

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-38576
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V07530-0001
7. Lease Name or Unit Agreement Name Linam AGI
8. Well Number 1
9. OGRID Number 36785
10. Pool name or Wildcat Wildcat
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3736 GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **HOBBS OCD**

2. Name of Operator
DCP Midstream LP **MAY 26 2015**

3. Address of Operator
370 17th Street, Suite 2500, Denver CO 80202 **RECEIVED**

4. Well Location
Unit Letter K; 1980 feet from the South line and 1980 feet from the West line
Section 30 Township 18S Range 37E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Monthly Report pursuant to Workover C-103 <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Monthly Report for the Month ending April 30, 2015 (4/1/15-4/30/15) Pursuant to Workover C-103 for Linam AGI #1

This is the thirty-sixth monthly submittal of data as agreed to between DCP and OCD relative to injection pressure, TAG temperature and casing annulus pressure. The injection conditions for the month of March continue to remain stable while reflecting the variations in inlet flow rates to the plant and corresponding TAG injection temperatures and rates. In the first half of the month, as is shown on the attached graphs, the injection rate and temperature were generally below average and resulted in below average annular pressure; however, in the period between April 17th and April 28th both rates and temperatures were above average resulting in a similar response in the annular pressure which was also above average. After April 28th, the injection rate and pressure fell back to generally average values with a corresponding decrease in the annular pressure to average levels. No mechanical, electrical or inlet disruptions were observed this month. Obviously the differential pressure was reduced during the period between 4/17-4/28 as the annular pressure increase is always greater than the injection pressure increase due to the nature of the confined annular space and the effect of tubing expansion and heating on the corrosion-inhibited diesel in the annulus. The fact that the annular pressure responded immediately to the decreased temperature and injection pressure demonstrates that the well continues to have good integrity. Average TAG Injection Pressure: 1,647 psig, Annulus Pressure: 393 psig, Pressure Differential: 1,254 psig, TAG Temperature: 124°F and TAG injection rate: 162,895 scf/hr. These average values are shown as lines on the pressure and flow rate graph. All these data continue to confirm the integrity of the tubing which was replaced in 2012 which was further verified by the successful completion of the most recent biannual MIT test conducted on March 19, 2015 and was witnessed and approved by NMOCD. The Linam AGI#1 continues to serve as a safe, effective and environmentally-friendly system to dispose of Class II wastes consisting of H₂S and CO₂.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Consultant to DCP Midstream/ Geolex, Inc. DATE 5/9/2015
 Type or print name Alberto A. Gutierrez, RG E-mail address: aag@geolex.com PHONE: 505-842-8000

For State Use Only

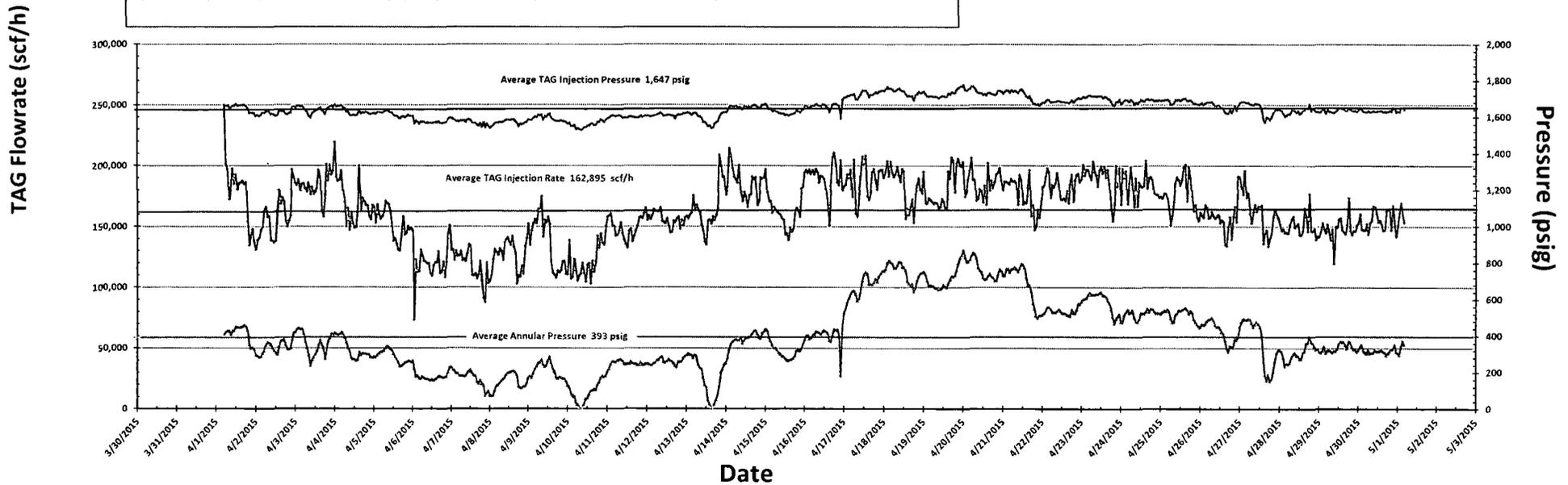
APPROVED BY:  TITLE Petroleum Engineer DATE 05/26/15
 Conditions of Approval (if any):

