

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD Copy

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

3. Lease Serial No.
NMNM0559539

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
JAMES 29 FEDERAL 39

9. API Well No.
30-025-42091-00-X1

10. Field and Pool, or Exploratory
SAND DUNES

11. County or Parish, and State
LEA COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
CIMAREX ENERGY COMPANY OF CO
Contact: CRISTEN BURDELL
E-Mail: cburdell@cimarex.com

3a. Address
600 NORTH MARIENFELD STREET, SUITE 600
MIDLAND, TX 79701

3b. Phone No. (include area code)
Ph: 918-560-7038

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 29 T23S R32E NWNE 330FNL 1450FEL
32.165482 N Lat, 103.413624 W Lon

MAY 19 2015

RECEIVED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

- 12-17-14 Spud well.
- 12-18-14 TD 17-1/2 hole @ 1302. RIH w/ 13-3/8, 48#, J55, STC csg & set @ 1302.
- 12-19-14 Mix & pump lead: 700 sx Class C, 13.5 ppg, 1.75 yld. Tail w/ 200 sx Class C, 14.8 ppg, 1.347 yld. Circ 227 sxs to surface. WOC 12 hrs.
- 12-20-14 Test csg to 1500 psi for 30 mins. OK.
- 12-22-14 TD 12-1/4 hole @ 4785. RIH w/ 9-5/8, 40#, J55, LTC csg & set @ 4785.
- 12-23-14 Mix & pump lead: 1100 sx Class C, 12.9 ppg, 1.89 yld; tail w/ 300 sx Class C, 14.8 ppg, 1.328 yld. Circ 207 sxs to surf. WOC 11 hrs.
- 12-24-14 Test csg to 1500 psi for 30 mins. OK
- 12-31-14 TD 8-3/4 hole @ 9906.
- 01-01-15 RIH w/ 7, 32#, L80, BTC csg & set @ 9905. DVTool @ 6994, ACP @ 6997. Mix & pump 1st Stage: Lead: 180 sx Class H, 10.8 ppg, 2.78 yld; tail w/ 250 sx 14.5ppg, 1.238 yld; Open DV Tool.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #289580 verified by the BLM Well Information System
For CIMAREX ENERGY COMPANY OF CO, sent to the Hobbs.
Committed to AFMSS for processing by LINDA JIMENEZ on 04/29/2015 (15LJ0973SE)

Name (Printed/Typed) CRISTEN BURDELL Title REGULATORY

Signature (Electronic Submission) Date 01/27/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

MAY 7 2015

L. Jimenez

BUREAU OF LAND MANAGEMENT

CARLSBAD FIELD OFFICE

Approved By _____ Title _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office KA

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED **

MAY 29 2015 pm

Additional data for EC transaction #289580 that would not fit on the form

32. Additional remarks, continued

Mix & pump 2nd Stage: Lead: 355 sx Class C, 10.8 ppg, 2.53 yld. WOC 8 hrs.
01-04-15 CBL -- TOC @4200. Pressure tested annulus to 500# for 30 mins. OK.
01-05-15 Tested csg to 2500# for 30 mins.
01-10-15 TD 6 hole @ 13997
01-11-15 RIH w/ 4-1/2, 13.5#, L80, BTC liner & set @ 8727-13997.
01-12-15 Mix & pump 450 sx Class H, 14.5 ppg, 1.22 yld. Circ 40 bbls to surf. TOC @ TOL - 8727
01-13-15 Release rig.