C. L. & I Comp. To American District		
Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 En 1625 N. French Dr., Hobbs, NM 88240	ergy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
District II (575) 749 1292	IL CONSERVATION DIVISION	30-025-42501
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
<u>District IV</u> (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505		
	D REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO I DIFFERENT RESERVOIR. USE "APPLICATION FO	ORILL OR TO DEEPEN OR PLIKEBATION A OR PERMIT" (FORM C-1010 FOR SUCH	Dragon 36 State
PROPOSALS.)		8. Well Number 502H
1. Type of Well: Oil Well Gas Wel	1 Other 1127 21 2015	
2. Name of Operator EOG Resources, Inc.	fan.	9. OGRID Number 7377
3. Address of Operator	79702 RECEIVED	10. Pool name or Wildcat
P.O. Box 2267 Midland, TX	79702	Red Hills; Lower Bone Spring
4. Well Location		
Unit Letter A : 555 Feet from the North Iine and 1145 Feet from the line		
Section 36 Township 24S Range 33E NMPM County Lea		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3500' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTI	ON TO: SUF	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK		
TEMPORARILY ABANDON CHANGE	GE PLANS 🔲 COMMENCE DE	RILLING OPNS. P AND A
	PLE COMPL CASING/CEME	NT JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM OTHER:	□ OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
5/14/15 Ran 120 jts 9-5/8", 40#, (28) HCK55 LTC & (92) J55 LTC casing set at 5140'.		
Cement lead w/ 1000 sx Class C, 12.7 ppg, 2.23 CFS yield;		
tail w/ 300 sx Class C, 14.8 ppg, 1.33 CFS yield.		
	nent to surface. WOC 13 hrs.	
5/15/15 Tested casing to 1500 psi for 30 minutes. Test good.		
Resumed drilling 8-3/4" hole.		
		necomp Aud New Wen
		LIA/OII CICAGO
Spud Date: 5/11/15	Rig Release Date:	E-PERMITTING New Well
		E-PERIVITATION P&A TA
		Comp. Loc Chng
I hereby certify that the information above is true and complete to the best of my knowledge and and November 1		
HAIL -	Regulatory Analys	st 05/18/2015
SIGNATURE Way	HILE_ · S I · · · · · · · · · · · · · · · · ·	
Type or print name Stan Wagner	E-mail address:	PHONE: 432-686-3689
For State Use Only		3
		16/11/1
APPROVED BY: Conditions of Armoval Henry:	TITLE Petroleum Engineer	DATE 09/2//19