

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-09721
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Arnott Ramsey
8. Well Number 1
9. OGRID Number
10. Pool name or Wildcat Jalmat: Tan-Yates-7Rvrs Gas

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
State of New Mexico formerly Canyon E&P Company

3. Address of Operator
1625 N. French Drive Hobbs, NM 88240

4. Well Location
Unit Letter P : 660 feet from the South line and 660 feet from the East line
Section 2 Township 25S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

E-PERMITTING <SWD INJECTION>
CONVERSION RBDMS
RETURN TO TA
CSNG CHG LOC
INT TO P&A P&A NR P&A R

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU plugging equipment. Lay down production equipment.
2. Set CIBP at 2900'. Circulate hole with mud laden fluid. Pressure test casing to 500 psi.
3. Spot 25 sx cement on CIBP.
4. Perforate at 1100'. Squeeze w/ 25 sx cement. WOC and tag.
5. Perforate at 250'. Pump sufficient cement to circulate cement to surface inside/outside of 4 1/2" casing.
6. Cutoff wellhead 4' below ground level and remove anchors. Verify cement to surface on all strings.
Install upright P&A marker.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Whitaker TITLE Compliance Officer DATE

Type or print name Mark Whitaker E-mail address: PHONE:

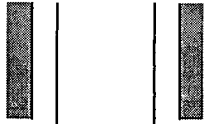
For State Use Only

APPROVED BY: Mark Whitaker TITLE Dist. Supervisor DATE 4/23/2015
Conditions of Approval (if any)

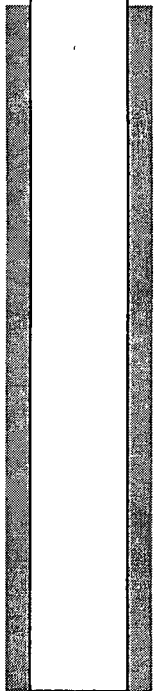
MAY 26 2015

CURRENT

Canyon E&P Company
Arnott Ramsey No. 1



8 5/8" @ 200' w/ 150 sx. Circ cmt



Calculated TOC@ 1800'

Perfs 2950 - 3016'

4 1/2" @ 3438' w/ 175 sx. TOC calc at 1800'.

PBTD 3040'

TD 4350'