

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS
OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

HOBBS OCD

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

MAY 26 2015

RECEIVED

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: INJECTION		5. Lease Serial No. NMNM90161
2. Name of Operator APACHE CORPORATION		6. If Indian, Allottee or Tribe Name
Contact: REESA FISHER E-Mail: Reesa.Fisher@apachecorp.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 432-818-1062	8. Well Name and No. WEST BLINEBRY DRINKARD UNIT 40
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 8 T21S R37E SESE 660FSL 660FEL		9. API Well No. 30-025-06433
		10. Field and Pool, or Exploratory EUNICE; B-T-D, NORTH
		11. County or Parish, and State LEA COUNTY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input checked="" type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Apache converted this well to injection, per the attached: (WFX-913)

14. I hereby certify that the foregoing is true and correct. Electronic Submission #295731 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Hobbs	
Name (Printed/Typed) REESA FISHER	Title SR STAFF REGULATORY ANALYST
Signature (Electronic Submission)	Date 03/23/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

ACCEPTED FOR RECORD

MAY 19 2015

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

MAY 27 2015

NMLC 90161

West Blinbry Drinkard Unit (WBDU) #40

30-025-06433

Apache Corp.

Apache converted this well to injection, per the following:

11/10/2014 MIRUSU LD pump & rods.

11/11/2014 POOH & LD tbg; RIH w/RBP

11/12/2014 Set RBP @ 5700' - Log

11/13/2014 RIH w/WS & LD WS.

12/04/2014 Dug out ditch and layed fiberglass line.

12/11/2014 Look for csg leak.

12/12/2014 Isolate csg leak 4476'-4636'; TIH to wash sand off RBP, rel plug & POOH.

12/15/2014 RIH & set CBP @ 2850'. Shoot circ holes @ 2680', 2718', 2798' & 2805'.

12/16/2014 Circ well clean.

12/17/2014 Squeeze leak - RIH & set 7" CR & 2-7/8" WS to 2741'. Press test lines. Pump 50 sx Class C cement, sting out of retainer & circ clean.

12/18/2014 DO CR & soft cmt to 2750'; circ clean.

12/19/2014 DO soft cmt to 2762'; circ clean.

12/22/2014 DO cmt to 2810'; circ clean. Run CBL

12/23/2014 DO CBP @ 2850'.

12/24/2014 MIRU Blowdown Tank

12/29/2014 MIRU Air Foam Unit - RIH w/tbg to tag fill @ 6710'. Broke circ w/nitrogen in 2 hrs. CO fill to 7" csg shoe @ 6750'. DO junk for 3 hrs; circ clean.

12/30/2014 RIH w/shoe. SD due to weather.

01/02/2015 SD due to weather.

01/05/2015 RIH w/shoe - POOH w/shoe; no fish recovered.

01/06 & 07/2015 RIH w/magnet; milled on junk; circ clean.

01/08/2015 RIH w/shoe - cut over fish; circ clean.

01/09/2015 RIH w/shoe - cut over fish 6771'-6780'. Recovered a piece of shoe worn out.

01/12/2015 RIH w/shoe - cut over fish 6780'-6784'; circ clean.

01/13/2015 RIH w/shoe - cut over fish 6784'-6787', shoe worn out; circ clean.

01/14/2015 LD WS

01/15/2015 Run 4-1/2" Liner - RIH w/164 jts 4-1/2" LTC 8RT 11.6# J-55 csg w/FS @ 6786', FC @ 6701' & DV Tool @ 5504' - Ran 72 centralizers. Pump 660 sx Class C cement. WO cmt to set up.

01/16/2015 WO cement.

01/19/2015 Drill thru DV Tool, FC & cement to 6719'; circ clean.

01/20/2015 Cont DO cmt to 6777'; circ clean. Log; ETOC @ surface. Chart witnessed by BLM; test good.

01/21/2015 Perf Drinkard @ 6624-37', 41-47', 53-57', 66-85', 93-99' w/4 SPF, 212 holes. Acidize w/6000 gal 15% NEFE acid & 3 salt blocks of 1250#.

01/22/2015 No activity due to weather.

01/23/2015 RIH w/Injection Packer to 6570'. Tested good 500# for 30 min.

01/26/2015 RIH w/202 jts 2-3/8" J-55 IPC tbg. Circ 95 bbls packer fluid. Csg test good to 500#.

01/27/2015 Run witnessed MIT - passed. Pump out blanket plug. WO Pressure Survey & Injection Line to put well on injection.

