

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-28139
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Baum State
8. Well Number 2
9. OGRID Number
10. Pool name or Wildcat Jalmat-T-Y-SR
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
State of New Mexico formerly Canyon E&P Company

3. Address of Operator  
1625 N. French Drive Hobbs, NM 88240

4. Well Location  
Unit Letter L : 1980 feet from the South line and 660 feet from the West line  
Section 8 Township 14S Range 33E NMPM County Lea

HOBBS OCD  
 APR 23 2015  
 RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		E-PERMITTING <SWD _____ INJECTION>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	CONVERSION _____	RBDMS _____
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	RETURN TO _____	TA _____
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CSNG _____	CHG LOC _____
DOWNHOLE COMMINGLE <input type="checkbox"/>		INT TO P&A <input checked="" type="checkbox"/>	P&A NR _____
CLOSED-LOOP SYSTEM <input type="checkbox"/>			P&A R _____
OTHER: <input type="checkbox"/>			

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU plugging equipment. POOH w/ production equipment.
- Set CIBP at 9800'. Circulate hole with mud laden fluid. Pressure test casing to 500 psi.
- Spot 25 sx Class H cement on CIBP.
- POOH to 9050'. Spot 25 sx Class H cement.
- POOH to 6500'. Spot 25 sx cement.
- Perforate at 4104'. Squeeze with 35 sx cement. WOC and tag. (Intermediate shoe)
- Perforate at 2650'. Squeeze with 35 sx cement. WOC and tag. (Base of salt)
- Perforate at 1650'. Squeeze with 35 sx cement. WOC and tag. (Top at salt)
- Perforate at 458'. Circulate cement to surface inside/outside 5 1/2" casing.
- Cut off wellhead 4' below ground level. Verify cement to surface on all string. Install P&A marker.  
Cut off anchors.

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

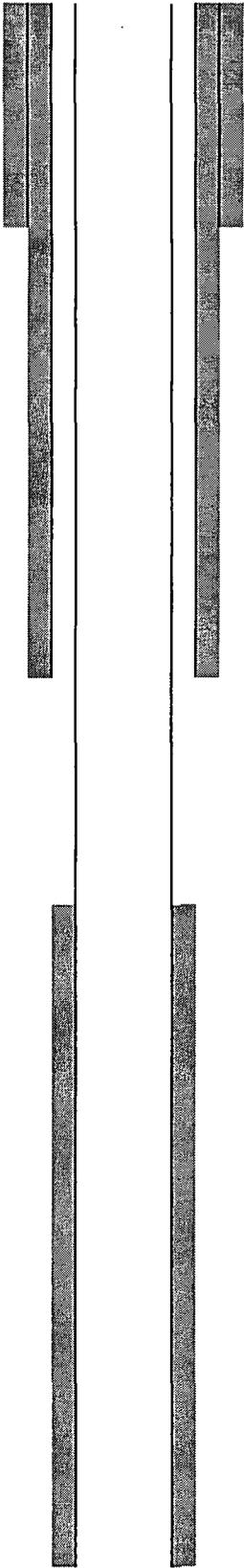
SIGNATURE Mark Whitaker TITLE Compliance Officer DATE \_\_\_\_\_

Type or print name Mark Whitaker E-mail address: \_\_\_\_\_ PHONE: \_\_\_\_\_

For State Use Only  
 APPROVED BY: Mark Brown TITLE Dist Supervisor DATE 4/23/2015  
 Conditions of Approval (if any): \_\_\_\_\_

MAY 26 2015

CURRENT



13 3/8" @ 408' w/ 450 sx. Circ

8 5/8" @ 4054' w/ 2600 sx. Circ.

Perfs 9900-9922'

5 1/2" @ 10,105' w/900 sx. TOC by TS at 6220'

PBTD 10,065'  
TD 10,105'