

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-29546
5. Indicate Type of Lease STATE X FEE
6. State Oil & Gas Lease No. LG-3362
7. Lease Name or Unit Agreement Name LOVINGTON DEEP STATE
8. Well Number 1
9. OGRID Number 4323
10. Pool name or Wildcat SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)

1. Type of Well: Oil Well X Gas Well Other

2. Name of Operator
CHEVRON MIDCONTINENT, L.P.

3. Address of Operator
1500 SMITH RD. MIDLAND, TX. 79705

4. Well Location DATUM Y-LAT X-LONG
Unit Letter A : 823 feet from the NORTH line and 581 feet from the EAST line
Section 1 Township 17-S Range 35-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,942' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		E-PERMITTING <SWD INJECTION>	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON X	CONVERSION	RBDMS
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	RETURN TO	TA
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CSNG	CHG LOC
DOWNHOLE COMMINGLE ☐		INT TO P&A NR	P&A R
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐			

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 13 3/8" 48# @ 464' TOC SURF. 9 5/8" 40# @ 5,694' TOC SURF, 5 1/2" 17# LINER @ 5,241'-12,825' TOC CBL 6,885', PERFS 4,867'-5,016', TD 12,825' PBTB 7,000'.

AS EARLY AS MAY 29, 2015 MOVE IN RIG & CMT EQUIPMENT, ND TREE, NU BOP & TEST
PU WORKSTRING RIH OPEN ENDED TO 4,760' TOP OF CEMENT COVERING CIBP @ 4,797', CIR WELL W/ SALT GEL
MIX & SPOT 285 SX CL "C" CEMENT FROM 4,760'-4,000'. WOC & TAG
PU TO 3,250', MIX & SPOT 65 SX CL "C" CEMENT FROM 3,250'-3,090'. WOC & TAG
PU TO 510', MIX & SPOT 190 SX CL "C" CEMENT FROM 510'-SURFACE
CUT ALL CASING & ANCHORS & REMOVED 3' BELOW GRADE. WELD ON DRY HOLE MARKER, TO MEET WITH
RULE 19.15.7.14 NMAC REQUIREMENTS. HAUL ALL FLUIDS TO A REQUIRED DISPOSAL, CLEAN LOCATION.
ALL CEMENT PLUGS CLASS "C", W/ CLOSED LOOP SYSTEM USED.

The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations

* DRILL OUT CIBP @ 4797'. DRILL
OUT CMT 5192' - 5345'.
PERF & SQZ 5745'. TAG NO DEEPER THAN 5194'.
SET CIBP @ 4767'. CAP W/ CMT.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monty L. McCarver TITLE Agent for Chevron U.S.A. DATE 05/20/15
Type or print name Monty L. McCarver E-mail address: monty.mccarver@nabors.com PHONE: 281-775-3432
For State Use Only
APPROVED BY: Mark Brown TITLE Dist. Supervisor DATE 5/26/2015
Conditions of Approval (if any): MAY 26 2015

CURRENT

Lovington Deep State No. 1 Wellbore Diagram

Created: 09/20/11 By: PTB
 Updated: By:
 Lease: Lovington Deep State
 Field:
 Surf. Loc.: 823' FNL & 581' FEL
 Bot. Loc.:
 County: Lea St.: NM
 Status: Producer

Well #: 1 St. Lse:
 API: 30-025-29546
 Unit Ltr.: A Section: 1
 TSHP/Rng: 17S / 35E
 Unit Ltr.: Section:
 TSHP/Rng:
 Directions: Buckeye, NM
 Chevno: IE9321

Surface Casing

Size: 13-3/8"
 Wt., Grd.: 48#, H-40
 Depth: 464'
 Sxs Cmt: 550
 Circulate: Yes; 25 sx
 TOC: Surface
 Hole Size: 17-1/2"

KB: 3952'
 DF:
 GL: 3932'
 Ini. Spud: 01/30/86
 Ini. Comp.: 07/01/86

Intermediate Casing

Size: 9-5/8"
 Wt., Grd.: 40#, L-80 & K-55
 Depth: 5695'
 Sxs Cmt: 3,300
 Circulate: Yes; 50 sx
 TOC: Surface
 Hole Size: 12-1/4"

DV Tool @ 10,992'

Production Casing

Size: 5-1/2"
 Wt., Grd.: 17#, S-95&L-80
 Depth: 12,825'
 Sxs Cmt: 550 sx
 TOC: 6885' - CBL
 Hole Size: 8-3/4"