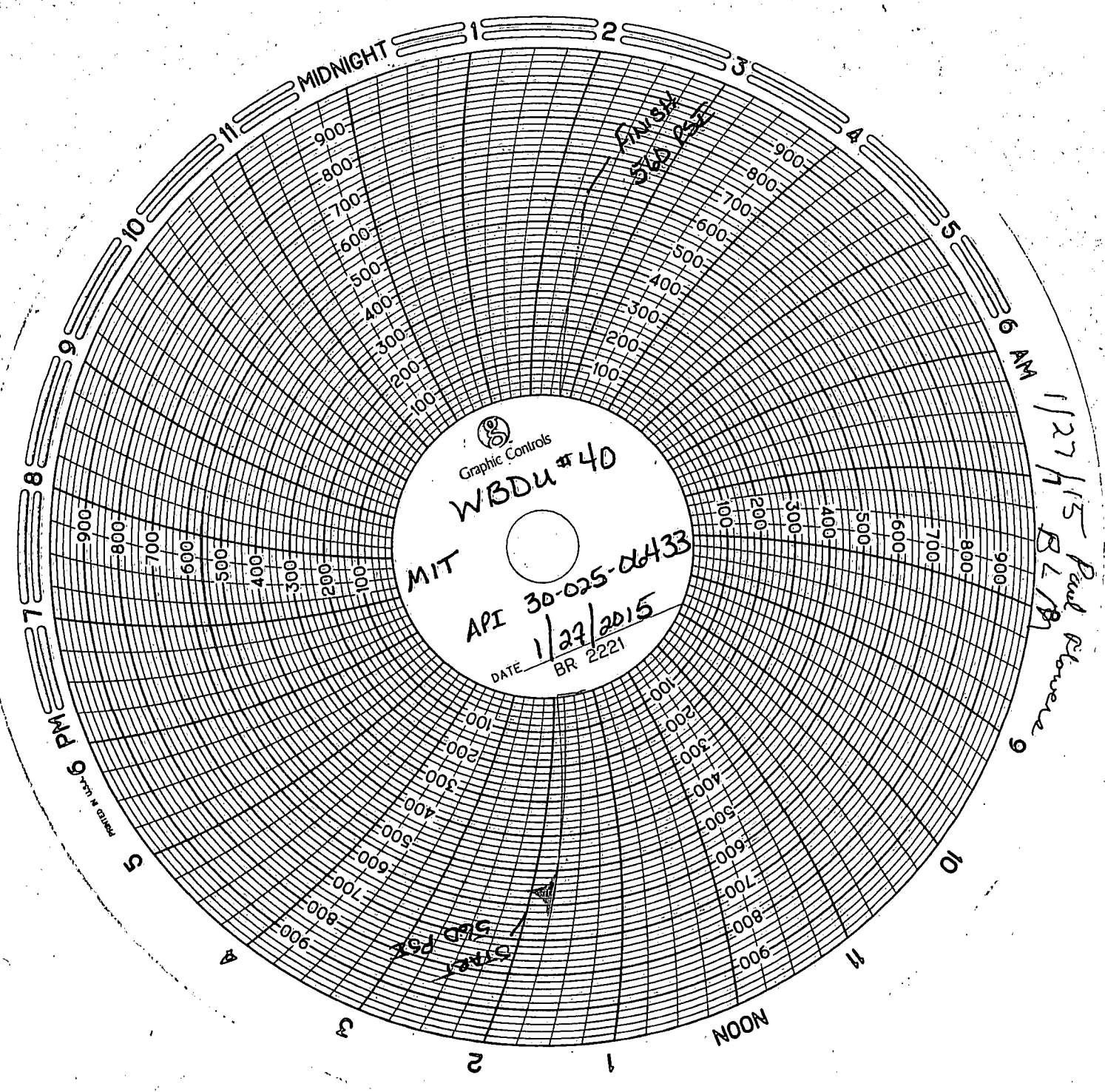
24 HR FORECAST: SI CMT DRY

DAILY OPS: RUN 4 1/2 LINER

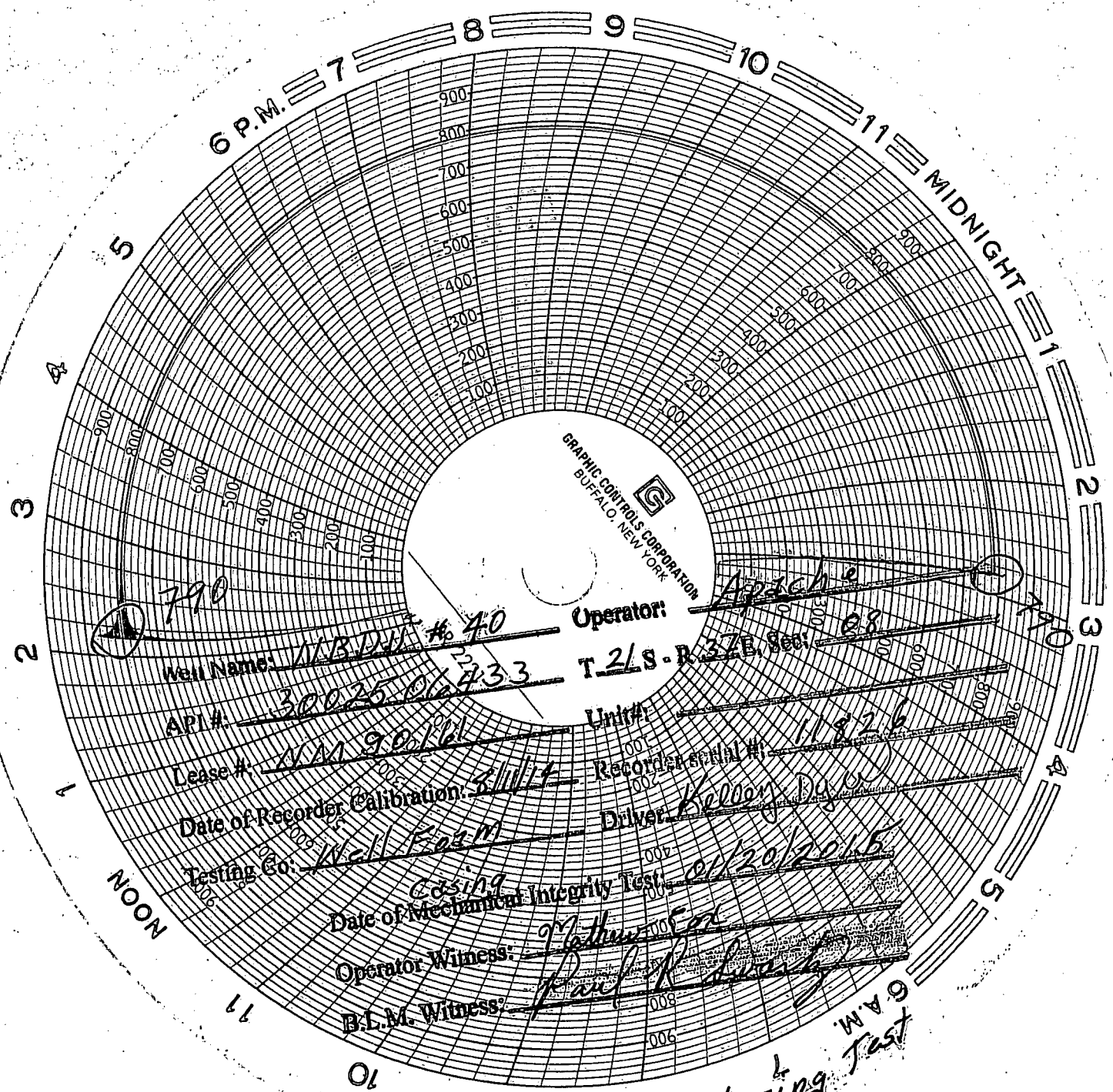
06:00 UPDATE: 6:00:00 AM - 11:00:00 PM: MIRU LEWIS CSG CREW, LD MACH PIPE RACKS, PU TTH W/ 164 JTS 4.5" LTC SRT 11.6# J-55 CSG W/ FLOAT COLLAR, FLOAT SHOE & DV TOOL, FS @ 6786', FC @ 6701', DV TOOL @ 5504' MARKER JT @ 5502', RAN 72 CENTRALIZERS.

RD MO CSG CREW, LD MACH & PIPE RACKS, MIRU BH, SAFETY MEETING, PUMP TIME @ 4:58PM, PMP 10 BBLs FW, 80 BBLs SEAL BOND, TAIL W/ 54 BBLs 230 SX 50:50:2 CLASS C, MIXED @ 14.2 PPG, YIELD @ 1.31 CF / SX SLY, DISPLACE 104 BBLs, BUMP PLUG @ 5:56PM 1380#, SD 30 MIN FOR PLUG TO REST ON DV TOOL, OPEN DV TOOL W/ 765#, CIRC 80 BBLs SEALBOND & 25 BBLs CMT TO PIT, CONT CIRC FOR REMAINDER OF SET UP TIME ON 1st STAGE, START 2nd STAGE @ 11:37 P.M., PMP 10 BBLs FW, & 40 BBLs SEAL BOND