

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

MAY 28 2015

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

RECEIVED

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		<sup>2</sup> OGRID Number 6137
		<sup>3</sup> Reason for Filing Code/ Effective Date NW / 4/2/15
<sup>4</sup> API Number 30-025-42312	<sup>5</sup> Pool Name Paduca; Delaware North	<sup>6</sup> Pool Code 49490
<sup>7</sup> Property Code 38384	<sup>8</sup> Property Name Trionyx 6 Federal	<sup>9</sup> Well Number 11H

II. <sup>10</sup> Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
7	6	25S	32E		215	South	505	West	Lea

<sup>11</sup> Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	6	25S	32E		337	North	665	West	Lea

<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code P	<sup>14</sup> Gas Connection Date 4/2/15	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
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III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
020445	Plains Marketing P.O. Box 4648 Houston, TX 77210	Oil
036785	DCP Midstream P.O. Box 50020 Midland, TX 79710-0020	Gas

IV. Well Completion Data

<sup>21</sup> Spud Date 1/17/15	<sup>22</sup> Ready Date 4/2/15	<sup>23</sup> TD 12708	<sup>24</sup> PBTB 12661.6	<sup>25</sup> Perforations 8300 - 12632	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17-1/2"	13-3/8"	770	945 sx CIC; Circ 377 sx		
12-1/4"	9-5/8"	4418	1665 sx CIH; Circ 65 sx		
8-3/4"	5-1/2"	12707	2455 sx Cement; Circ 50 bbls		
	Tubing: 2-7/8"	7654.8			

V. Well Test Data

<sup>31</sup> Date New Oil 5/13/15	<sup>32</sup> Gas Delivery Date 5/13/15	<sup>33</sup> Test Date 5/13/15	<sup>34</sup> Test Length 24 hrs	<sup>35</sup> Tbg. Pressure 630 psi	<sup>36</sup> Csg. Pressure 520 psi
<sup>37</sup> Choke Size	<sup>38</sup> Oil 1145 bbl	<sup>39</sup> Water 1616 bbl	<sup>40</sup> Gas 1252 mcf		<sup>41</sup> Test Method

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Signature:

*Lucretia Morris*

Printed name: Lucretia Morris

Title: Regulatory Compliance Analyst

E-mail Address: lucretia.morris@dvn.com

Date: 5/26/2015 Phone: 405-532-3803

OIL CONSERVATION DIVISION

Approved by: *[Signature]*

Title: Petroleum Engineer

Approval Date: 06/01/15

recomp \_\_\_\_\_ Add New Well \_\_\_\_\_  
 Cancl Well \_\_\_\_\_ Create Pool \_\_\_\_\_  
 E-PERMITTING -- New Well \_\_\_\_\_  
 Comp P&A \_\_\_\_\_ TA \_\_\_\_\_  
 CSNG \_\_\_\_\_ Loc Chng \_\_\_\_\_  
 ReComp \_\_\_\_\_ Add New Well \_\_\_\_\_

JUN 02 2015

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

HOBBS OCD

MAY 28 2015

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

RECEIVED

5. Lease Serial No. NMLC061863A
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. TRIONYX 6 FED 11H
9. API Well No. 30-025-42312
10. Field and Pool, or Exploratory PADUCA; DELAWARE, NORTH
11. County or Parish, and State LEA COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator DEVON ENERGY PRODUCTION CO Contact: LUCRETIA A MORRIS EMail: Lucretia.Morris@dvn.com	
3a. Address 333 W. SHERIDAN AVENUE OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-552-3303
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 6 T25S R32E SWNE 215FSL 505FWL	

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(1/17/15-1/24/15) Spud @ 07:30. TD 17-1/2? hole @ 770?. RIH w/ 19 jts 13-3/8? 48# H-80 STC csg, set @ 770?. Lead w/ 945 sx CIH, yld 1.34 cu ft/sk. Disp w/ 115 bbls FW. Circ 377 sx cmt to surf. PT csg head to 380 psi, OK. PT BOPE @ 250/3000 psi, held each test for 10 min, OK. PT csg w/ rig pump to 1200 psi for 30 min, OK.

(1/27/15-1/29/15) TD 12-1/4? hole @ 4433?. RIH w/ 104 jts 9-5/8? 40# J-55 LTC csg, set @ 4418?. Lead w/ 1220 sx CIH, yld 1.87 cu ft/sk. Tail w/ 445 sx CIH, yld 1.33 cu ft/sk. Disp w/ 311 bbls FW. Circ 65 sx cmt to surf. PT csg to 2464 psi for 30 min, OK.

