.00	0.00	2,700.0	0.0	0.0	0.0	0.00	0.00	0.00
2,800.0	0.00	0.00	2,800.0	0.0	0.0	0.0	0.00	0.00	0.00
2,900.0	0.00	0.00	2,900.0	0.0	0.0	0.0	0.00	0.00	0.00
3,000.0	0.00	0.00	3,000.0	0.0	0.0	0.0	0.00	0.00	0.00
3,100.0	0.00	0.00	3,100.0	0.0	0.0	0.0	0.00	0.00	0.00
3,200.0	0.00	0.00	3,200.0	0.0	0.0	0.0	0.00	0.00	0.00
3,300.0	0.00	0.00	3,300.0	0.0	0.0	0.0	0.00	0.00	0.00
3,400.0	0.00	0.00	3,400.0	0.0	0.0	0.0	0.00	0.00	0.00
3,500.0	0.00	0.00	3,500.0	0.0	0.0	0.0	0.00	0.00	0.00
3,600.0	0.00	0.00	3,600.0	0.0	0.0	0.0	0.00	0.00	0.00
3,700.0	0.00	0.00	3,700.0	0.0	0.0	0.0	0.00	0.00	0.00
3,800.0	0.00	0.00	3,800.0	0.0	0.0	0.0	0.00	0.00	0.00
3,900.0	0.00	0.00	3,900.0	0.0	0.0	0.0	0.00	0.00	0.00
4,000.0	0.00	0.00	4,000.0	0.0	0.0	0.0	0.00	0.00	0.00
4,100.0	0.00	0.00	4,100.0	0.0	0.0	0.0	0.00	0.00	0.00
4,200.0	0.00	0.00	4,200.0	0.0	0.0	0.0	0.00	0.00	0.00
4,300.0	0.00	0.00	4,300.0	0.0	0.0	0.0	0.00	0.00	0.00
4,400.0	0.00	0.00	4,400.0	0.0	0.0	0.0	0.00	0.00	0.00
4,500.0	0.00	0.00	4,500.0	0.0	0.0	0.0	0.00	0.00	0.00
4,600.0	1.00	77.74	4,600.0	0.2	0.9	-0.1	1.00	1.00	0.00
4,700.0	2.00	77.74	4,700.0	0.7	3.4	-0.3	1.00	1.00	0.00
4,800.0	3.00	77.74	4,799.9	1.7	7.7	-0.7	1.00	1.00	0.00
4,906.8	4.07	77.74	4,906.5	3.1	14.1	-1.4	1.00	1.00	0.00
5,000.0	4.07	77.74	4,999.4	4.5	20.6	-2.0	0.00	0.00	0.00
5,100.0	4.07	77.74	5,099.2	6.0	27.5	-2.7	0.00	0.00	0.00
5,200.0	4.07	77.74	5,198.9	7.5	34.4	-3.3	0.00	0.00	0.00
5,300.0	4.07	77.74	5,298.7	9.0	41.4	-4.0	0.00	0.00	0.00



EOG Resources, Inc.

