Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO.	30-025-26677
5. Indicate Type of Lease	STATE [X] FEE [ ]
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name	East Vacuum (GSA) Unit Tract 3236
1. Type of Well: Oil Well [ ] Gas Well [ ] Other Injection Well	8. Well Number 006
2. Name of Operator ConocoPhillips Company	9. OGRID Number 217817
3. Address of Operator P. O. Box 51810 Midland, TX 79710	10. Pool name or Wildcat Maljamar; GB-SA

HOBBS OCD
MAY 27 2015
RECEIVED

4. Well Location
Unit Letter F : 1450 feet from the North line and 2500 feet from the West line
Section 32 Township 17S Range 35E NMPM County Lea

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3965' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK [ ]	PLUG AND ABANDON [ ]	REMEDIAL WORK [ ]	ALTERING CASING [ ]
TEMPORARILY ABANDON [ ]	CHANGE PLANS [ ]	COMMENCE DRILLING OPNS. [ ]	P AND A [ ]
PULL OR ALTER CASING [ ]	MULTIPLE COMPL [ ]	CASING/CEMENT JOB [ ]	
DOWNHOLE COMMINGLE [ ]			
OTHER: Isolate posible csg leak and repair [X]		OTHER: [ ]	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips Company would like to isolate possible csg leak per attached procedure.
Attached is a current wellbore schematic.

The Oil Conservation Division MUST BE NOTIFIED 24 Hours Prior to the beginning of operations

Condition of Approval: notify OCD Hobbs office 24 hours prior of running MIT Test & Chart

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rhonda Rogers TITLE Staff Regulatory Technician DATE 05/20/2015

Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com PHONE: (432)688-9174

For State Use Only

APPROVED BY: Mary Brown TITLE Dist. Supervisor DATE 5/28/2015

CONDITION OF APPROVAL: Notify OCD DISTRICT OFFICE 24 HOURS prior to STARTING THE WORKOVER.

CONDITION OF APPROVAL: *Operator shall give the OCD District Office 24 hour notice before running the MIT test and chart.*

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MAY 28 2015

EVGSAU 3236-06W
API #30-025-26677 5/20/2015

Project Scope

Justification and Background Currently the well has pressure on the production casing. Propose to find and isolate leak. We will not clean out fill during well service.

Perforations

Type	Formation	Top	Bottom
Perforations	Grayburg/San Andres	4383	4660
Perforations			
Openhole			
PBD	4755'	Top of fill at 4389	
TD	4798'		

Well Service Procedure

1. MIRU wireline
   a. Install and pressure test lubricator to 2000 psi or 1000 psi over the highest observed tubing pressure.
   b. TIH with gauge ring to 4280'. COOH with gauge ring.
   c. TIH with profile plug and set in profile nipple @ 4280'.
      i. Note Profile nipple is 1.875".
2. RU pump truck to tubing and pressure test tubing to 1000 psi.

A. If tubing test passes	B. If tubing test fails
1. RU pump truck to casing and pressure test casing/PKR to 400 psi.. a. If test fails, TIH & retrieve profile plug.	1. RU pump truck to casing, close tubing valve, pressure test casing/PKR/tubing to 500 psi. a. If casing/PKR/tubing test passes, leave plug in place. b. If casing/PKR/tubing test fails, retrieve profile plug.
2. POOH w/ wireline & RD.	2. POOH w/ wireline & RD.
3. Notify Steve Slater of findings.	3. Notify Steve Slater of Findings.

4. RU well service unit. NDWH. NUBOP. Ensure well is killed.

A. If casing/PKR test passed	B. If casing/PKR test failed
1. Verify plug is still in profile.	1. Verify profile plug has been retrieved
2. Get of on-off tool & POOH w/ tubing. a. Scan tubing COOH & replace any bad joints. b. Give scan to Steve Slater	2. POOH w/ PKR & tubing. a. Scan tubing COOH, stand back, & replace any bad joints. b. LD PKR. c. Give scan to Steve Slater
	3. MI and tally workstring. 4. PU 5.5" 14# scraper and RIH to 4300'. COOH with scraper and tubing. a.
	5. PU RIH with RBP, packer and tubing. Set RBP @ +/- 4281'. Pull up 1 stand, set packer, RU pump truck to

	tubing and test packer/RBP to 500 psi.
	6. RU pump truck to casing and pressure test casing/packer to 400psi. If test passes, TIH retrieve RBP, COOH laying down tubing, packer and RBP. a. If test fails, the well will be prepped to P&A. Contact engineer for scope change procedure.

5. Proceed to step A or B depending on the wells flowing ability.

Setting the Injection Packer

NOTE: Ensure injection PKR has been shop tested to 3000 psi or 1000 psi above MASP.

A. Well has remained killed during well service	B. Well has been flowing / is hard to keep killed
↓↓	↓↓
1. TIH w/ a. 5.5"x2.875" 14# NP Baker Hughes 10K Hornet PKR w/ CO_2 elements b. On-off tool w/ 1.875" XN profile c. 2.875" 6.5# duoline tubing. Set PKR @ 4288'.	1. MIRU wireline services a. Pressure test lubricator to 3000 psi or 1000 psi above MASP.
2. Get off on-off tool & circulate PKR fluid to surface (4280' x .0164 = 70.2 bbls).	2. PU & RIH w/ the following in order from bottom to top. a. 2.875" wireline re-entry guide b. 5.5"x2.875" 14# NP Baker Hughes 10K Hornet PKR w/ CO_2 elements c. 2.875" on-off tool w/ 1.875" XN profile
3. Get back on on-off tool.	3. Use CCL to correlate proposed PKR setting depth & set PKR @ 4288'.
4. NDBOP. NUWH.	4. POOH w/ wireline & bleed off any casing pressure for 20 min to verify isolation. RD wireline
5. RU pump truck and 1000 psi chart recorder. Test casing / PKR to 400 psi for 35 min. a. Notify NMOCD of impending test. b. Give chart to PE Tech to be put into Wellview.	5. TIH w/ top section of on-off tool & duoline injection tubing. a. Pressure test tubing GIH b. Circulate PKR fluid to surface. (4280' x .0164 = 70.2 bbls). c. Engage on-off tool d. Pressure test on-off tool to 2000 psi
6. Notify MSO Chad Wiley to sign off. RDMO. Clean up location.	6. RU wireline. a. Retrieve profile plug in XN nipple b. RDMO wireline
7. Place well on injection.	8. NDBOP. NUWH.
	9. RU pump truck to casing & test PKR/casing to 400 psi for 35 min. a. Notify NMOCD of impending test b. Chart pressure test
	10. . RDMO. Clean up location.
	11. Place well on injection.

Schematic - Current

ConocoPhillips

EAST VACUUM GB-SA UNIT 3236-006W

District	Field Name	API / UWI	County	State/Province
PERMIAN CONVENTIONAL	VACUUM	300252667700	LEA	NEW MEXICO

Original Spud Date	Surface Legal Location	East/West Distance (ft)	East/West Reference	North/South Distance (ft)	North/South Reference
5/4/1980	Sec 32, T-17-S, R-35-E	2,500.00	W	1,450.00	N

VERTICAL - MAIN HOLE, 5/20/2015 3:09:13 PM