

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD State of New Mexico
Energy, Minerals and Natural Resources
MAY 28 2015
RECEIVED
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-06791
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name S.J. SARKEYS 26
4. Well Location Unit Letter: E 1980 feet from NORTH line and 660 feet from the WEST line Section 26 Township 21S Range 37E NMPM County LEA		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3984' GR		9. OGRID Number 4323
		10. Pool name or Wildcat PENROSE; SKELLY GRAYBURG

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ABANDON LOWER ZONE & REMEDIAL WORK

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE FIND ATTACHED, REPORTS FOR WORK DONE FROM 09/11/2013 THROUGH 09/27/2013.
ALSO ATTACHED IS THE TUBING SUMMARY AND THE WELLBORE SCHEMATIC.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Pinkerton

TITLE REGULATORY SPECIALIST

DATE 05/28/2015

Type or print name DENISE PINKERTON
For State Use Only

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

APPROVED BY:

[Signature]

TITLE Petroleum Engineer

DATE

05/29/15

Conditions of Approval (if any):

Zone Permanently Plugged (ZPP)

Tubb Eng (Pro GAS)

don OGD permitting

MAY 29 2015



Summary Report

Major Rig Work Over (MRWO)

Stimulation

Job Start Date: 9/11/2013

Job End Date: 9/27/2013

Well Name 216#1 SARKEYS, S.J. 001	Lease Sarkeys, S.J.	Field Name Penrose Skelly	Business Unit Mid-Continent
Ground Elevation (ft) 3,389.00	Original RKB (ft) 3,400.00	Current RKB Elevation 3,400.00, 9/20/2013	Mud Line Elevation (ft) Water Depth (ft)

Report Start Date: 9/11/2013

Com

JSA
- ROAD RIG AND EQUIPMENT TO LOCATION
JSA REVIEW RU, PTW, LOTO

JSA
- RU SERVICE UNIT AND EQUIPMENT
TRAVEL FROM LOCAT

Report Start Date: 9/12/2013

Com

TRAVEL TO LOCATION
JSA REVIEW RD HORSE HEAD PULL RODS
- SERVICE AND START RIG

JSA
- RD HORSE HEAD
- PULL POLISH ROD AND RU ROD BOP AND ROD HANDLING EQUIPMENT
- ATTEMPTED TO UNSEAT PUMP AND WOULD NOT

JSA
- WORKED RODS AND RODS PARTED ON BTM

JSA
- MIRU E LINE
- P/T LUBRICATOR 250/500 (TEST GOOD)
- RIH W/ 2.3 GR AND TAG TOP OF FISH AT 6094 FT, POH CHANGE TOOLS
- MU TBG PUNCHER RBIH AND PUNCH HOLE IN TBG AT 6092 FT
- POH AND RDMO E LINE

JSA
- ND B1 ADAPTER AND ATTEMPT TO RELEASE TAC AND COULD NOT
- NU BOP RIG FLOOR AND EQUIPMENT
- MU 1 JOINT 2.875 TBG PULLED 40K AND ROTATE TBG WITH TONGES, TAC BECAME FREE, PULLED ON TBG AND TBG STUCK
- WORKED TBG TO 80K AND COULD NOT FREE, CONTACT RE

JSA
- MIRU E LINE
- RU AND ESTABLISH FREE POINT AT 4017 FT, CONTACT RE
- MU TBG CUTTER RBIH AND CUT TBG AT 3978 FT
- RDMO E LINE

JSA
- PULL 1 JOINT 2.875 TBG AND MU 5.5 PACKER, RIH AND SET AT 25 FT
- P/T BOP 250/1000 (TEST GOOD)
- RELEASE POH AND LAY DOWN PACKER
- SHUT IN WELL

TRAVEL FROM LOCATION

Report Start Date: 9/13/2013

Com

TRAVEL TO LOCATION
JSA REVIEW BLOW DOWN WELL, POH WITH TBG
- SERVICE AND START RIG

JSA
- CASING PSI 450 PSI TBG PSI 0
- BLOW DOWN CASING

JSA
- POH STAND BACK TBG SCANNING OUT, PULLED 47 STANDS 2.875 TBG AND TBG WAS FULL OF FLUID, SET 55 GAL DRUM UNDER RIG FLOOR TO CAPTURE FLUID, PULLED 1 STAND AND FOUND OIL IN TBG, RAN STAND BACK IN WELL
- CALLED FOR MUD BUCKET TO BE DELIVERED

WAIT ON MUD BUCKET

JSA
- RU MUD BUCKET AND FINISH POH WITH 15 STANDS 2.875 TBG
- RD MUD BUCKET

JSA
- RUN 15 STANDS 2.875 TBG BACK INTO WELL

JSA
- POH WITH 15 STANDS 2.875 TBG SCANNING OUT
- RDMO SCANNERS

JSA
- MI PIPE RACKS AND 2.875 L-80 WORK STRING



Summary Report

Major Rig Work Over (MRWO)

