Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-42480
<u>District III</u> – (505) 334-6178	1220 South St. Fran		5. Indicate Type of Lease STATE ☐ FEE ■
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			
87505 SUNDRY NO	TICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUTORBSICS DD DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Thor 21
1. Type of Well: Oil Well	Gas Well Other	MAY 2 1 2015	8. Well Number 702H /
Name of Operator EOG Resources, Inc.).		9. OGRID Number 7377
3. Address of Operator	J. TV. 70700	RECEIVED	10. Pool name or Wildcat
P.O. Box 2267 Midl	and, IX 79702		WC-025 G-09 S263327G; Upper Wolfcamp
4. Well Location Unit Letter	230 feet from the South	line and	feet from the
Section 2		nge 33E	NMPM County Lea
多方 100 多 100 100	11. Elevation (Show whether DR, 3252' GR		
3202 GIV			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON			
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☒			
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM [OTHER:		OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
5/11/15 TD at 17143' MD.			
5/14/15 Begin running production casing. 5/16/15 Finish running casing.			
Ran 412 jts tapered (297) 5-1/2", 20#, P110 JFE Bear, Q-11747 & (115) 5", 18#, VM110HC, VAM			
11747-17130'.			
Cement w/ 1000 sx Class H, 13.5 ppg, 1.51 CFS yield. Lost returns. Estimated TOC is 7175'. 5/17/15 Rig released.			
Ji III Jo Nig Teleaseu.			
			Mecomp Add New Well
			Cancl Well Create Pool
			E-PERMITTING New Well
		_	- a . T A
Spud Date: 4/24/15	Rig Release Da	ite: 5/17/15	CompP&AIA CSNGMP Loc Chng
		L	DoComp Add Now Wall
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
11 1	_		54045
SIGNATURE Stand	TITLE Reg	ulatory Analyst	DATE 5/18/15
Stan Wag	ner 🛮 🗀		PHONE: 432-686-3689
Type or print name	r print name E-mail address: PHONE: PHONE:		
APPROVED BY: TITLE Petroleum Engineer DATE 9/2/14			