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Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
5,400.0	4.07	77.74	5,398.4	10.5	48.3	-4.7	0.00	0.00	0.00
5,500.0	4.07	77.74	5,498.2	12.0	55.2	-5.3	0.00	0.00	0.00
5,600.0	4.07	77.74	5,597.9	13.5	62.2	-6.0	0.00	0.00	0.00
5,700.0	4.07	77.74	5,697.7	15.0	69.1	-6.7	0.00	0.00	0.00
5,800.0	4.07	77.74	5,797.4	16.5	76.0	-7.3	0.00	0.00	0.00
5,900.0	4.07	77.74	5,897.2	18.0	83.0	-8.0	0.00	0.00	0.00
6,000.0	4.07	77.74	5,996.9	19.5	89.9	-8.7	0.00	0.00	0.00
6,100.0	4.07	77.74	6,096.7	21.0	96.8	-9.3	0.00	0.00	0.00
6,200.0	4.07	77.74	6,196.4	22.5	103.8	-10.0	0.00	0.00	0.00
6,300.0	4.07	77.74	6,296.1	24.0	110.7	-10.7	0.00	0.00	0.00
6,400.0	4.07	77.74	6,395.9	25.6	117.6	-11.4	0.00	0.00	0.00
6,500.0	4.07	77.74	6,495.6	27.1	124.6	-12.0	0.00	0.00	0.00
6,600.0	4.07	77.74	6,595.4	28.6	131.5	-12.7	0.00	0.00	0.00
6,700.0	4.07	77.74	6,695.1	30.1	138.4	-13.4	0.00	0.00	0.00
6,800.0	4.07	77.74	6,794.9	31.6	145.4	-14.0	0.00	0.00	0.00
6,900.0	4.07	77.74	6,894.6	33.1	152.3	-14.7	0.00	0.00	0.00
7,000.0	4.07	77.74	6,994.4	34.6	159.2	-15.4	0.00	0.00	0.00
7,100.0	4.07	77.74	7,094.1	36.1	166.2	-16.0	0.00	0.00	0.00
7,200.0	4.07	77.74	7,193.9	37.6	173.1	-16.7	0.00	0.00	0.00
7,300.0	4.07	77.74	7,293.6	39.1	180.0	-17.4	0.00	0.00	0.00
7,400.0	4.07	77.74	7,393.4	40.6	187.0	-18.0	0.00	0.00	0.00
7,500.0	4.07	77.74	7,493.1	42.1	193.9	-18.7	0.00	0.00	0.00
7,600.0	4.07	77.74	7,592.9	43.6	200.8	-19.4	0.00	0.00	0.00
7,700.0	4.07	77.74	7,692.6	45.1	207.8	-20.1	0.00	0.00	0.00
7,800.0	4.07	77.74	7,792.4	46.6	214.7	-20.7	0.00	0.00	0.00
7,900.0	4.07	77.74	7,892.1	48.1	221.6	-21.4	0.00	0.00	0.00
8,000.0	4.07	77.74	7,991.9	49.7	228.6	-22.1	0.00	0.00	0.00
8,100.0	4.07	77.74	8,091.6	51.2	235.5	-22.7	0.00	0.00	0.00
8,200.0	4.07	77.74	8,191.4	52.7	242.4	-23.4	0.00	0.00	0.00
8,300.0	4.07	77.74	8,291.1	54.2	249.4	-24.1	0.00	0.00	0.00
8,400.0	4.07	77.74	8,390.9	55.7	256.3	-24.7	0.00	0.00	0.00
8,500.0	4.07	77.74	8,490.6	57.2	263.2	-25.4	0.00	0.00	0.00
8,600.0	4.07	77.74	8,590.4	58.7	270.2	-26.1	0.00	0.00	0.00
8,700.0	4.07	77.74	8,690.1	60.2	277.1	-26.7	0.00	0.00	0.00
8,800.0	4.07	77.74	8,789.8	61.7	284.0	-27.4	0.00	0.00	0.00
8,900.0	4.07	77.74	8,889.6	63.2	291.0	-28.1	0.00	0.00	0.00
9,000.0	4.07	77.74	8,989.3	64.7	297.9	-28.8	0.00	0.00	0.00
9,100.0	4.07	77.74	9,089.1	66.2	304.8	-29.4	0.00	0.00	0.00
9,200.0	4.07	77.74	9,188.8	67.7	311.8	-30.1	0.00	0.00	0.00
9,300.0	4.07	77.74	9,288.6	69.2	318.7	-30.8	0.00	0.00	0.00
9,400.0	4.07	77.74	9,388.3	70.7	325.6	-31.4	0.00	0.00	0.00
9,500.0	4.07	77.74	9,488.1	72.2	332.6	-32.1	0.00	0.00	0.00
9,600.0	4.07	77.74	9,587.8	73.8	339.5	-32.8	0.00	0.00	0.00
9,700.0	4.07	77.74	9,687.6	75.3	346.4	-33.4	0.00	0.00	0.00
9,800.0	4.07	77.74	9,787.3	76.8	353.4	-34.1	0.00	0.00	0.00
9,900.0	4.07	77.74	9,887.1	78.3	360.3	-34.8	0.00	0.00	0.00
10,000.0	4.07	77.74	9,986.8	79.8	367.2	-35.4	0.00	0.00	0.00
10,100.0	4.07	77.74	10,086.6	81.3	374.2	-36.1	0.00	0.00	0.00
10,200.0	4.07	77.74	10,186.3	82.8	381.1	-36.8	0.00	0.00	0.00
10,300.0	4.07	77.74	10,286.1	84.3	388.0	-37.5	0.00	0.00	0.00
10,400.0	4.07	77.74	10,385.8	85.8	395.0	-38.1	0.00	0.00	0.00
10,500.0	4.07	77.74	10,485.6	87.3	401.9	-38.8	0.00	0.00	0.00
10,600.0	4.07	77.74	10,585.3	88.8	408.8	-39.5	0.00	0.00	0.00
10,700.0	4.07	77.74	10,685.1	90.3	415.8	-40.1	0.00	0.00	0.00



EOG Resources, Inc.
Planning Report

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Site: Condor 32 State
Well: #703H
Wellbore: OH
Design: Plan #1