Stimulation

Job Start Date: 9/11/2013

Job End Date: 9/27/2013

Well Name SARKEYS, S.J. 001		Lease Sarkeys, S.J.	Field Name Penrose Skelly	Business Unit Mid-Continent	
Ground Elevation (ft) 3,389.00	Original RKB (ft) 3,400.00	Current RKB Elevation 3,400.00, 9/20/2013		Mud Line Elevation (ft)	Water Depth (ft)

Com

JSA
- MU FISHING TOOLS AND RIH ON 2.875 L-80 TBG TO 3404 FT

- FISHING ASSEMBLY AS FOLLOWS:
4 11/16 OVER SHOTW/ 2.875 GRAPPLE
BUMBER SUB
JARS
4 - 3.5 DRILL COLLARS
ACCELERATOR
X-OVER SUB

SHUT IN WELL

TRAVEL FROM LOCATION

Report Start Date: 9/16/2013

Com

TRAVEL TO LOCATION

JSA REVIEW FISHING OPS
- SERVICE AND START RIG

CASING PSI 500, TBG PSI 350
- BLOW DOWN WELL
- PUMPED 60 BBLS 8.6 DOWN TBG

JSA
- RIH FROM 3404 FT TAGGING FILL AT 3950 FT, 28 FT OF FILL ON TOP OF FISH AT 3978 FT

JSA
- RU POWER SWIVEL
- PUMPED 140 BBLS OF 8.6 WATER AND COULD NOT GET THE WELL TO CIRCULATE
- POH TO TOP PERF AT 3693 FT
- NOTIFIED RE AND DISCUSSED PLAN FORWARD, SENT SCALE SAMPLES TO PETROPLEX FOR POSSIBLE ACID JOB

JSA
- POH AND STAND BACK 58 STANDS 2.875 TBG, 4 - 3.5 DRILL COLLARS, LAYING DOWN FISHING ASSEMBLY

JSA
- SPOT IN TRUCK AND OFF LOAD WASH OVER PIPE
- MU 4.75 SHOE, 2- 4.5 WASHOVER JTS, JARS, 4 - 3.5 DRILL COLLARS AND RIH ON 104 JTS 2.875 WS TO 3588 FT
- SHUT IN WELL

TRAVEL FROM LOCATION

Report Start Date: 9/17/2013

Com

TRAVEL TO LOCATION

JSA REVIEW MIRU AIR UNIT, CLEAN OUT WELL
- SERVICE AND START RIG

JSA
- CASING PSI 450, TBG PSI 150
- BLOW DOWN WELL
- MIRU AIR UNIT

WAIT ON FLOW BACK MANIFOLD
- MANIFOLD WAS ORDERED PREVIOUS DAY FOR FIRST THING THIS AM, CALLED AND WAS TOLD MANIFOLD WAS NOT MADE READY FOR AM
DELIVERY HAD TO WAIT FOR MANIFOLD TO BE TESTED, INSPECTED AND DELIVERED TO LOCATION

JSA
- MIRU FLOWBACK MANIFOLD

JSA
- CIRCULATE WELL AT 3693 FT

JSA
- RIH TAG FILL AT 3950 FT
- RU POWER SWIVEL

JSA
- DRILL OUT FILL FROM 3950 FT TO 4042 FT, FILL HARD TO DRILL
- CIRCULATE WELL CLEAN AT 4042 FT

JSA
- RD POWER SWIVEL

JSA
- POH WITH 7 STANDS ABOVE TOP PERFS AT 3588 FT
- SHUT IN WELL

TRAVEL FROM LOCATION



Summary Report

Major Rig Work Over (MRWO)

Stimulation

Job Start Date: 9/11/2013

Job End Date: 9/27/2013

Well Name SARKEYS, S.J. 001		Lease Sarkeys, S.J.	Field Name Penrose Skelly	Business Unit Mid-Continent	
Ground Elevation (ft) 3,389.00	Original RKB (ft) 3,400.00	Current RKB Elevation 3,400.00, 9/20/2013		Mud Line Elevation (ft)	Water Depth (ft)

Report Start Date: 9/18/2013

Com

TRAVEL TO LOCATION

JSA REVIEW RIH W/ TBG, FISHING
- SERVICE AND START RIG

CASING PSI 500, TBG PSI 450,
- BLOW DOWN WELL

JSA
- RIH W/ 7 STANDS TAGGING AT 4042 FT, NO FILL FROM PREVIOUS DAYS CLEAN OUT

JSA
- POH STAND BACK 62 STANDS 2.875 TBG, 4 DRILL COLLARS, 2 JTS WASH OVER PIPE, LAYING DOWN SHOE

JSA
- MU 4 11/16 OVER SHOT W/ 2.875 GRAPPLE, BUMBER SUB, JARS, 4 - 3.5 DRILL COLLARS AND RIH ON 2.875 TBG
- RIH TAG TOP OF FISH AT 3973 FT

