

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised August 1, 2011

1. WELL API NO.  
30-025-29340  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No. E-1582

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
ARCO 28 STATE (Reeves Queen Waterflood Unit)

6. Well Number:  
1

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER INJ (R-13785)

8. Name of Operator  
SUNDOWN ENERGY LP

9. OGRID  
232611

10. Address of Operator  
16400 DALLAS PARKWAY, STE 100, DALLAS, TX 75248

11. Pool name or Wildcat  
REEVES (QUEEN)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	28	18S	35E		660	NORTH	660	EAST	LEA
BH:										

13. Date Spudded 7/23/1985/ 14. Date T.D. Reached 8/23/1985 15. Date Rig Released 12/11/2014 16. Date Completed (Ready to Produce) 12/11/2014 (Waiting on Electric Installation) 17. Elevations (DF and RKB, RT, GR, etc.) 3910.7 GR

18. Total Measured Depth of Well 10,300' 19. Plug Back Measured Depth 4500' 20. Was Directional Survey Made? 21. Type Electric and Other Logs Run

22. Producing Interval(s), of this completion - Top, Bottom, Name  
4472-4488' QUEENS

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"		490'	17-1/2"	475 SX	
8-5/8"		3910'	11"	1700 SX	
4-1/2"		4652'	7-7/8"	480 SX	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8" IPC	4422'	4422'

26. Perforation record (interval, size, and number)  
4472 - 4488'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

**28. PRODUCTION**

Date First Injected: 2/16/2015 Production Method (Flowing, gas lift, pumping - Size and type pump) INJECTING Well Status (Prod. or Shut-in) Injection

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Belinda Bradley* Printed Name Belinda Bradley Title Admin. Asst. Date 03/09/2015

E-mail Address bbradley@sundownenergy.com

A-13785

MAY 28 2015