Submit 3 Copies To Appropriate District Office	State of New Mex	XICO	For	rm C-103
District I	Energy, Minerals and Natur	ral Resources		lay 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-025-29340	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran		STATE FEE	\neg \mid
District IV	Santa Fe, NM 87	505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			E-1582	·
	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreem	nent Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PLU		ARGO 28 STATE Reeves Q	
DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FO		8. Well Number	
	Gas Well Other Inj	OBBS OCD	1	
2. Name of Operator			9. OGRID Number	
	OWN ENERGY LP	4Y 2 8 2015	232611	
3. Address of Operator		7. 2	10. Pool name or Wildcat	
13455 NOEL RD, STE. 2000, D		TOTAL PROPERTY.	REEVES (QUEEN)	
4. Well Location		RECEIVED	D. C. C.	
	tet from the NORTH line and 66			
Section 28 Towns			LEA	
	11. Elevation (Show whether DR, 3910.7' GR	KKB, KI, GK, etc.)		ar T
Pit or Below-grade Tank Application				
Pit typeDepth to Groundw	vaterDistance from nearest fresh w	ater well Dista	ance from nearest surface water	_
Pit Liner Thickness: mil			nstruction Material	
	Appropriate Box to Indicate Na			
12. Check i	Appropriate Box to indicate Na	atuje <u>or</u> Notice, i	Report of Other Data	
NOTICE OF IN	NTENTION TO:	PRO\	/IDE S.R.T. RESUL	TS '
PERFORM REMEDIAL WORK	- 1	R		
TEMPORARILY ABANDON	CHANGE PLANS		SANTA FE OCD FO)K
PULL OR ALTER CASING	MULTIPLE COMPL	С	APPROVAL	•
	MULTIPLE COMPL	_	APPROVAL	•
OTHER: Step Rate Test	_	0		timated date
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