JSA
- SET DOWN AND ENGAGED FISH, PULLED 30 K SETTING OFF JARS AND NO ADDITIONAL STRING WEIGHT, SAT BACK DOWN AND MADE SEVERAL ATTEMPTS TO LATCH FISH, LATCHED FISH AND PULLED 33K SETTING OFF JARS AND NO ADDITIONAL STRING WEIGHT, DECIDED TO POH AND CHECK FISHING BHA

JSA
- POH STAND BACK 62 STANDS 2.875 TBG, 4 3.5 DRILL COLLARS, LAYING DOWN FISHING ASSEMBLY, RECOVERED THE 14 FT SECTION OF TBG, PIN END WAS DAMAGED
- CALLED RE

JSA
- MU3 21/32 MESH ID SHOE, X-OVER, FULL OPEN OVER SHOT W/ 3 21/32 GRAPPLE W/ STOP, BUMBER SUB, JARS, 4 3.5 DRILL COLLARS, RIH ON 53 STANDS 2.875 TBG TO 3600 FT,
- SHUT IN WELL

TRAVEL FROM LOCATION

Report Start Date: 9/19/2013

Com

TRAVEL TO LOCATION

JSA REVIEW FISHING
- SERVICE AND START RIG

CASING PSI 250, TBG PSI 450
- BLOW DOWN WELL

JSA
- RIH AND TAG FISH AT 3989 FT, ROTATE OVER FISH AND DRESS UP, ENGAGE FISH WITH 3 21/32 GRAPPLE,
- JAR FISH 3 TIMES TO 44K, HAD 2K ADDITIONAL STRING WEIGHT

JSA
- POH STAND BACK 59 STANDS 2.875 TBG, 4 - 3.5 DRILL COLLARS LAYING DOWN FISHING ASSEMBLY, NO FISH
- DISASSEMBLE GRAPPLE AND FOUND IT WAS DAMAGED
- CALLED RE

JSA
- MU 6 JTS 4.5 WASH OVER PIPE, JARS, 4 - 3.5 DRILL COLLARS AND RIH ON 2.875 TBG, TAG PREVIOUS CLEAN OUT DEPTH AT 4042 FT

JSA
- CLEAN OUT OVER FISH FROM 4042 FT TO 4184 FT, CIRCULATE WELL CLEAN

JSA
- POH STAND BACK 8 STANDS 2.875 TBG
- SHUT IN WELL

TRAVEL FROM LOCATION

Report Start Date: 9/20/2013

Com

TRAVEL TO LOCATION

JSA REVIEW TRIPPING TBG
- SERVICE AND START RIG

CASING AND TBG PSI 500 PSI
- BLOW DOWN WELL
- PUMPED 60 BBLS 8.6 DOWN CASING

JSA
- RIH AND TAG PREVIOUS DAYS CLEAN OUT DEPTH AT 4184 FT, NO FILL OVER NIGHT

JSA
- POH WITH 2.875 TBG



Summary Report

Major Rig Work Over (MRWO)

Stimulation

Job Start Date: 9/11/2013

Job End Date: 9/27/2013

Well Name	Lease	Field Name	Business Unit
SARKEYS, S.J. 001	Sarkeys, S.J.	Penrose Skelly	Mid-Continent
Ground Elevation (ft)	Original RKB (ft)	Current RKB Elevation	Mud Line Elevation (ft)
3,389.00	3,400.00	3,400.00, 9/20/2013	Water Depth (ft)

Com

WHILE POH THE RIG CREW PULLED THE STRING FLOAT TO SURFACE AND BROKE THE CONNECTION BELOW THE STRING FLOAT CAUSING A RELEASE OF PRESSURE BLOWING DEBRIS ONTO THE FLOOR HANDS. JOB SHUT DOWN, NOTIFY HSE, SUPERINTENDENT AND RIG PUSHER, HAD DISCUSSION ON THE IMPORTANCE OF TAKING THE EXTRA TIME FOR THE JOB TO RECOGNIZE POSSIBLE HAZARDS AND NOT TO ASSUME ANYTHING

JSA

- FINISH POH WITH 2.875 TBG, LAYING DOWN DRILL COLLARS AND WASH OVER PIPE

JSA

- MU 5.5 PACKER AND RIH TO 3971 FT AND SET

JSA

- FILLED TBG WITH 15 BBLs AND GOT PRESSURE, PRESSURE UP TO 500 PSI AND SHUT DOWN PUMP, 400 PSI LOSS AFTER 5 MIN
- CALLED RE

JSA

- RELEASE PACKER AND POH TO TOP PERF AT 3693 FT
- SHUT IN WELL

TRAVEL FROM LOCATION

Report Start Date: 9/21/2013

Com

TRAVEL TO LOCATION

JSA REVIEW TRIPPING TBG, BLOW DOWN WELL
- SERVICE AND START RIG

JSA

- POH STAND BACK 59 STANDS 2.875 TBG LAYING DOWN 5.5 PACKER

JSA

- MIRU E LINE UNIT, RU LUBRICATOR AND P/T 250/500 (TEST GOOD)
- RIH W/ 5.5 CIBP AND SET AT 3985 FT, POH CHANGE TOOLS
- RU DUMP BAILER RIH AND DUMP BAIL 40 FT CEMENT ON TOP OF CIBP AT 3985 FT
- RDMO E LINE