Local Co-ordinate Reference: Well #703H
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MD Reference: KB = 25 @ 3346.0usft (H&P 260)
North Reference: Grid
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
10,800.0	4.07	77.74	10,784.8	91.8	422.7	-40.8	0.00	0.00	0.00
10,900.0	4.07	77.74	10,884.6	93.3	429.6	-41.5	0.00	0.00	0.00
11,000.0	4.07	77.74	10,984.3	94.8	436.6	-42.1	0.00	0.00	0.00
11,100.0	4.07	77.74	11,084.1	96.3	443.5	-42.8	0.00	0.00	0.00
11,200.0	4.07	77.74	11,183.8	97.9	450.4	-43.5	0.00	0.00	0.00
11,300.0	4.07	77.74	11,283.5	99.4	457.3	-44.2	0.00	0.00	0.00
11,400.0	4.07	77.74	11,383.3	100.9	464.3	-44.8	0.00	0.00	0.00
11,500.0	4.07	77.74	11,483.0	102.4	471.2	-45.5	0.00	0.00	0.00
11,600.0	4.07	77.74	11,582.8	103.9	478.1	-46.2	0.00	0.00	0.00
11,700.0	4.07	77.74	11,682.5	105.4	485.1	-46.8	0.00	0.00	0.00
11,800.0	4.07	77.74	11,782.3	106.9	492.0	-47.5	0.00	0.00	0.00
11,900.0	4.07	77.74	11,882.0	108.4	498.9	-48.2	0.00	0.00	0.00
12,008.4	4.07	77.74	11,990.1	110.0	506.5	-48.9	0.00	0.00	0.00
12,050.0	5.19	129.52	12,031.6	109.1	509.4	-47.7	10.00	2.70	124.36
12,100.0	9.23	154.18	12,081.2	104.1	512.9	-42.2	10.00	8.08	49.32
12,150.0	13.90	163.22	12,130.2	94.7	516.3	-32.5	10.00	9.35	18.08
12,200.0	18.74	167.71	12,178.2	81.1	519.8	-18.6	10.00	9.68	8.99
12,250.0	23.65	170.40	12,224.8	63.4	523.2	-0.6	10.00	9.81	5.38
12,300.0	28.59	172.21	12,269.7	41.6	526.5	21.4	10.00	9.87	3.61
12,350.0	33.54	173.52	12,312.5	16.0	529.6	47.2	10.00	9.91	2.62
12,400.0	38.51	174.53	12,352.9	-13.2	532.7	76.6	10.00	9.93	2.02
12,450.0	43.48	175.34	12,390.7	-45.9	535.6	109.4	10.00	9.94	1.62
12,500.0	48.45	176.01	12,425.4	-81.7	538.3	145.3	10.00	9.95	1.35
12,550.0	53.43	176.59	12,456.9	-120.4	540.8	184.0	10.00	9.96	1.15
12,600.0	58.42	177.10	12,484.9	-161.8	543.0	225.3	10.00	9.96	1.01
12,645.3	62.93	177.51	12,507.1	-201.2	544.9	264.7	10.00	9.97	0.91
FTP(Condor 32 ST #703H)									
12,650.0	63.40	177.55	12,509.2	-205.4	545.1	268.9	10.00	9.97	0.87
12,700.0	68.39	177.97	12,529.6	-251.0	546.9	314.4	10.00	9.97	0.83
12,750.0	73.37	178.36	12,546.0	-298.2	548.4	361.4	10.00	9.97	0.78
12,800.0	78.36	178.73	12,558.2	-346.7	549.6	409.7	10.00	9.97	0.74
12,850.0	83.35	179.09	12,566.1	-396.0	550.5	458.8	10.00	9.98	0.71
12,900.0	88.34	179.43	12,569.8	-445.9	551.2	508.4	10.00	9.98	0.70
12,916.7	90.00	179.55	12,570.0	-462.5	551.3	524.9	10.00	9.98	0.69
13,000.0	90.00	179.55	12,570.0	-545.8	552.0	607.7	0.00	0.00	0.00
13,100.0	90.00	179.55	12,570.0	-645.8	552.8	707.1	0.00	0.00	0.00
13,200.0	90.00	179.55	12,570.0	-745.8	553.5	806.5	0.00	0.00	0.00
13,300.0	90.00	179.55	12,570.0	-845.8	554.3	905.9	0.00	0.00	0.00
13,400.0	90.00	179.55	12,570.0	-945.8	555.1	1,005.2	0.00	0.00	0.00
13,500.0	90.00	179.55	12,570.0	-1,045.8	555.9	1,104.6	0.00	0.00	0.00
13,600.0	90.00	179.55	12,570.0	-1,145.8	556.7	1,204.0	0.00	0.00	0.00
13,700.0	90.00	179.55	12,570.0	-1,245.8	557.5	1,303.4	0.00	0.00	0.00
13,800.0	90.00	179.55	12,570.0	-1,345.8	558.3	1,402.8	0.00	0.00	0.00
13,900.0	90.00	179.55	12,570.0	-1,445.8	559.0	1,502.1	0.00	0.00	0.00
14,000.0	90.00	179.55	12,570.0	-1,545.8	559.8	1,601.5	0.00	0.00	0.00
14,100.0	90.00	179.55	12,570.0	-1,645.8	560.6	1,700.9	0.00	0.00	0.00
14,200.0	90.00	179.55	12,570.0	-1,745.8	561.4	1,800.3	0.00	0.00	0.00
14,300.0	90.00	179.55	12,570.0	-1,845.8	562.2	1,899.6	0.00	0.00	0.00
14,400.0	90.00	179.55	12,570.0	-1,945.8	563.0	1,999.0	0.00	0.00	0.00
14,500.0	90.00	179.55	12,570.0	-2,045.8	563.7	2,098.4	0.00	0.00	0.00
14,600.0	90.00	179.55	12,570.0	-2,145.8	564.5	2,197.8	0.00	0.00	0.00
14,700.0	90.00	179.55	12,570.0	-2,245.8	565.3	2,297.2	0.00	0.00	0.00
14,800.0	90.00	179.55	12,570.0	-2,345.8	566.1	2,396.5	0.00	0.00	0.00