LEAD W/ 120 BBLs 330 SX 35:65:4 CLASS C, MIXED @ 12.5 PPG, YIELD @ 2.13 CF / SX SLY, TAIL W/ 76 BBLs 100 SX CLASS C FL-25, MIXED @ 14.8 PPG, YIELD @ 1.33 CF / SX SLY, DISPLACE W/ 84 BBLs FW BUMP DV PLUG W/ 2108#, SD, CIRC 55 BBL CMT TO PIT, DV TOOL HELD GOOD, BLEED OFF PSI, RD MO BH, ND BOP, CALLED WEATHERFORD OUT TO SET SLIPS & FINAL CUT, NU BOP, SI WELL, SD TILL MONDAY WAITING ON CMT TO SET UP.

01/15/2015



1/27/15 Paul Stevens



Well Name: 790 11826 # 40 Operator: Apache
API #: 3002506433 T. 2 / S. R - 37E Sec: 08
Lease #: 11826 Unit #: 11826
Date of Recorder Calibration: 3/11/15 Recorder serial #: 11826
Testing Co.: Well Form Driver: Kelley Dyer
Date of Mechanical Integrity Test: 01/20/2015
Operator Witness: Nathan Fox
B.L.M. Witness: Paul R. [Signature]

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cs g vents open during Test