JSA

- RIH WITH KILL STRING, 30 STANDS 3.875 TBG
- SHUT IN WELL, WOC

TRAVEL FROM LOCATION

Report Start Date: 9/23/2013

Com

TRAVEL TO LOCATION

JSA REVIEW, BLOW DOWN WELL, TRIPPING TBG, P/T
- SERVICE AND START RIG

JSA

- CASING PSI 500, TBG PSI 450
- BLOW DOWN WELL
- KILL WELL WITH 60 BBLs 8.6 DOWN TBG

JSA

- RIH AND TAG TOP OF CEMENT AT 3956 FT, 29 FT OF CEMENT ON TOP OF CIBP AT 3985 FT
- CALLED RE, WILL MOVE FORWARD WITH WELL WORK IF CIBP AND CEMENT TEST TO 500 PSI

JSA

- POH STAND BACK 61 STANDS 2.875 TBG

JSA

- MU 5.5 PACKER AND RIH ON 121 JTS 2.875 TBG, TEST TBG IN TO 8000 PSI
- SET 5.5 PACKER AT 3938 FT, P/T TO 500 PSI AND DID NOT HOLD
- RELEASE PACKER, PU 6 FT TBG SUB AND RIH AND SET 5.5 PACKER AT 3944 FT, P/T GOOD TO 500 PSI

JSA

- RELEASE PACKER AND LAY DOWN 10 JTS 2.875 TBG

JSA

- RU FRAC VALVE TO 2.875 TBG
- SET PACKER AT 3612 FT AND NU FRAC VALVE TO BOP
- P/T CASING/TBG ANNULAS GOOD TO 500 PSI, BLEED PRESSURE TO 300 PSI AND SHUT IN

JSA

- MIRU PETROPLEX
- P/T LINES TO 5000 PSI, SET KICK OUTS TO 5000 PSI
- PUMPED 19 BBLs WATER TO LOAD TBG, FOLLOWED BY 4000 GAL 15% HCl, FLUSHED ACID TO BTM PERF AT 3922 FT WITH 29 BBLs WATER
- WELL TREATED AROUND 40 PSI, MAX PSI 95 PSI, AVERAGE RATE 4.7 BBL/MIN, CASING PSI 325 PSI, WELL ON VACUUM AT END OF JOB
- NOTIFY RE



Summary Report

Major Rig Work Over (MRWO)

Stimulation

Job Start Date: 9/11/2013

Job End Date: 9/27/2013

Well Name SARKEYS, S.J. 001		Lease Sarkeys, S.J.	Field Name Penrose Skelly	Business Unit Mid-Continent	
Ground Elevation (ft) 3,389.00	Original RKB (ft) 3,400.00	Current RKB Elevation 3,400.00, 9/20/2013		Mud Line Elevation (ft)	Water Depth (ft)

Com

JSA
- RU SWAB EQUIPMENT, PREP TO SWAB WELL IN AM

TRAVEL FROM LOCATION

Report Start Date: 9/24/2013

Com

Travel Time for Rig Crew

JSA Safety Meeting, discussed job procedure & Hazards

Open Well w/ 625 PSI on Tbg. Flowback 10bbls to Tank & flowback stopped.

RU Swab Equipment & TIH & tagged fluid @ 1200ft & swab from 2000 ft & pull about 5 bbls Fluid back w/ each run. getting some H2S gas back w/ swab runs & waiting for air to clear around rig.

Total back

1st Run: 40 bbls

2nd Run 45 bbls

3rd Run 50 bbls

4th Run 55 bbls

5th Run 60 bbls

6th Run 65 bbls

7th Run 70 bbls

8th Run 75 bbls

9th Run 85 bbls

10th Run 95 bbls

11th Run 105 bbls

12th Run 115 bbl

13th Run 130 bbls

WELLSI & Debrief, discussed the days job events

Travel Time for Rig Crew

Report Start Date: 9/25/2013

Com

Travel Time for Rig Crew

JSA Safety Meeting, discussed job procedure & hazards

585 PSI on well. Open well to flowback tank & flowback until dead

Star Swabbing Operations.

RD Swab Equipment

Start Chemical Scale Squeeze as designed by Baker

Release Packer & TOH laying down W S Tubing.

TIH w/ 2 7/8" Pd Tubing for Kill String w/ EOT 1664 ft. NU TIW Valve w/ Night Cap & Close BOP Pipe Rams & Lock.

Debrief Meeting, discussed the days job events

Travel Time for Rig Crew

Report Start Date: 9/26/2013

Com

Travel Time for Rig Crew

JSA Safety Meeting, discussed job procedure & Hazards

385 PSI on Well. BD Well & pump 40 bbls of 8.6# Brine Water to Kill Well

TOH w/ 2 7/8" Kill String Tubing

Load W S Tubing & Pipe Racks, Drill Collars. Off load Pump & Supplies

MIRU Hydrostatic Tubing Tester. Reviewed JSA again.

