

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised August 1, 2011

HOBBS OGD
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

MAY 27 2015

1. WELL API NO.
30-025-29526
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No. E-1582

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
ARCO 28 STATE (Reeves Queen Waterflood Unit)
6. Well Number:
2

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER INJ (R-13785)

8. Name of Operator
SUNDOWN ENERGY LP

9. OGRID
232611

10. Address of Operator
16400 DALLAS PARKWAY, STE 100, DALLAS, TX 75248

11. Pool name or Wildcat
REEVES (QUEEN)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	28	18S	35E		330	NORTH	1650	EAST	LEA
BH:										

13. Date Spudded 12/14/1985
14. Date T.D. Reached
15. Date Rig Released 12/18/2014
16. Date Completed (Ready to Produce) 12/18/2014 (Waiting on Electric installation)
17. Elevations (DF and RKB, RT, GR, etc.) 3914 GR

18. Total Measured Depth of Well 4560'
19. Plug Back Measured Depth 4500'
20. Was Directional Survey Made?
21. Type Electric and Other Logs Run

22. Producing Interval(s), of this completion - Top, Bottom, Name
4480-4483' QUEENS

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"		475'	11"	300 SX	
4-1/2"		4559'	7-7/8"	1250SX	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8" IPC	4410'	4410'

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4480 - 4483'		

28. PRODUCTION

Date First Injected: 2/16/2015
Production Method (Flowing, gas lift, pumping - Size and type pump) Injecting
Well Status (Prod. or Shut-in) Injection

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature *Belinda Bradley* Printed Name Belinda Bradley Title Admin Asst. Date 3/9/2015
E-mail Address bbradley@sundownenergy.com

R-13785

MAY 28 2015

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1417	T. Canyon	T. Ojo Alamo
T. Salt	1756	T. Strawn	T. Kirtland
B. Salt	2916	T. Atoka	T. Fruitland
T. Yates	3257	T. Miss	T. Pictured Cliffs
T. 7 Rivers	3639	T. Devonian	T. Cliff House
T. Queen	4443	T. Silurian	T. Menefee
T. Grayburg		T. Montoya	T. Point Lookout
T. San Andres		T. Simpson	T. Mancos
T. Glorieta		T. McKee	T. Gallup
T. Paddock		T. Ellenburger	Base Greenhorn
T. Blinbry		T. Gr. Wash	T. Dakota
T. Tubb		T. Delaware Sand	T. Morrison
T. Drinkard		T. Bone Springs	T. Todilto
T. Abo		T.	T. Entrada
T. Wolfcamp		T.	T. Wingate
T. Penn		T.	T. Chinle
T. Cisco (Bough C)		T.	T. Permian

OIL OR GAS SANDS OR ZONES

No. 1, from.....4480.....to.....4483... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1417		Red Bed				
1417	1756		Anhydrite				
1756	3068		Salt & Anhydrite				
3068	3404		Lime, Anhydrite & Salt				
3404	4113		Lime & Anhydrite				
4113	4443		Dolomite, Anhydrite & Shale				
4443	4560		Dolomite & Sandstone				