

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-32772
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT
8. Well Number 151
9. OGRID Number 4323
10. Pool name or Wildcat DOLLARHIDE TBB DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTOR HOBBS OCD	
2. Name of Operator CHEVRON U.S.A. INC. MAY 26 2015	
3. Address of Operator 15 SMITH ROAD, MIDLAND TEXAS 79705 RECEIVED	
4. Well Location Unit Letter B : 640 feet from the NORTH line and 2000 feet from the EAST line Section 5 Township 25S Range 38E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF
E-PERMITTING <SWD INJECTION> ☐
CONVERSION ☐ RBDMS ☐
RETURN TO ☐ TA ☒ P.M.
CSNG ☐ CHG LOC ☐
INT TO PA ☐ P&A NR ☐ P&A R ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Extend TA Status/Chart

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron U.S.A. Inc is requesting to extend the TA status for the subject well.
A MIT was performed on 5/21/15. The well was tested at 610 PSI for 60 minutes.

Please find attached the original and a copy of the chart.

This Approval of Temporary
Abandonment Expires **5/21/2016**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Britany Cortez TITLE PERMIT SPECIALIST

DATE 5/21/15

Type or print name Britany Cortez

E-mail address: BCORTEZ@CHEVRON.COM

PHONE: 432-687-7415

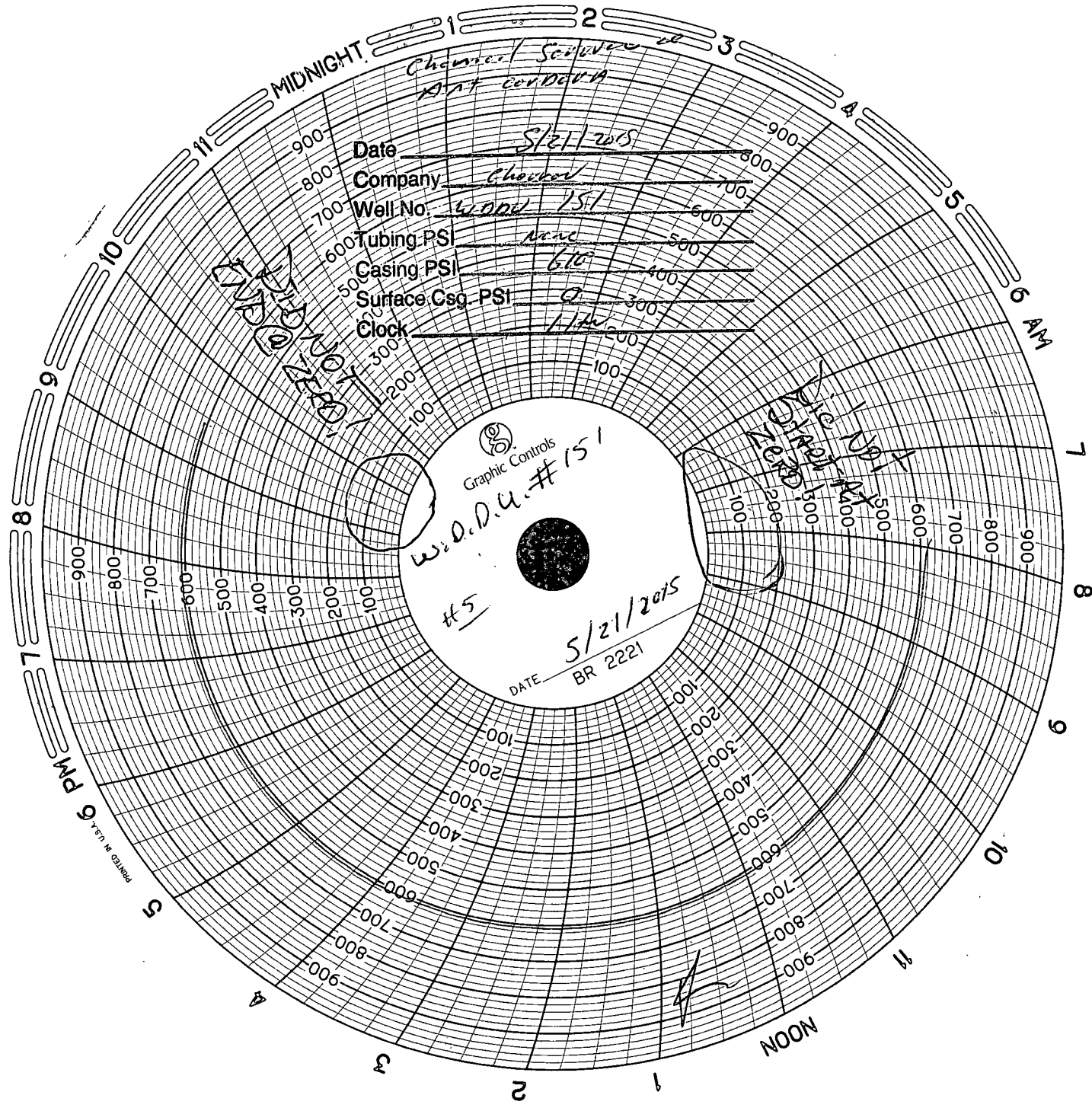
For State Use Only

APPROVED BY: Mary Brown TITLE Dist. Supervisor

DATE 5/26/2015

Conditions of Approval (if any):

MAY 27 2015



Chemical Services at
10111 Cordova

Date 5/21/2015

Company Chevron

Well No. 4000 PSI

Tubing PSI None

Casing PSI 610

Surface Csg. PSI 0

Clock 1:15



Graphic Controls

W.D.U. #151

#5

DATE 5/21/2015
BR 2221

NOON