Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103 Revised July 18, 2013	
<u>District 1</u> – (575) 393-6161 Energy, Minerals and Natural 1625 N. French Dr., Hobbs, NM 88240		i Naturai Resources	WELL API NO.	sed July 18, 2013
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210			30-025-42501 5. Indicate Type of Lease	
<u>District III</u> - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FE	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, N	IM 87505	6. State Oil & Gas Lease No	D
87505	7 1 21 11 11			
(DO NOT USE THIS FORM FOR PROP		OR PLUG BACK TO A	7. Lease Name or Unit Agre	eement Name
DIFFERENT RESERVOIR. USE "APPL PROPOSALS.)	ICATION FOR PERMIT" (FORM C-	HOBBS OCD	Dragon 36 State	/
1. Type of Well: Oil Well	Gas Well Other	HOPP2 O a	8. Well Number 502H	
2. Name of Operator EOG Resources, Inc		MAY 2 0 2015	9. OGRID Number 7377	
3. Address of Operator		WAI 70 U	10. Pool name or Wildcat	
P.O. Box 2267 Midla	ind, TX 79702	RECEIVED	Red Hills; Lower Bo	ne Spring
4. Well Location Unit Letter	feet from the No	rth line and 11	feet from the	st line
Section 36		Range 33E	NMPM County	Lea
	11. Elevation (Show whether			
	3500' GR			81
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF II PERFORM REMEDIAL WORK □	NTENTION TO: I PLUG AND ABANDON □		SEQUENT REPORT C)F: G CASING □
TEMPORARILY ABANDON			_	
PULL OR ALTER CASING	MULTIPLE COMPL			_
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM OTHER:	Г	OTHER:		П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
5/11/15 Spud 17-1/2" hole. Ran 28 jts 13-3/8", 68#, J55, STC casing set at 1245'.				
5/12/15 Cement lead w/ 600 sx Class C, 13.5 ppg, 1.76 CFS yield;				
tail w/ 230 sx Class C, 14.8 ppg, 1.37 CFS yield.				
Circulated 80 bbls cement to surface. WOC 16 hrs. Tested casing to 1500 psi for 30 minutes. Test good.				
Resumed drilling 12-1/4" hole.				
				•
Spud Date: 5/11/15	Rig Relea	ase Date:		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Stan W	TITLE	Regulatory Analyst	t DATE 05	/15/2015
Stan Wagn	er	44		2-686-3689
Type or print name E-mail address: PHONE: 432-000-3003 For State Use Only				
1/21/1				
APPROVED BY: Conditions of Approval (if any):	TITLE_	Petroleum Engineer	DATE DATE	71-119
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MB