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Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
14,900.0	90.00	179.55	12,570.0	-2,445.8	566.9	2,495.9	0.00	0.00	0.00
15,000.0	90.00	179.55	12,570.0	-2,545.8	567.7	2,595.3	0.00	0.00	0.00
15,100.0	90.00	179.55	12,570.0	-2,645.8	568.5	2,694.7	0.00	0.00	0.00
15,200.0	90.00	179.55	12,570.0	-2,745.8	569.2	2,794.1	0.00	0.00	0.00
15,300.0	90.00	179.55	12,570.0	-2,845.8	570.0	2,893.4	0.00	0.00	0.00
15,400.0	90.00	179.55	12,570.0	-2,945.8	570.8	2,992.8	0.00	0.00	0.00
15,500.0	90.00	179.55	12,570.0	-3,045.8	571.6	3,092.2	0.00	0.00	0.00
15,600.0	90.00	179.55	12,570.0	-3,145.8	572.4	3,191.6	0.00	0.00	0.00
15,700.0	90.00	179.55	12,570.0	-3,245.8	573.2	3,290.9	0.00	0.00	0.00
15,800.0	90.00	179.55	12,570.0	-3,345.8	573.9	3,390.3	0.00	0.00	0.00
15,900.0	90.00	179.55	12,570.0	-3,445.8	574.7	3,489.7	0.00	0.00	0.00
16,000.0	90.00	179.55	12,570.0	-3,545.8	575.5	3,589.1	0.00	0.00	0.00
16,100.0	90.00	179.55	12,570.0	-3,645.8	576.3	3,688.5	0.00	0.00	0.00
16,200.0	90.00	179.55	12,570.0	-3,745.8	577.1	3,787.8	0.00	0.00	0.00
16,300.0	90.00	179.55	12,570.0	-3,845.7	577.9	3,887.2	0.00	0.00	0.00
16,400.0	90.00	179.55	12,570.0	-3,945.7	578.7	3,986.6	0.00	0.00	0.00
16,500.0	90.00	179.55	12,570.0	-4,045.7	579.4	4,086.0	0.00	0.00	0.00
16,600.0	90.00	179.55	12,570.0	-4,145.7	580.2	4,185.3	0.00	0.00	0.00
16,700.0	90.00	179.55	12,570.0	-4,245.7	581.0	4,284.7	0.00	0.00	0.00
16,800.0	90.00	179.55	12,570.0	-4,345.7	581.8	4,384.1	0.00	0.00	0.00
16,900.0	90.00	179.55	12,570.0	-4,445.7	582.6	4,483.5	0.00	0.00	0.00
17,000.0	90.00	179.55	12,570.0	-4,545.7	583.4	4,582.9	0.00	0.00	0.00
17,100.0	90.00	179.55	12,570.0	-4,645.7	584.1	4,682.2	0.00	0.00	0.00
17,200.0	90.00	179.55	12,570.0	-4,745.7	584.9	4,781.6	0.00	0.00	0.00
17,300.0	90.00	179.55	12,570.0	-4,845.7	585.7	4,881.0	0.00	0.00	0.00
17,336.3	90.00	179.55	12,570.0	-4,882.0	586.0	4,917.0	0.00	0.00	0.00

