

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 May 27, 2004

**HOBBS OCD**  
**OIL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

MAY 27 2015

WELL API NO. 30-025-29526
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-1582
7. Lease Name or Unit Agreement Name ARCO 28 STATE
8. Well Number 2
9. OGRID Number 232611
10. Pool name or Wildcat REEVES (QUEEN)

**RECEIVED**  
 SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other Inj

2. Name of Operator  
SUNDOWN ENERGY LP

3. Address of Operator  
13455 NOEL RD, STE. 2000, DALLAS, TX 75240

4. Well Location  
 Unit Letter B : 330 feet from the NORTH line and 1650 feet from the EAST line  
 Section 28 Township 18S Range 35E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
 3913.8' GR

Pit or Below-grade Tank Application  or Closure

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: Convert P&A well to inj well <input checked="" type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/27/14 - 12/18/14

- 1- Dig out old cellar- weld on 8 5/8" and 4 1/2" stubs; nipple up well head & BOP
- 2- Pick up 3 3/4" bit and tubing; Clean out cement plugs ( 0-147' and 1620'-1760'), cement and CIBP at 4400'. Continue to PBDT at 4500'.
- 3- Run 4 1/2" internally coated packer & 2 3/8" Internally coated tubing to 4430' (PERFS : 4480'- 4483')- test for injectivity. 1/6/2015 Test annulus as required by State of New Mexico, Witnessed by NM OCD MIT chart 1/6/2015
- 4- Install injection line and place well in service.

**Note: This well will be known as the Reeves-Queen Waterflood Unit #2. (Order # R-13785, Case # 15048)**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been ~~will be~~ constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE Belinda Bradley TITLE ADMIN. ASST. DATE 2/18/2015  
 Type or print name BELINDA BRADLEY E-mail address: bbradley@sundownenergy.com Telephone No. 432-943-8770

**For State Use Only**  
 APPROVED BY: Bill Samanah TITLE Staff Manager DATE 5/28/2015  
 Conditions of Approval (if any):

E-PERMITTING <SWD -- INJECTION>  
 CONVERSION DM RBDMS  
 RETURN TO \_\_\_\_\_ TA \_\_\_\_\_  
 INT to PA \_\_\_\_\_ P&A NR \_\_\_\_\_ P&A R \_\_\_\_\_

MAY 28 2015

# WELL DATA SHEET

LEASE: REEVES-QUEEN WATERFLOOD UNIT WELL: 2 FIELD: REEVES (QUEEN)

LOC: 330' FNL & 1650' FEL UNIT B SEC: 28 T: 18S R: 36E SURVEY:

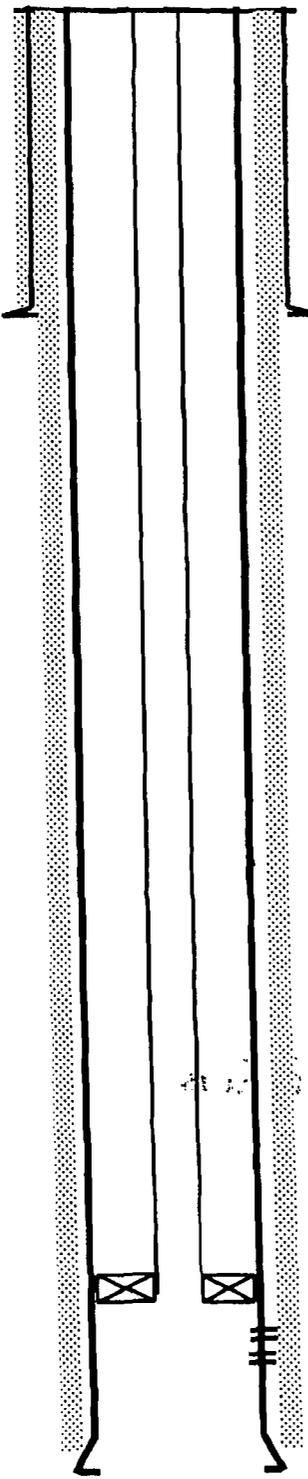
STATUS: Injection CO: LEA API NO: 30-025-29526

TD: 4560' ST: NM LEASE #

PBTD: 4500

COTD:

Spud Date: 12/14/1985  
 Comp. Date: \_\_\_\_\_  
 GL: 3914  
 DF: \_\_\_\_\_  
 KB: \_\_\_\_\_



Csg Detail:  
 Hole Size: 11"  
 8-5/8" OD, #/ft, grade K-55  
 csg set @ 475' w/ 300 sx.  
 Circ? YES TOC @ By

Hole Size: 7-7/8"  
 4-1/2" OD, #/ft, grade K-55  
 csg set @ 4559' w/ 1250 sx.  
 In stages w/DV tool @  
 Stage 1 circ? TOC By  
 Stage 2 circ? TOC By

2-3/8" 4.7# IPC tbg set in a  
 4-1/2" Aeroset pkr @ 4410"

Queen Perfs 4480' - 4483'

PBTD 4500' bb 2/16/15  
 TD 4560'