TIH w/ 2 7/8" PD Tubing Hydro testing below the Slips to 6000PSI. Tubing Hung Off w/ 133 Jts @ 3930 Ft EOT w/ Subs & MA.

RD Hydrostatic Testers equipment. JSA meeting for D&L Meters, discussed job procedure & hazards.

Set garter 5 1/2" TAC w/ 45K Shear w/ 10K of Tension on TAC. ND BOP Stack & NU Wellhead Flange

TIH w/ 66 - 1 inch Rods

TOH w/ 66 - 1 inch Rods laying down. Also change out 7/8" Rod Boxes

Pump 30bbls 8.6# Brine Water w/ Sopa & Biocide as designed by ALCR. PU Barrel Pump & Sinker Bars & TIH w/ 50 - 3/4 inch Rods. NU Rod BOP & SIFN

Debrief Meeting discussed the days job events

Travel Time for Rig Crew

Report Start Date: 9/27/2013

Com

Travel Time for Rig Crew

JSA Safety Meeting, discussed job procedure & hazards

550 PSI on Casing, 0 PSI on Tbg. BD Casing to Frac Tank.



Summary Report

Major Rig Work Over (MRWO)

Stimulation

Job Start Date: 9/11/2013

Job End Date: 9/27/2013

Well Name SARKEYS, S.J. 001		Lease Sarkeys, S.J.	Field Name Penrose Skelly	Business Unit Mid-Continent	
Ground Elevation (ft) 3,389.00	Original RKB (ft) 3,400.00	Current RKB Elevation 3,400.00, 9/20/2013		Mud Line Elevation (ft)	Water Depth (ft)

Com

TIH w/ Rods & Seal Pump. Changed out 76 - 3/4" Rod Boxes due to wear. Changed Out 25 - 7/8" Rod Boxes due to wear

NU Rod BOP & Seat & Pressure Test Pump to 150 psi. & Held Okay. Functio tested pump & OKay

RU Pump Jack equipment to Polish Rod as required.

RU Flow Line equipment & connect to wellhead equipment as designed.

Rig Down Pulling Unit & other equipment. Clean up location

JSA Safety Meeting. Discussed & reviewed Rig Move Check List even though rig is only 11'6" high.

Route from SJ Sarkeys 26 #1 to BF harrison #5 has been approved by ALCR

There are no variances needed for Rig Move

Rig Package is 11 ft 6 inches

Frac Tanks - 15 ft 2 in

Flowback Tank - 15ft 2 in

Gas Buster Tank - 14ft 2 in

All equipment being moved can clear all overhead power lines as required.

