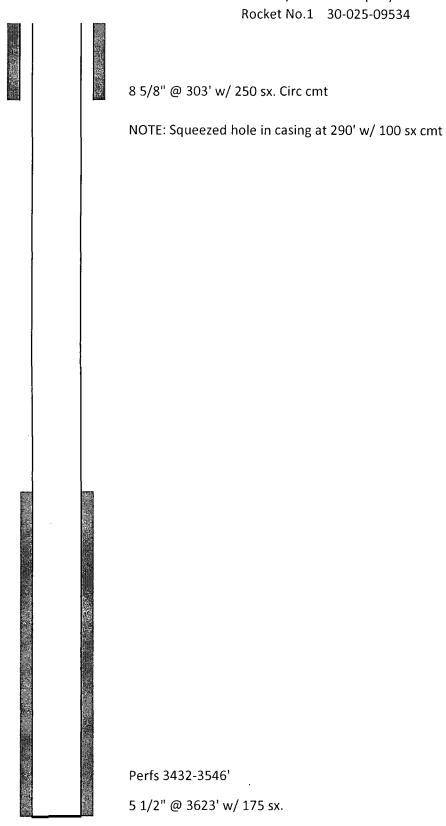
| Submit 1 Copy To Appropriate District State of New | | Form C-103 |
|--|-----------------------------|--|
| District 1 – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and N | latural Resources | Revised July 18, 2013 WELL API NO. |
| District II – (575) 748-1283 | istrict II - (575) 748-1283 | |
| <u>District III</u> – (505) 334-6178 1220 South St. Francis Dr. | | 5. Indicate Type of Lease STATE FEE X |
| 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV - (505) 476-3460 Santa Fe, NM 87505 | | 6. State Oil & Gas Lease No. |
| 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) | | 7. Lease Name or Unit Agreement Name |
| | | Rocket |
| | | 8. Well Number 1 |
| 2. Name of Operator State of New Mexico formerly Canyon E&P Company | | 9. OGRID Number |
| 3. Address of Operator | | 10. Pool name or Wildcat |
| 1625 N. French Drive Hobbs, NM 88240 | RECEIVED | Jalmat-T-Y-SR |
| 4. Well Location Unit Letter N : 660 feet from the South line and 1980 feet from the West line | | |
| Unit Letter N : 660 feet from the South line and 1980 feet from the West line Section 10 Township 24S Range 36E NMPM County Lea | | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) | | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | | |
| | | |
| NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK D PLUG AND ABANDON | 1 | MITTING <swdinjection></swdinjection> |
| TEMPORARILY ABANDON CHANGE PLANS | | |
| PULL OR ALTER CASING | CA CSNG | |
| DOWNHOLE COMMINGLE | | PACA P&A NR P&A R |
| | | |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of | | |
| proposed completion or recompletion. | | |
| 1. MIRU plugging equipment. POOH with production equipment. | | |
| 2. Set CIBP at 3382'. Circulate hole with mud laden fluid. Pressure test casing to 500 psi. | | |
| 3. Spot 25 sx cement on CIBP. | | |
| 4. Perforate at 3080'. Squeeze with 30 sx cement. WOC and tag. (Base of salt) | | |
| 5. Perforate at 1500'. Squeeze with 30 sx cement. WOC and tag. (Top of salt) 6. POOH to 353'. Pump sufficient cement to circulate cement to surface inside of 5 1/2" casing. | | |
| 7. Cut off wellhead 4' below ground level and install P&A marker. Verify cement to surface on all strings. | | |
| Cut off anchors. | | |
| | | |
| j | L | |
| Spud Date: Rig Releas | e Date: | |
| | | |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. | | |
| | | |
| SIGNATURE Macher TITLE Compliance Officer DATE | | |
| Type or print name Mark Whitaker E-mail address: PHONE: | | |
| APPROVED BY: Maley & Brown TITLE Dist. Supervisor DATE 4/23/2015 | | |
| Conditions of Approval (if any): | | |

'MAY 26 2015

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CURRENT

Canyon E&P Company Rocket No.1 30-025-09534



TD 3623'