PBHL(Condor 32 ST #703H)

Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
FTP(Condor 32 ST #703 - plan misses target center by 72.2usft at 12645.3usft MD (12507.1 TVD, -201.2 N, 544.9 E) - Point	0.00	0.00	12,570.0	-166.0	549.0	398,667.00	763,026.00	32° 5' 35.535 N	103° 29' 2.404 W
PBHL(Condor 32 ST #71 - plan hits target center - Point	0.00	0.00	12,570.0	-4,882.0	586.0	393,951.00	763,063.00	32° 4' 48.865 N	103° 29' 2.406 W

MAY 19 2015

Hydrogen Sulfide Plan Summary

RECEIVED

- A. All personnel shall receive proper H2S training in accordance with Onshore Order III.C.3.a.
- B. Briefing Area: two perpendicular areas will be designated by signs and readily accessible.
- C. Required Emergency Equipment:
- Well control equipment
 - a. Flare line 150' from wellhead to be ignited by flare gun.
 - b. Choke manifold with a remotely operated choke.
 - c. Mud/gas separator
 - Protective equipment for essential personnel.
 - Breathing apparatus:
 - a. Rescue Packs (SCBA) — 1 unit shall be placed at each breathing area, 2 shall be stored in the safety trailer.
 - b. Work/Escapes packs — 4 packs shall be stored on the rig floor with sufficient air hose not to restrict work activity.
 - c. Emergency Escape Packs — 4 packs shall be stored in the doghouse for emergency evacuation.
 - Auxiliary Rescue Equipment:
 - a. Stretcher
 - b. Two OSHA full body harness
 - c. 100 ft 5/8 inch OSHA approved rope
 - d. 1-20# class ABC fire extinguisher
 - H2S detection and monitoring equipment:
 - The stationary detector with three sensors will be placed in the upper dog house if equipped, set to visually alarm @ 10 ppm and audible @ 14 ppm. Calibrate a minimum of every 30 days or as needed. The sensors will be placed in the following places: Rig floor / Bell nipple / End of flow line or where well bore fluid is being discharged.
 - (Gas sample tubes will be stored in the safety trailer)
 - Visual warning systems.
 - a. One color code condition sign will be placed at the entrance to the site reflecting the possible conditions at the site.
 - b. A colored condition flag will be on display, reflecting the current condition at the site at the time.
 - c. Two wind socks will be placed in strategic locations, visible from all angles.

EOG RESOURCES, INC.
CONDOR 32 STATE #703H

- **Mud program:**
The mud program has been designed to minimize the volume of H₂S circulated to surface. The operator will have the necessary mud products to minimize hazards while drilling in H₂S bearing zones.
- **Metallurgy:**
All drill strings, casings, tubing, wellhead, blowout preventer, drilling spool, kill lines, choke manifold and lines, and valves shall be suitable for H₂S service.
- **Communication:**
Communication will be via cell phones and land lines where available.

**EOG RESOURCES, INC.
CONDOR 32 STATE #703H**

Emergency Assistance Telephone List

PUBLIC SAFETY: **911 or**

Lea County Sheriff's Department (575) 396-3611

Rod Coffman

Fire Department:

Carlsbad (575) 885-3125

Artesia (575) 746-5050

Hospitals:

Carlsbad (575) 887-4121

Artesia (575) 748-3333

Hobbs (575) 392-1979

Dept. of Public Safety/Carlsbad (575) 748-9718

Highway Department (575) 885-3281

New Mexico Oil Conservation (575) 476-3440

U.S. Dept. of Labor (575) 887-1174

EOG Resources, Inc.

EOG / Midland Office (432) 686-3600

Company Drilling Consultants:

Jett Dueitt Cell (432) 230-4840

Blake Burney

Drilling Engineer

Robert Brosig Office (432) 686-3737

Cell (432) 770-0705

Drilling Manager

Heath Work Office (432) 686-6716

Cell (903) 780-1179

Drilling Superintendent

Jason Richey Office (432) 686-3665

Cell (817) 879-6521

H&P Drilling

H&P Drilling Office (432) 563-5757

H&P 415 Drilling Rig Rig (432) 230-4840

Tool Pusher:

Johnathan Craig Cell (817) 760-6374

Brad Garrett

Safety

Reggie Phillips (HSE Manager) Office (432) 686-3747

Cell (432) 250-7507