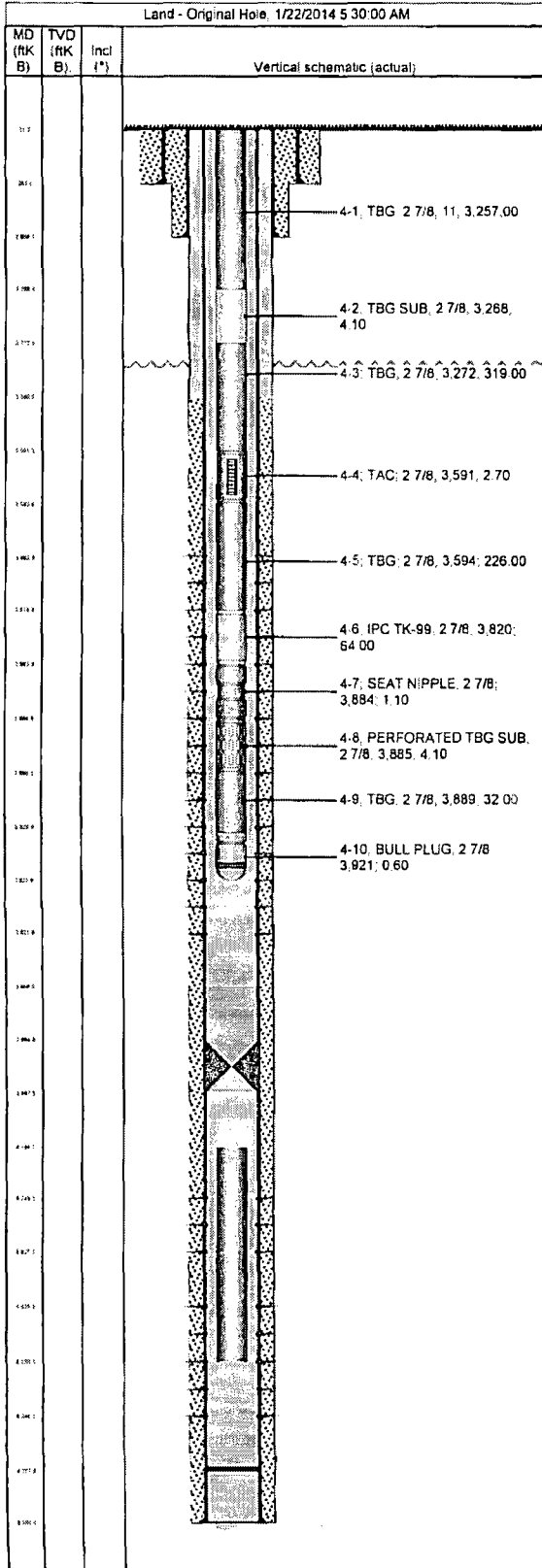
*****FINAL REPORT *****

Well is turned over to Production Deartment



Tubing Summary

Well Name SARKEYS, S.J. 001	Lease Sarkeys, S.J.	Field Name Penrose Skelly	Business Unit Mid-Continent
Ground Elevation (ft) 3,389.00	Original RKB Elevation (ft) 3,400.00	Current RKB Elevation 3,400.00, 9/20/2013	Mud Line Elevation (ft) Water Depth (ft)
Current KB to Ground (ft) 11.00	Current KB to Mud Line (ft)	Current KB to Csg Flange (ft)	Current KB to Tubing Head (ft)



Tubing Strings									
Tubing Description Tubing		Planned Run? N		Set Depth (MD) (ftKB) 3,921.6			Set Depth (TVD) (ftKB)		
Run Date 1/22/2014		Run Job Rod Repair, 1/21/2014 13:30		Pull Date			Pull Job		
Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Len (ft)	Top (ftKB)	Btm (ftKB)
102	TBG	2 7/8		6.40	J-55		3,257.00	11.0	3,268.0
1	TBG SUB	2 7/8					4.10	3,268.0	3,272.1
10	TBG	2 7/8		6.40	J-55		319.00	3,272.1	3,591.1
1	TAC	2 7/8					2.70	3,591.1	3,593.8
7	TBG	2 7/8		6.40	J-55		226.00	3,593.8	3,819.8
2	IPC TK-99	2 7/8					64.00	3,819.8	3,883.8
1	SEAT NIPPLE	2 7/8					1.10	3,883.8	3,884.9
1	PERFORATED TBG SUB	2 7/8					4.10	3,884.9	3,889.0
1	TBG	2 7/8		6.40	J-55		32.00	3,889.0	3,921.0
1	BULL PLUG	2 7/8					0.60	3,921.0	3,921.6

Rod Strings									
Rod Description Short Rod		Planned Run? N		Set Depth (ftKB) 6,919.0			Set Depth (TVD) (ftKB)		
Run Date 1/8/2008		Run Job Stim - Acid Non Energized, 12/3/2007 00:00		Pull Date 9/12/2013			Pull Job Stimulation, 9/11/2013 15:30		

Rod Components									
Jts	Item Des	OD (in)	Grade	Model	Len (ft)	Top (ftKB)	Btm (ftKB)		
1	KB TO HANGER DIST.	0.0	0		6.00	3,434.0	3,440.0		
1	POLISHED ROD	1 1/2	0		20.00	3,440.0	3,460.0		
2	Pony Rod	7/8	D	Grade 78	10.00	3,460.0	3,470.0		
67	Sucker Rod	7/8	D	Grade 78	1,075.00	3,470.0	4,545.0		
79	Sucker Rod	3/4	D	Grade 78	2,150.00	4,545.0	6,695.0		
8	SINKER BAR	1 1/2	D		200.00	6,695.0	6,895.0		
1	ROD PUMP	1 1/2	0		24.00	6,895.0	6,919.0		

Rod Description Stimulation		Planned Run? N		Set Depth (ftKB) 3,908.0			Set Depth (TVD) (ftKB)		
Run Date 9/26/2013		Run Job Stimulation, 9/11/2013 15:30		Pull Date 1/21/2014			Pull Job Rod Repair, 1/21/2014 13:30		

Rod Components									
Jts	Item Des	OD (in)	Grade	Model	Len (ft)	Top (ftKB)	Btm (ftKB)		
1	Polished Rod	1 1/2		Alloy Steel	26.00	-6.0	20.0		
2	Sucker Rod	7/8	D	Grade 78	10.00	20.0	30.0		
67	Sucker Rod	7/8	D	Grade 78	1,675.00	30.0	1,705.0		
79	Sucker Rod	3/4	D	Grade 78	1,975.00	1,705.0	3,680.0		
8	Sinker Bar	1 1/2			200.00	3,680.0	3,880.0		
1	Sucker Rod Guide Sub	7/8	D	Grade 78	4.00	3,880.0	3,884.0		
1	Rod Pump	1 1/2		25-150-RHBO24-4	24.00	3,884.0	3,908.0		
1	Gas Anchor 15 ft	1 1/2				3,908.0	3,908.0		

Rod Description Rod Details		Planned Run? N		Set Depth (ftKB) 3,889.0			Set Depth (TVD) (ftKB)		
Run Date 1/22/2014		Run Job Rod Repair, 1/21/2014 13:30		Pull Date			Pull Job		

