

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM 97158

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3a. Address
333 West Sheridan Avenue, Oklahoma City, OK 73102-5015

3b. Phone No. (include area code)
405-552-4615

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1938' FNL & 2157' FWL; SEC 24-T23S-R35E

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
FLINTSTONE FEDERAL #1

9. API Well No.
30-025-34253

10. Field and Pool or Exploratory Area
WILDCAT; WOLFCAMP

11. Country or Parish, State
LEA, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back

E-PERMITTING <SWD INJECTION:
CONVERSION _____ **RBDMS** _____
RETURN TO _____ **TA** _____
CSNG _____ **CHG LOC** _____
INT TO PA _____ **P&A NR** _____ **P&A R** _____

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1. 4/2/15--MIRU. POOH w/2-7/8" production tubing from 9,965'.
2. Set CIBP @ 10,020'. Spot 40 sx CI H on top. Tagged TOC @ 9,832'.
3. Perfed 7" casing @ 9,154'. Unable to inject. Spot 40 sx CI H @ 9,154'. Tagged TOC 8,952'. (Bone Spring top @ 9,104')
4. Perfed 7" casing @ 5,961'. Pumped 85 sx CI C in/out @ 5,961'. Tagged TOC @ 5,760'. (covers 3000' spacer plug + Brushy Canyon top @ 5,770')
5. Spot 25 sx CI C @ 5,760'. Tagged TOC @ 5,548'.
6. Perfed 7" casing @ 5,320'. Pumped 60 sx CI C in/out @ 5,320'. Tagged TOC @ 5,122'. (9-5/8" shoe @ 5,261')
7. Cut & pull 7" casing @ 5,000'. Spot 65 sx CI C stub plug @ 5,074'. Tagged TOC @ 4,816'.
8. Spot 65 sx CI C @ 3,949'. Tagged TOC @ 3,728'. (DV tool @ 3,868')
9. Spot 65 sx CI C @ 3,658'. Tagged TOC @ 3,435'. (B.Salt @ 3,600')
10. Spot 65 sx CI C @ 2,084'. Tagged TOC @ 1,879'. (T.Salt @ 2,022')
11. Perfed 9-5/8" casing @ 580'. Pumped 100 sx CI C in/out. Tagged TOC @ 433'. (13-3/8" shoe @ 506')
12. Perfed 9-5/8" casing @ 110'. Pumped 55 sx CI C in/out to surface.
13. 5/2/15--Cut wellhead off. Set dry hole marker. Wellbore plugged & abandoned.

9# mud circulated between plugs. Current & proposed wellbore schemats attached.

RECLAMATION
DUE 10-29-15

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Ronnie Slack

Title Operations Technician

Date

5-4-15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any Federal or State official any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

MAY 14 2015

CARLSBAD FIELD OFFICE

MAB/OCD 5/26/2015

MAY 27 2015

Well Name: FLINTSTONE FEDERAL #1		Field: WILDCAT WOLFCAMP	
Location: 1938' FNL & 2157' FWL; SEC 24-T23S-R35E		County: LEA	State: NM
Elevation: 3507 DF; 3489 GL; 18' DF to GL		Spud Date: 2/26/98	Compl Date: 6/25/98
API#: 30-025-34253	Prepared by: Ronnie Slack	Date: 5/4/15	Rev:

14.217' TD