

MAY 22 2015

Submit one copy to appropriate District Office

RECEIVED AMENDED REPORT

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
		³ Reason for Filing Code/ Effective Date NW / 4/11/15
⁴ API Number 30-025-41564	⁵ Pool Name WC-025 G-06 S223421L; Bone Spring	⁶ Pool Code 97922
⁷ Property Code 30863	⁸ Property Name Gaucho Unit	⁹ Well Number 12H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	20	22S	34E		275	North	575	East	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	20	22S	34E		338	South	669	East	Lea
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 4/11/15	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
174238	Enterprise 201 Park Avenue, Ste 1600 Oklahoma City, OK 73102	Oil
036785	DCP Midstream P.O. Box 50020 Midland, TX 79710-0020	Gas
024650	Targa Permian, LP 1000 Louisiana, Ste 4300 Houston, TX 77002	Gas

IV. Well Completion Data

²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBTB	²⁵ Perforations	²⁶ DHC, MC
12/20/14	4/11/15	14916	14846	10550 - 14824.5	
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17-1/2"	13-3/8"	1757	1485 sx Cement; Circ 493 sx		
12-1/4"	9-5/8"	5170	1383 sx CIH + 430 sx CIC; Circ 10 bbls		
8-3/4"	5-1/2"+7"	14916	1725 sx Cement; Circ 0		
	Tubing: 2-7/8"	9718.8			

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
5/4/15	5/4/15	5/4/15	24 hrs	1600 psi	500 psi
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas	⁴¹ Test Method	
	1595 bbl	1074 bbl	2502.5 mcf		

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Lucretia Morris*
Printed name: Lucretia Morris
Title: Regulatory Compliance Analyst
E-mail Address: lucretia.morris@dvn.com
Date: 5/21/2015 Phone: 405-552-3303

OIL CONSERVATION DIVISION
Approved by: *[Signature]*
Title: Petroleum Engineer
Approval Date: 05/29/15

RECOMP Add New Well
 Cancl Well Create Pool
 E-PERMITTING -- New Well
 Comp PM P&A TA
 CSNG P&A Loc Chng
 RECOMP Add New Well

JUN 02 2015

MAY 22 2015

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

RECEIVED

Form fields for well information including: 1. Type of Well (Oil Well checked), 2. Name of Operator (DEVON ENERGY PRODUCTION COMPANY), 3a. Address (333 W. SHERIDAN AVENUE), 3b. Phone No. (405-552-3303), 5. Lease Serial No. (NMNM92781), 7. If Unit or CA/Agreement, Name and/or No. (NMNM94480X), 8. Well Name and No. (GAUCHO UNIT 12H), 9. API Well No. (30-025-41564), 10. Field and Pool, or Exploratory (WC-025 G-06 S223421L; BS), 11. County or Parish, and State (LEA COUNTY, NM)

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with columns TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Acidize, Deepen, Production (Start/Resume), Water Shut-Off, Alter Casing, Fracture Treat, Reclamation, Well Integrity, Casing Repair, New Construction, Recomplete, Other Drilling Operations, Change Plans, Plug and Abandon, Temporarily Abandon, Convert to Injection, Plug Back, Water Disposal.

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(12/20/14-12/24/14) Spud @ 05:30. TD 17-1/2? hole @ 1757?. RIH w/ 44 jts 13-3/8? 54.50# J-55 BTC csg, set @ 1757?. Lead w/ 870 sx Econocem Premium, yld 1.98 cu ft/sk. Tail w/ 615 sx Halcem Premium, yld 1.19 cu ft/sk. Disp w/ 264 bls FW. Circ 493 sx cmt to surf. PT BOPE @ 250/2500 psi, OK. PT Blind Rams @ 250/3000 psi, OK. PT csg to 1200 psi for 30 min, OK.

(12/29/14-1/2/15) TD 12-1/4? hole @ 5170?. RIH W/ 122 jts 9-5/8? 40# J-55 LTC, set @ 5170?. Lead w/ 1383 sx CIH, yld 1.87 cu ft/sk. Tail w/ 430 sx CIC, yld 1.33 cu ft/sk. Disp w/ 389 bbls FW. Circ 10 bbls cmt to surf. PT csg to 2765 psi for 30 min, OK.