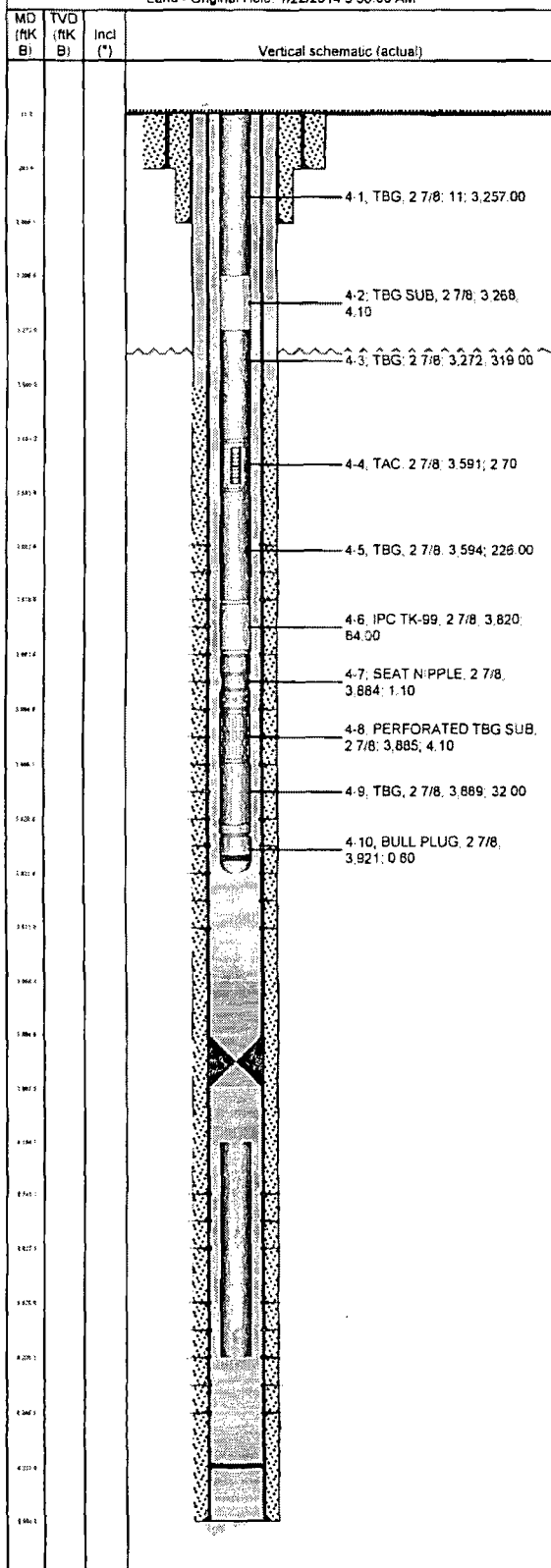
Rod Components									
Jts	Item Des	OD (in)	Grade	Model	Len (ft)	Top (ftKB)	Btm (ftKB)		
1	POLISH ROD	1 1/2	C		26.00	0.0	26.0		



Tubing Summary

Well Name SARKEYS, S.J. 001	Lease Sarkeys, S.J.	Field Name Penrose Skelly	Business Unit Mid-Continent	
Ground Elevation (ft) 3,389.00	Original RKB Elevation (ft) 3,400.00	Current RKB Elevation 3,400.00, 9/20/2013	Mud Line Elevation (ft)	Water Depth (ft)
Current KB to Ground (ft) 11.00	Current KB to Mud Line (ft)	Current KB to Csg Flange (ft)	Current KB to Tubing Head (ft)	