Perforations

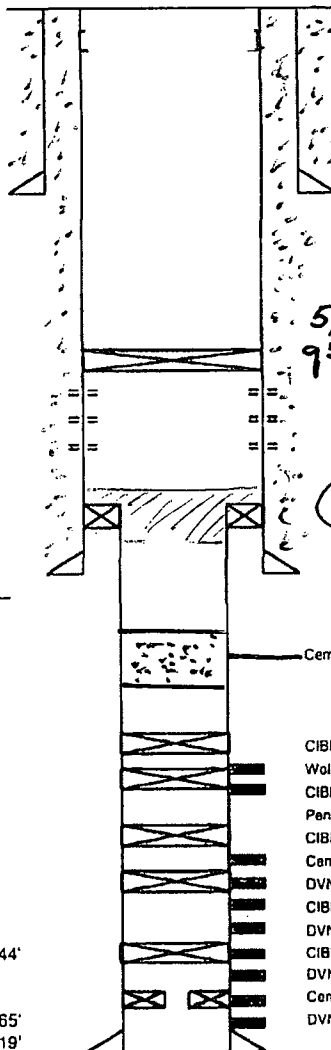
Producing: 4,867 - 5,016'

Detailed Perfs:

4,867 - 77', 4,916 - 26', 4,950 - 58'
 5,009 - 16'

Squeezed:

10,128 - 64', 10,196 - 220', 10,221 - 44'
 10,245 - 60', 10,261 - 72'
 10,273 - 305', 10,348 - 68'
 10,694 - 704', 10,720 - 50', 10,761 - 65'
 12,589 - 601', 12,609 - 13', 12,613 - 19'
 12,623 - 25', 12,629 - 31', 12,632 - 41', 12,645 - 49'
 12,657', 12,658 - 67', 12,674 - 79', 12,685 - 91'
 12,742 - 48', 12,757 - 61', 12,770 - 80'
 12,784 - 802'



5/26/14
 95/8 CIBP @ 4,797' w/ 37' CEMENT ON TOP
 Perfs 4,867 - 5,016'

2-3/8" Production Tubing @ 5,066'

Cement plug from 5,192' - 5,345'
 Liner top @ 5241' ?

Cement plug from 7,000' - 7,500'

CIBP @ 10,100' capped w/ 35' cmt.
 Wollcamp Perfs: 10,128' - 10,368' (added 11/93)
 CIBP @ 10,650' capped w/ 35' cmt.
 Penn Perfs: 10,694' - 10,765' (added 3/89)
 CIBP @ 11,040' with 100' cement across DV tool from 10,940 - 11,040'
 Cement Retainer @ 12,510' capped w/ 25' cmt
 DVN Perfs: 12,589' - 12,641'
 CIBP @ 12,648'
 DVN Perfs: 12,657'
 CIBP @ 12,725'
 DVN Perfs: 12,742' - 12,761' (sqz'd)
 Cement Retainer @ 12,767'
 DVN Perfs: 12,770' - 12,802' (sqz'd)

DRILL OUT.

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P+A
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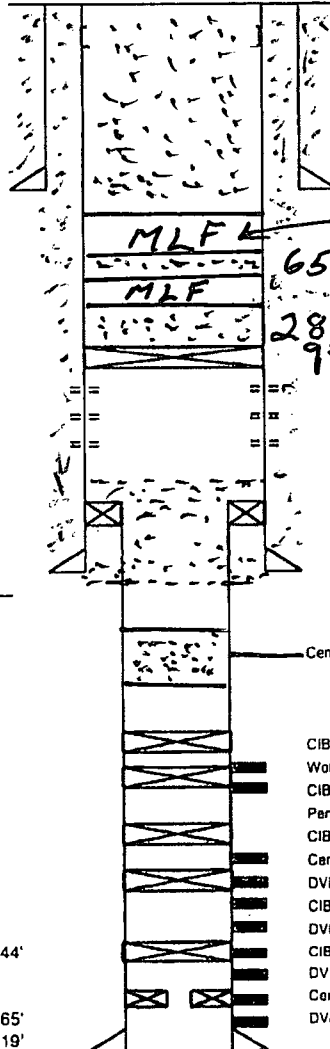
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DF:

GL: 3932'

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Ini. Comp.: 07/01/86

190 SX 510' SURFACE

SPOT 50 SX @ 1950'

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285 SX 4,760' - 4000 TAG

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