(1/17/15-1/21/15) TD 8-3/4? hole @ 14916?. RIH w/ 117 jts 5-1/2? 17# P-110 BT csg and 226 jts 7? 29# P-110 BT csg, set @ 14916?. Lead w/ 470 sx Tuned Light, yld 3.32 cu ft/sk. Tail w/ 1255 Versacem, yld 1.22 cu ft/sk. Disp w/ 472 bbls FW. ETOC @ 3630?. RR @ 06:00.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #289363 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COMPANY, sent to the Hobbs. Name (Printed/Typed) LUCRETIA A MORRIS, Title REGULATORY COMPLIANCE ANALYST, Signature (Electronic Submission), Date 01/26/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By, Title, Date, Office fields for federal or state office use.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD
MAY 22 2015

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **BHL: NMNM92781**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

NMNM94480X

8. Well Name and No.
Gaucho Unit 12H

9. API Well No.
30-025-41564

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Devon Energy Production Company, L.P.

3a. Address
333 West Sheridan, Oklahoma City, OK 73102

3b. Phone No. (include area code)
405-228-4248

10. Field and Pool or Exploratory Area
WC-025 G-06 S223421L; Bone Spring

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
275' FNL & 575' FEL Unit A, Sec 20, T22S, R34E
330' FSL & 660' FEL Unit P, Sec 20, T22S, R34E

PP: 275' FNL & 575' FEL

11. Country or Parish, State
Lea, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

3/5/15-4/11/15: MIRU WL & PT. TIH & ran CBL, found ETOC @ 4610'. TIH w/pump through frac plug and guns. Perf Bone Spring, 10550'-14825', total 490 holes. Frac'd 10550'-14825' in 14 stages. Frac totals 36,582 gals 15% HCL, 1,224,056# 100 Mesh White sand, 4,324,410# 30/50 White, 766,981# 20/40 Black Ultra. ND frac, MIRU PU, NU BOP, DO plugs. CHC, FWB, ND BOP. RIH w/ 299 jts 2-7/8" L-80 tbg, set @ 9718.8'. TOP.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Lucretia Morris		Title Regulatory Compliance Analyst
Signature <i>Lucretia Morris</i>		Date 5/21/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MAY 22 2015

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. BHL: NMNM92781

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
Other: _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
NMNM94480X

2. Name of Operator
Devon Energy Production Company, L.P.

8. Lease Name and Well No.
Gaucho Unit 12H

3. Address 333 West Sheridan Ave, Oklahoma City, OK 73102
3a. Phone No. (include area code) 405-228-4248

9. AFI Well No.
30-025-41564

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

10. Field and Pool or Exploratory
WC-025 G-06 S223421L; Bone Spring

11. Sec., T., R., M., on Block and Survey or Area
Sec 20, T22S, R34E

12. County or Parish
Lea
13. State
NM

At surface 275' FNL & 575' FEL Unit A, Sec 20, T22S, R34E
At top prod. interval reported below
At total depth 275' FSL & 660' FEL Unit P, Sec 20, T22S, R34E

14. Date Spudded 12/20/14
15. Date T.D. Reached 1/17/15
16. Date Completed 4/11/15
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
GL: 3464.5

18. Total Depth: MD 14916
TVD 10385
19. Plug Back T.D.: MD 14846
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Sector Bond / VDL / Gamma Ray / CCL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8" J-55	54.5#	0	1757		1485 sx Cement		0	493 sx
12-1/4"	9-5/8" J-55	40#	0	5170		1383 sx CH + 430 sx C/C		0	10 bbls
8-3/4"	5-1/2"+7" P-110	17# + 29#	0	14916		1725 sx Cement		4610	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	9718.8							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Bone Spring	10550	14824.5	10550 - 14824.5		490	open
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
10550 - 14824.5	36,582 gals 15% HCl Acid, 1,224,056# 100 Mesh White, 4,324,410# 30/50 White, 766,981# 20/40 Black Ultra

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	Flow
4/11/15	5/4/15	24	→	1595	2502.5	1074				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
	1600psi	500psi	→				1568.96			

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	Flow
			→							
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
			→							

*(See instructions and spaces for additional data on page 2)

KS

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
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Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
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28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
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Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
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29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Bone Spring	8470			Top of Salt Base of Salt Delaware Bone Spring	1910 3699 5265 8470

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Lucretia Morris Title Regulatory Compliance Analyst
 Signature *Lucretia Morris* Date 5/21/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.