Submit 1 Copy To Appropriate District Office	State of New Mexico		•	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and	Natural Resources	THE LABORE	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			WELL API NO. 30-025-41550	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type	of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE	☐ FEE ☒
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, N	M 8/505	6. State Oil & Ga	is Lease No.
87505 SUNDRY NOTIC	ES AND REPORTS ON W	ELLS	7 Lease Name o	r Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			North Hobbs (G/S Section 18	SA) Unit 🖍
	as Well Other	HOBBS OCD	8. Well Number	946
2. Name of Operator		MAY 2 8 2015	9. OGRID Numb	er: 157984
Occidental Permian Ltd. 3. Address of Operator		MAY 8 8 SOLA	10 Pool name or	Wildcat Hobbs (G/SA)
2611 State Hwy 214 Denver C	City, TX 79323	- A WILLIAM	10. Tool manie of	Wildeat 110003 (G/5/1)
4. Well Location		RECEIVED		·
Unit LetterO_:110	4feet from theSouth_	line and1670_	feet from theE	Eastline
Section 18	Township	18S Range 38		1 Lea County
	11. Elevation (Show whethe 3676' KB	r DR, RKB, RT, GR, etc.)	
12. Check Ar	opropriate Box to Indica	ate Nature of Notice	Report or Other	Data
· -			•	
NOTICE OF INT PERFORM REMEDIAL WORK ⊠	ENTION TO: PLUG AND ABANDON	REMEDIAL WOR	SEQUENT RE	PORT OF: ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A				
 -	MULTIPLE COMPL	CASING/CEMEN		_
DOWNHOLE COMMINGLE				
OTHER:	, _	OTHER:		П
13. Describe proposed or comple		e all pertinent details, an		
of starting any proposed work		IMAC. For Multiple Co	mpletions: Attach v	vellbore diagram of
proposed completion or recor	npietion.			
1) POOH with prod equip.		C 42501 42671 42741	42021 42071 42011	42061 44021 44201 44201
2) Add new perforations below (4453'-4459', 4472'-4486'.	existing perforations. New j	perts 4358'-4367', 4374'-	4383', 4387'-4391',	4396'-4403', 4420'-4439',
3) Acid treat with 3000 gal 15%	NEFE HCI			•
4) Scale squeeze	During this procedure we plan to use			
5) RIH with ESP6) Return well to production	the closed-loop system with a steel tank and haul contents to the required			
disposal per ODC Rule 19.15.17				
				·
0. 10.4	p:- p-l	·		
Spud Date:	Rig Relea	ise Date:		
I hereby certify that the information ab	pove is true and complete to	the best of my knowleds	ge and belief.	
11		, ,		
CHONATURE (TITLE I	ft Specialist	DATE 5/2/	/2015
SIGNATURE () LUNE	TILE_LI	it specialist	DATE5/2/	2013
Type or print name Steve Snea	ndE-mail addr	ess: steve_snead@ox	y.com PHONE: _	_806-592-6312
For State Use Only	•	-	· 3	, .
APPROVED BY:	TITLE	Petroleum Engine	e r DA	TE 06/29/16
Conditions of Approval (if any):		~ ****		// '"/
		R v	, M	AY 29 2015