Form 3160-5 (March 2012)	UNITED STATI DEPARTMENT OF THE BUREAU OF LAND MAN	INTERIOR		FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014 ease Serial No.
SUI	NDRY NOTICES AND REP	ORTS ON WELLS		NMNM18264
	se this form for proposals			Indian, Allottee or Tribe Name
abandone	d well. Use Form 3160-3 (A	PD) for such pro	posals.	
SUBMIT IN TRIPLICATE – Other instructions on page				Unit of CA/Agreement, Name and/or No.
1. Type of Well   Oil Well   Gas Well	Other	MA	Y 2 6 2015 8.W	iell Name and No. Federal D 07
2. Name of Operator			9. A	PI Well No.
Finley Resources Incorpora				-025-04341-00-S1
3a. Address 1308 Lake ST. Ste200 FtW			RECEIVED 10. F	Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R			11.0	Eumont County or Parish, State
Sec. 26, T20S, R36E, 1980 I				Lea County, NM
	PROPRIATE BOX(ES) TO M	DICATE NATURI	OF NOTICE, RE	
TYPE OF SUBMISSION			PE OF ACTION	
		epen	Production (Start/Resun	ne) Water Shut-Off
Notice of Intent		cture Treat	Reclamantion	Well Integrity
Subsequent Report			Recomplete	Other
		g and Abandon	Temporarily Abandon	
Final Abandonment Notice		g Back	Water Disposal	
If the proposal is to deepen direc Attach the Bond under which the following completion of the invol testing has been completed. Final determined that the site is ready for 12/02/14 MIRU plugging ec Fished tbg. Released TAC. WOC. 12/08/14 Tagged pl	tionally or recomplete horizontally, g work will be performed or provide ved operations. If the operation result Abandonment Notices shall be file final inspection. Juipment. 12/03/14 POH 12/04/14 POH w/ tbg. RII ug @ 3405'. Circulated ho 5' Spotted 25 sx cement @	ive subsurface locations the Bond No. on file ts in a multiple comple d only after all require w/ rods and pum H w/ tbg to 4020', le w/ mud laden \$ 1975-1728. PO	and measured and tru with BLM/BIA. Requi- tion or recompletion i ments. including reclar p. Dug out cella Spotted 35sx c fluid. Spotted 25 H. WOC. 12/09	any proposed work and approximate duration thereof. the vertical depths of all pertinent markers and zones. ired subsequent reports shall be filed within 30 days n a new interval, a Form 3160-4 shall be filed once mantion, have been completed, and the operator has ar. ND wellhead. Tbg parted 5' down. tement @ 4020-3555. POH w/ tbg. 5 sx cement @ 2845-2598. POH. 1/14 NO Tag on plug @ 1728'. Re-

POH. WOC. 12/10/14 Tagged plug @ 1261'. POH. Set pakcer @ 30'. Pressured up on csg to 500 psi. Perf'd csg @ 375'. Sqz'd 110 sx cement and circulated to surface. Rigged down and moved off. 12/12/14 Moved in backhoe and welder. Dug out cellar. Cut off wellhead. Welded on "Above Ground Dry Hole Marker". Backfilled cellar. Removed deadmen. cleaned location and moved off.

32.5422952 -103.3271844

RECLAMATION
DUR 6-9-15-

Accepted as to plugging of the well bore, Liability under bond is retained until Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	_			
Josh Morgan	inte Regulatoria Analyst			
Signature Jah Magan	Date 4/23/15 ACCEPTED FOR RECORD			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved by	Title DMAY 1 4 2015			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person false, fictitious or fraudulent statements or representations as to any matter within its jurisdictio (Instructions on page 2)	knowingly and willfully to make to any degarmen of agency AND WANAGEMENT			
Cancl Well Create Pool E-PERMITTING New Well	- R2			
CompP&ATA CSNGLoc Chng	- MAY 27 2015			

Add Now Mall

RoComn