MAY 27 2015

Linam AGI #1 Injection and Casing Annulus Pressure and TAG Injection Flowrate 4/1/2015 to 4/30/2015

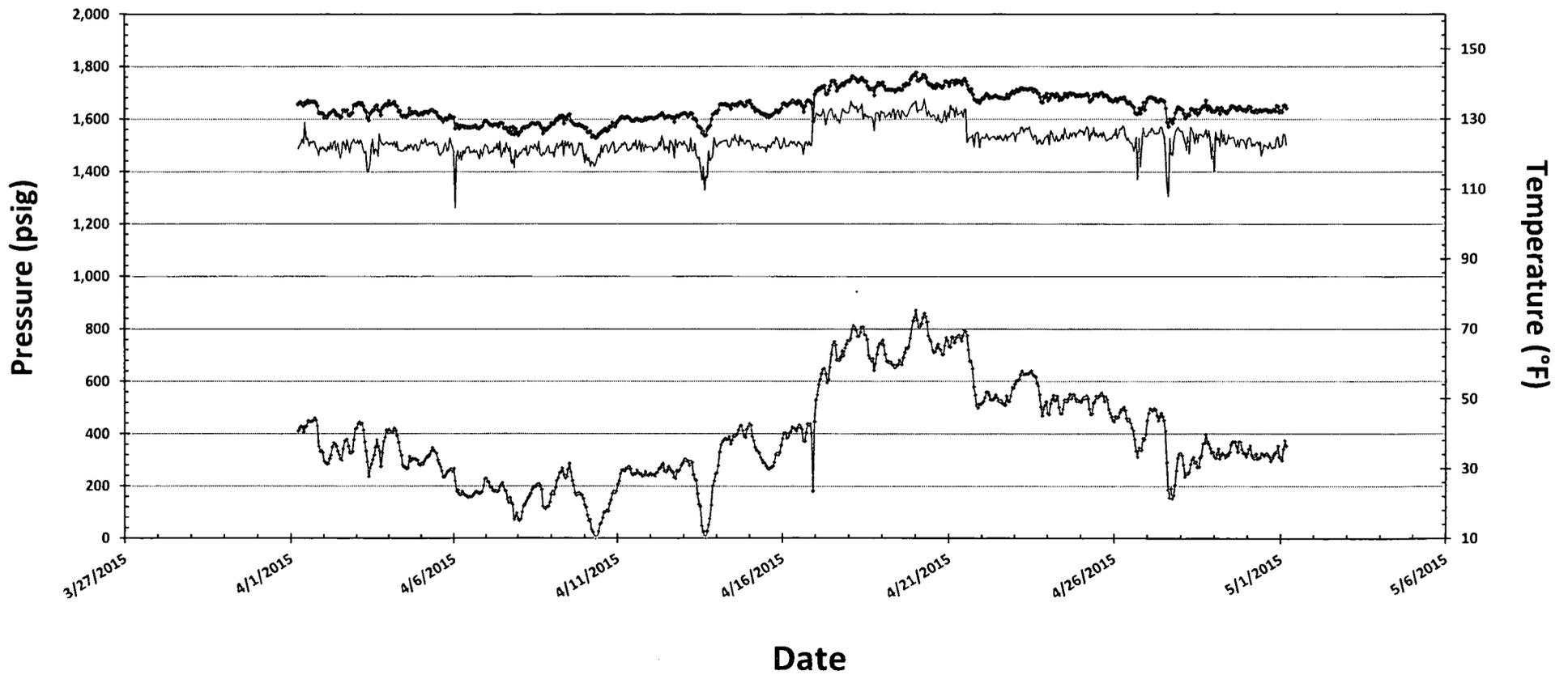
Fluctuations in annular pressure observed during the month of April 2015 continue to represent the correlative behavior of the annular pressure with the flowrate and injection pressure and temperature. In the first half of the month, as can be seen below, the injection rate and temperature were generally below average and resulted in below average annular pressure; however, in the period between April 17th and April 28th both rates and temperatures were above average resulting in a similar response in the annular pressure which was also above average. After April 28th, the injection rate and pressure fell back to generally average values with a corresponding decrease in the annular pressure to average levels. No mechanical, electrical or inlet disruptions were observed this month. Obviously the differential pressure was reduced during the period between 4/17-4/28 as the annular pressure increase is always greater than the injection pressure increase due to the nature of the confined annular space and the effect of tubing expansion and heating on the corrosion-inhibited diesel in the annulus. The fact that the annular pressure responded immediately to the decreased temperature and injection pressure demonstrates that the well continues to have good integrity. The three lines on this graph show the average injection pressure, injection rate and annular pressure and demonstrate the overall correlation of injection rate and pressure with annular pressure. The remaining primary factor influencing annular pressure (TAG injection temperature) is shown on the next graph of pressure and temperature trends under operating conditions.

— TAG Injection Flowrate (scf/h) — TAG Injection Pressure (psig) — Casing Annulus Pressure (psig)



Linam AGI #1 TAG Injection Pressure, Casing Annulus Pressure and TAG Injection Temperature 4/1/2015 to 4/30/2015

—Casing Annulus Pressure (psig) —TAG Injection Pressure (psig) —TAG Injection Temperature (°F)



Linam AGI #1 TAG Injection Pressure and Casing Annular Pressure Differential (psig) 4/1/2015 to 4/30/2015

