

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-41950

5. Indicate Type of Lease

STATE ☒ FED ☐

6. State Oil & Gas Lease No.

313471

7. Lease Name or Unit Agreement Name
Nighthawk State Com

8. Well Number

003H

9. OGRID Number

160825

10. Pool name or Wildcat

960; AIRSTRIP BONE SPRING

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BC OPERATING INC.

3. Address of Operator

P.O. BOX 50820 MIDLAND, TEXAS 79710

4. Well Location

Unit Letter O : 240 feet from the South line and 2310 feet from the East line

Section 20 Township 18S Range 35E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3919 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐ SPUD

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/01/2014 Drill 8.5" hole section to 14896ft. Ran 5.5" Production Casing to 14896ftMD; 2 jts 5.5" 20# HCP-110 TTRS-1, 326 jts 5.5" 17# HCP-110, TTRS-1; 45 NCS Frac sleeves ran from Top of first sleeve at 10185ftMD to bottom of last sleeve at 14809ftMD.

12/02/2014 Pump Lead Cement-712 bbls/ 1755 sx C blend, Density-11.80 ppg, Yield- 2.28 cuft/sk, Additives-5% PSE-2, 0.2% CFL-20, 0.3%CFR-13, 0.15% TWR-2, 10% Bentonite, 0.3%MTR-150. Pumped Tail Cement- 365 bbls/ 785 sx ASC, Density- 15.0 ppg, Yield-2.61 cuft/sk Additives- 1%CFL-20, 0.45% MTR-150, 1% PSE-2, 0.45% CFR-13. Drop plug @ 9:00, Displaced-291 bbls Fresh water @ 5 bpm, with Trican Pump truck. Trican pump blew up, finished displacing with rig pump last 54 bbls fresh water, Final lift psi 3100, bumped plug @ 4100 psi, Hold PSI for 5 min, no bleed back. Circulated 150bbl of cement to surface.

First Take Point: 10182ftMD/9732ftTVD; 330FNL/2112FEL Section 29 T18S R35E

Last Take Point: 14811ftMD/9925ftTVD; 330FSL/2029FEL Section 29 T18S R35E

Spud Date: 10/18/2014

Rig Release Date: 12/03/2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Pam Steuress TITLE: Regulatory Analyst DATE 12/4/14

Type or print name
For State Use Only

E-mail address:

PHONE:

APPROVED BY: [Signature] TITLE: Petroleum Engineer DATE 05/22/15

Conditions of Approval (if any):

MAY 26 2015