Land - Original Hole: 1/22/2014 5 30:00 AM



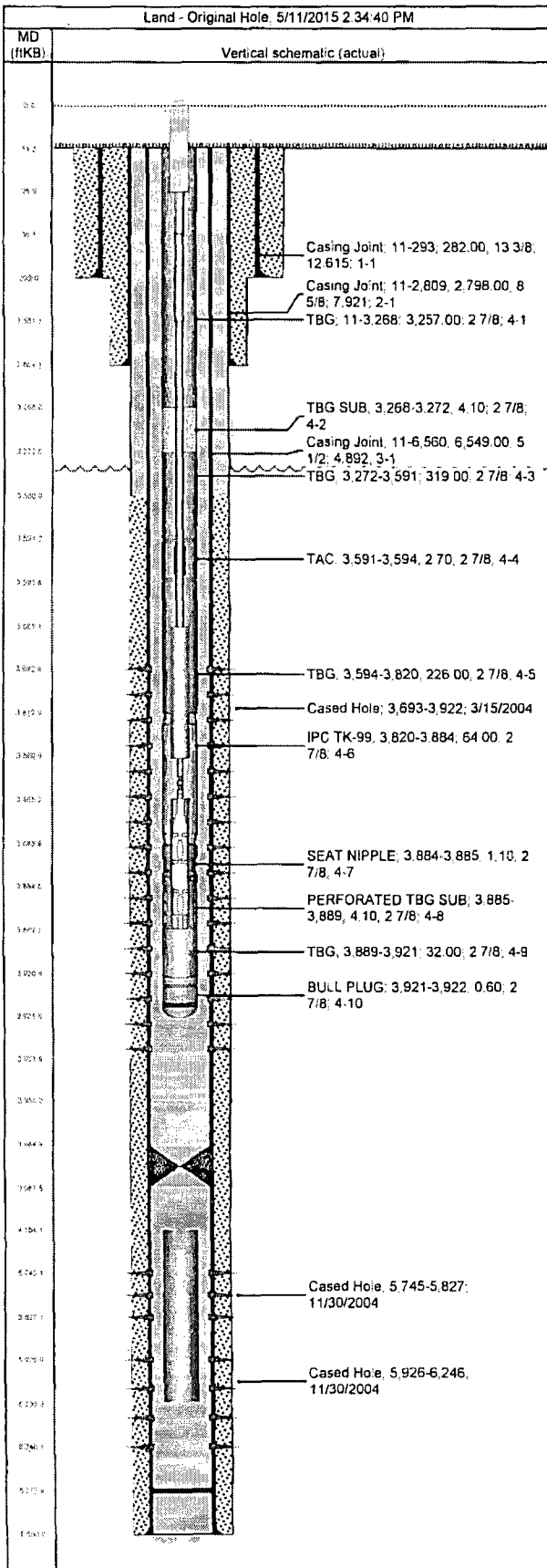
Rod Components

Jts	Item Des	OD (in)	Grade	Model	Len (ft)	Top (ftKB)	Btn (ftKB)
2	ROD SUBS (4,6)	7/8	D-78		10.00	26.0	36.0
65	RODS	7/8	D-78		1,625.00	36.0	1,661.0
80	RODS	3/4	D-78		2,000.00	1,661.0	3,661.0
8	SINKER BARS	1 1/2	C		200.00	3,661.0	3,861.0
1	STABILIZER SUB	0.0	D-78		4.00	3,861.0	3,865.0
1	PUMP	1 1/2			24.00	3,865.0	3,889.0



Wellbore Schematic

Well Name SARKEYS, S.J. 001	Lease Sarkeys, S.J.	Field Name Penrose Skelly	Business Unit Mid-Continent
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Job Details						
Job Category			Start Date		Rig/Unit End Date	
Well Services			1/21/2014		1/22/2014	
Casing Strings						
Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Top Thread	Set Depth (MD) (ftKB)	
Surface	13 3/8				293	
Intermediate Casing 1	8 5/8	32.00	H-40		2,809	
Production Casing	5 1/2	17.00	J-55		6,560	
Tubing Strings						
Tubing set at 3,921.6ftKB on 1/22/2014 05:30						
Tubing Description		Run Date		String Length (ft)		Set Depth (MD) (ftKB)
Tubing		1/22/2014		3,910.60		3,921.6
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftKB)
TBG	102	2 7/8	6.40	J-55	3,257.00	3,268.0
TBG SUB	1	2 7/8			4.10	3,272.1
TBG	10	2 7/8	6.40	J-55	319.00	3,591.1
TAC	1	2 7/8			2.70	3,593.8
TBG	7	2 7/8	6.40	J-55	226.00	3,819.8
IPC TK-99	2	2 7/8			64.00	3,883.8
SEAT NIPPLE	1	2 7/8			1.10	3,884.9
PERFORATED TBG SUB	1	2 7/8			4.10	3,889.0
TBG	1	2 7/8	6.40	J-55	32.00	3,921.0
BULL PLUG	1	2 7/8			0.60	3,921.6
Rod Strings						
Rod Details on 1/22/2014 09:00						
Rod Description		Run Date		String Length (ft)		Set Depth (ftKB)
Rod Details		1/22/2014		3,889.00		3,889.0
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftKB)
POLISH ROD	1	1 1/2		C	26.00	26.0
ROD SUBS (4,6)	2	7/8		D-78	10.00	36.0
RODS	65	7/8		D-78	1,625.00	1,661.0
RODS	80	3/4		D-78	2,000.00	3,661.0
SINKER BARS	8	1 1/2		C	200.00	3,861.0
STABILIZER SUB	1	0.0		D-78	4.00	3,865.0
PUMP	1	1 1/2			24.00	3,889.0
Perforations						
Date	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Entered Shot Total	Zone & Completion	
3/15/2004	3,693.0	3,922.0				
11/30/2004	5,745.0	5,827.0				
11/30/2004	5,926.0	6,246.0				
Other Strings						
Run Date	Pull Date	Set Depth (ftKB)	Com			
Other In Hole						
Des	Top (ftKB)	Btm (ftKB)	Run Date	Pull Date	Com	
Cement	3,956.0	3,985.0	9/21/2013		Plug Back TD	
Bridge Plug (Permanent)	3,985.0	3,987.5	9/21/2013		PBDT	
2230.4 ft of 2 7/8" Tbg & PD EQUIP	4,184.0	6,230.4	9/20/2013		2230.4 FT FISH LEFT IN WELLBORE	