	UNITED STATES OCD Hobbs DEPARTMENT OF THE INTERIOR HOBBS OC BUREAU OF LAND MANAGEMENT			Explies. July 51, 2010				
	NOTICES AND REPO		ELLS enter an MAY 2 6 2015 S. Lease Serial No. NMNM0321613					
Do not use the abandoned we	6. If Indian, Allottee of							
SUBMIT IN TRI	7. If Unit or CA/Agre	7. If Unit or CA/Agreement, Name and/or No.						
<ol> <li>Type of Well</li> <li>☑ Oil Well</li> <li>☐ Gas Well</li> <li>☐ Oth</li> </ol>	8. Well Name and No. JACK B-17 06							
2. Name of Operator CONOCOPHILLIPS COMPAN	Contact: NY E-Mail: rogerrs@co	RHONDA ROGERS		9. API Well No. 30-025-26311-0	00-S1			
3a. Address MIDLAND, TX 79710		3b. Phone No. (include as Ph: 432-688-9174	rea code)	10. Field and Pool, or LANGLIE MAT	Exploratory FIX			
4. Location of Well (Footage, Sec., 7	R., M., or Survey Description,	)		11. County or Parish,	and State			
Sec 17 T24S R37E SENW 19	980FNL 1980FWL	<b>/</b>		LEA COUNTY,	NM			
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION		YPE OF ACTIO	N					
□ Notice of Intent	□ Acidize □ Alter Casing	Deepen Fracture Treat	_	luction (Start/Resume)	□ Water Shut-Off			
🛛 Subsequent Report	Casing Repair	□ New Construc	_	omplete	□ Other			
Final Abandonment Notice	Change Plans	Plug and Abar	_	porarily Abandon	<b>.</b>			
	Convert to Injection	Plug Back	<sup>™</sup> ⊡ Wat	er Disposal				
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed ond testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 10/6/14 Acidized perfs @ 3419'-3485' w/2000 gals 15% NEFE HCL. Isolated 5 1/2" csg leak @ 60'-64'. 10/7/14 RIH w/RBP & set @ 1500' & spot 7' sand on RBP.								
10/8/14 Pump 42 sks of class 10/13/14 Tag cmt @ 5' fr surf, 10/14/14 Released RBP & LD 10/16/14 NDBOP NUWH RIH 10/17/14 Hung well	, DO cmt to 66' & circ clea ).  RIH w/108 jts, 2 3/8'', 4	.7#, J-55 tbg & re-set @	wash. ⊉ 3481'.					
· ·								
14. Thereby certify that the foregoing is true and correct. Electronic Submission #291164 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Hobbs Committed to AFMSS for processing by JIM AMOS on 04/10/2015 (14LJ0234SE)								
Name (Printed/Typed) RHONDA	ROGERS	Title S	STAFF REGUL	ATORY TECHNICIAN				
Signature (Electronic	Submission)	Date (	02/10/2015					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
_Approved By_ACCEPT	ED		JAMES A AMOS TitleSUPERVISORY PET Date 05/13/2					
certify that the applicant holds legal or eq	nditions of approval, if any, are attached. Approval of this notice does not warrant or tify that the applicant holds legal or equitable title to those rights in the subject lease ich would entitle the applicant to conduct operations thereon. Office Hobbs							
Title 18 U.S.C. Section 1001 and Title 43	001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United us or fraudulent statements or representations as to any matter within its jurisdiction.							
States any false, fictitious or fraudulent	statements or representations as	to any matter within its juri						

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12. (S. 1997)	nocoP	NAME OF A		Schematic - JACK B-1					
District PERMIAN	CONVENTION	AI LANGI	ime IE MATTIX	API / UWI 300252631100	County LEA	State/Province			
Original Sp	Original Spud Date 8/28/1979		Location -37E, UNIT			North/South Distance (ft) North/South Reference 1,980.00 N			
÷ .				VERTICAL - Main Hole, 2/10	0/2015 2:28:05 PM	· · · · · · · · · · · · · · · · · · ·			
MD (ftKB)	TVD (ftKB)	Incl (°)	Vertical schematic (actual)						
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-1.6					- -				
0.0						and a second			
9.8 20.3			anateoreniningener						
23.3									
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1,200.1 1,265.1				E:					
2,680.1				······································					
2,859.9				······					
3,117.1									
3,248.4									
3,273.3 3,275.3					(III)				
3,300.2				~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~					
3,302.2				•					
3,310.0									
3,318.2 3,327.1									
3,329.1									
3,354.3									
3,356.3									
3,381.2 3,381.6									
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3,384.2				•					
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3,418.0									
3,435.0									
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3,449.1 3,462.3				and the second		Re-Perforated; 3,419.0-3,485.0;			
3,462.3 3,464.2				ard un					
3,480.0				DECON					
3,480.3			-05	8 Kr		4; Rod; -1.8			
3,481.3 3,484.9			1 40.			3; Tubing - Production; 2 3/8; 10.0			
3,484.9 3,495.1									
3,500.0				o 1/28/15		Perforated; 3,419.0-3,654.0;			
3,503.9			ļ "	Ach		Re-Perforated; 3,504.0-3,573.0;			
3,573.2			1-	RECORD OF		2/10/1994			
3,628.0 3,629.9						Be Deforated: 2 620 0 2 654 0			
3,653.9						Re-Perforated; 3,630.0-3,654.0; 2/10/1994			
3,664.0									
3,730.0			Тор	of Fill (as of 8-11-99); 4.90;					
3,758.9 3,810.0		1		3,730.0-3,759.0		h			
	L	Relation		Page 1/	1	Report Printed: 2/10/2015			