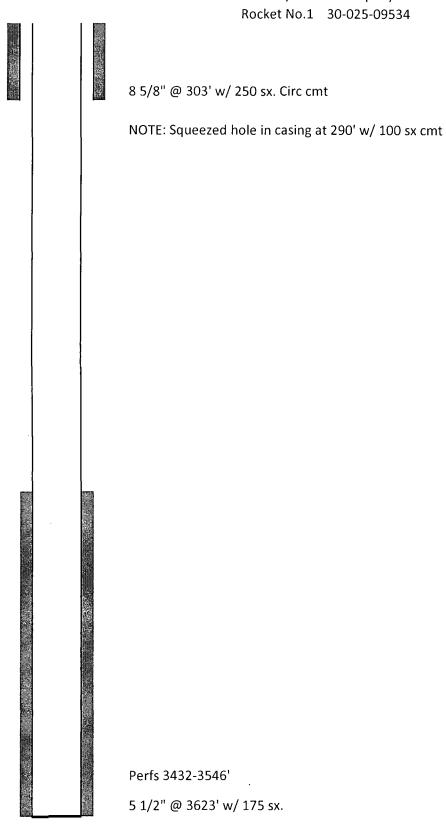
Submit 1 Copy To Appropriate District State of New		Form C-103
District 1 – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and N	latural Resources	Revised July 18, 2013 WELL API NO.
District II – (575) 748-1283	istrict II - (575) 748-1283	
<u>District III</u> – (505) 334-6178 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505   District IV - (505) 476-3460 Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101)		7. Lease Name or Unit Agreement Name
		Rocket
		8. Well Number 1
2. Name of Operator State of New Mexico formerly Canyon E&P Company		9. OGRID Number
3. Address of Operator		10. Pool name or Wildcat
1625 N. French Drive Hobbs, NM 88240	RECEIVED	Jalmat-T-Y-SR
4. Well Location Unit Letter N : 660 feet from the South line and 1980 feet from the West line		
Unit Letter N : 660 feet from the South line and 1980 feet from the West line Section 10 Township 24S Range 36E NMPM County Lea		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK D PLUG AND ABANDON	1	MITTING <swdinjection></swdinjection>
TEMPORARILY ABANDON CHANGE PLANS		
PULL OR ALTER CASING	CA CSNG	
DOWNHOLE COMMINGLE		PACA P&A NR P&A R
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
1. MIRU plugging equipment. POOH with production equipment.		
2. Set CIBP at 3382'. Circulate hole with mud laden fluid. Pressure test casing to 500 psi.		
3. Spot 25 sx cement on CIBP.		
4. Perforate at 3080'. Squeeze with 30 sx cement. WOC and tag. (Base of salt)		
5. Perforate at 1500'. Squeeze with 30 sx cement. WOC and tag. (Top of salt) 6. POOH to 353'. Pump sufficient cement to circulate cement to surface inside of 5 1/2" casing.		
7. Cut off wellhead 4' below ground level and install P&A marker. Verify cement to surface on all strings.		
Cut off anchors.		
j	L	
Spud Date: Rig Releas	e Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE Macher TITLE Compliance Officer DATE		
Type or print name Mark Whitaker E-mail address: PHONE:		
APPROVED BY: Maley & Brown TITLE Dist. Supervisor DATE 4/23/2015		
Conditions of Approval (if any):		

'MAY 26 2015

.

## CURRENT

## Canyon E&P Company Rocket No.1 30-025-09534



TD 3623'