

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCB
HOBBS
OCS

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

MAY 26 2015

5. Lease Serial No.
NMLC069515

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
WAR HAMMER 25 FEDERAL COM W1 3H

2. Name of Operator
CONOCOPHILLIPS COMPANY
Contact: ASHLEY BERGEN
E-Mail: ashley.bergen@conocophillips.com

9. API Well No.
30-025-42027-00-X1

3a. Address
MIDLAND, TX 79710

3b. Phone No. (include area code)
Ph: 432-688-6983

10. Field and Pool, or Exploratory
WILDCAT

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 25 T26S R32E NENE 316FNL 125FEL
32.011229 N Lat, 103.371282 W Lon

11. County or Parish, and State
LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips respectfully requests to skid the rig to the War Hammer 25 Federal COM W2 2H. The attached proposal will only be implemented after this well has been logged with CBL and bradenhead remediation plan is reviewed with BLM.

Approved As written



14. I hereby certify that the foregoing is true and correct.
Electronic Submission #302103 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Hobbs
Committed to AFMSS for processing by ED FERNANDEZ on 05/18/2015 (15EF0038SE)

Name (Printed/Typed) ASHLEY BERGEN Title STAFF REGULATORY TECH

Signature (Electronic Submission) Date 05/18/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By EDWARD FERNANDEZ Title PETROLEUM ENGINEER Date 05/18/2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED **

MAY 27 2015

Handwritten initials

Sundry Request for Variance
ConocoPhillips Company
Wildcat Wolfcamp; Wolfcamp-1
WAR HAMMER 25 FEDERAL COM W1 3H
Lea County, New Mexico

Summary:

May 18th, 2015 6:00AM:

After running the 7-5/8" casing and landing out at 12,392' MD, we experienced losses circulation while staging up pumps from 2 bpm to 4 bpm. Currently, we observe 15-30% returns after mixing & pumping several LCM pill including Sodium Silicate. Due to the least amount of risk with the limited cementing options, we wish to continue with our cementing program and propose an additional contingency option for bradenhead cement remediation.

Proposed Remediate Cementing Operation:

Per BLM Requirement, our intention is to allow the drilling rig to skid to the War Hammer 25 Federal COM W2 2H and T&A/Suspending the War Hammer 25 Federal W1 3H while the cement reaches the compressive strengths needed to run CBL. Once the drilling rig skids back to the War Hammer 25 Federal COM W1 3H, we will run the CBL and discuss remediation options with BLM.

ConocoPhillips would like to respectfully request for verbal approval to skid the rig to the next well (War Hammer 25 Federal COM W2 2H) in the Batch Drilling order to drill the 6-3/4" pilot hole & Sidetrack/Lateral Hole Section as for the following reasons:

1. Proceed Pumping the 7-5/8" Casing & Cementing Program as per APD Drill Plan. If insufficient lift pressures or lost circulation is experienced while cementing (War Hammer 25 Federal COM W1 3H – 7-5/8" Casing & Cementing) report to BLM to obtain approval to remediate after Drilling Rig finishes drilling operation on the War Hammer 25 Federal COM W2 2H.
2. Set and test 7-5/8" packoff. Install TA Cap.
3. Skid Drilling Rig and resume batch drilling operations on the War Hammer 25 Federal COM W2 2H.
4. Once the Drilling Rig finishes drilling operations on the War Hammer 25 Federal W2 2H and skids back to the W1 3H, we will Run CBL and review with BLM per BLM Requirement.
5. Discuss and propose for bradenhead remediation option (if necessary) prior to pressure testing 7-5/8" casing and drilling out to perform LOT.
6. Once remediation is successfully completed, report to BLM whether additional CBL or further testing or remediation will be required.
7. Continue with pressure test casing and drillout 7-5/8" casing shoe. Resume drilling operation on W1 3H.

Anticipated starting date and duration of operations:

This proposal will only be implemented after this well has been logged with CBL and bradenhead remediation plan is reviewed with BLM. We will monitor the casing annulus pressure during the drilling operation of the War Hammer 25 Federal COM W2 2H. Please let me know if you have any questions or concerns.

Contact Information:

Sundry Request proposed 18 May 2015 by:
James Chen
Drilling Engineer, ConocoPhillips Company
Phone (281) 206-5244
Cell (832) 768-1647