(2/6/15-2/10/15) TD 8-3/4? hole @ 12708?. RIH w/ 291 jts 5-1/2? 17# HCP-110 BT csg, set @ 12707?. 1st stage cmt lead w/ 420 sx CIH, yld 1.98 cu ft/sk. Tail w/ 1370 sx CIH, yld 1.23 cu ft/sk. Disp w/ 294 bbls FW. Circ 50 bbls cmt off of DVT. DVT set @ 6035.4?. 2nd stage cmt lead w/ 410 sx Tuned

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #293064 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs</b>	
Name (Printed/Typed) LUCRETIA A MORRIS	Title REGULATORY COMPLIANCE ANALYST
Signature (Electronic Submission)	Date 02/25/2015

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office 

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #293064 that would not fit on the form**

**32. Additional remarks, continued**

Light, yld 2.86 cu ft/sk. Tail w/ 255 sx CIH, yld 1.33 cu ft/sk. Disp w/ 140 bbls FW. ETOC @ 390?.  
RR @ 06:00.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

HOBBS OCD

MAY 28 2015

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

RECEIVED

5. Lease Serial No. **BHL: NMLC061863A**

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well  Gas Well  Other

8. Well Name and No.  
**Trionyx 6 Federal 11H**

2. Name of Operator  
**Devon Energy Production Company, L.P.**

9. API Well No.  
**30-025-42312**

3a. Address  
**333 West Sheridan, Oklahoma City, OK 73102**

3b. Phone No. (include area code)  
**405-228-4248**

10. Field and Pool or Exploratory Area  
**Paduca; Delaware North**

4. Location of Well (Footage, Sec., T.R.M., or Survey Description)  
**215' FSL & 505' FWL Lot 7, Sec 6, T25S, R32E**  
**337' FNL & 665' FWL Lot 4, Sec 6, T25S, R32E**

**PP: 390' FSL & 612' FWL**

11. Country or Parish, State  
**Lea, NM**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion Report</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

3/2/15-4/2/15: MIRU WL & PT. TIH & ran CBL, found TOC @ 2016'. TIH w/pump through frac plug and guns. Perf Lower Brushy Canyon, 8300'-12632', total 768 holes. Frac'd 8300'-12632' in 16 stages. Frac totals 55,965 gals 7.5% NEFE Acid, 1,124,770# 100 Mesh White Sand, 1,606,698# Prem White 40/70. ND frac, MIRU PU, NU BOP, DO plugs @ CO to PBDT 12662'. CHC, FWB, ND BOP. RIH w/228 jts 2-7/8" L-80 tbg, set @ 7654.8'. RIH w/ ESP. Cont flowing ESP. TOP.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)  
**Lucretia Morris**

Title **Regulatory Compliance Analyst**

Signature *Lucretia Morris*

Date **5/26/2015**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any Department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MAY 28 2015

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG RECEIVED

5. Lease Serial No. BHL: NMLC061863A

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.,  
 Other: \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator  
Devon Energy Production Company, L.P.

8. Lease Name and Well No.  
Trionyx 6 Federal 11H

3. Address 333 West Sheridan Ave, Oklahoma City, OK 73102 3a. Phone No. (include area code) 405-228-4248

9. AFI Well No.  
30-025-42312

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

10. Field and Pool or Exploratory  
Paduca, Delaware North

At surface 215' FSL & 505' FWL Lot 7, Sec 6, T25S, R32E

11. Sec., T., R., M., on Block and Survey or Area  
Sec 6, T25S, R32E

At top prod. interval reported below

12. County or Parish 13. State

At total depth 337' FNL & 665' FWL Lot 4, Sec 6, T25S, R32E

Lea NM

14. Date Spudded 1/17/15 15. Date T.D. Reached 2/6/15 16. Date Completed 4/2/15  
 D & A  Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*  
GL: 3438.8

18. Total Depth: MD 12708 TVD 8158.95 19. Plug Back T.D.: MD 12661.6 TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
CBL / Gamma Ray / CCL

22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit report)  
 Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8" H-80	48#	0	770		945 sx CIC		0	377 sx
12-1/4"	9-5/8" J-55	40#	0	4418		1665 sx CIH		0	65 sx
8-3/4"	5-1/2" HCP-110	17#	0	12707	DV @ 6035.4	2455 sx Cement		390	50 bbls

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	7654.8							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Lower Brushy Canyon	8300	12632	8300 - 12632		768	open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8300 - 12632	55,965 gals 7.5% NEFE Acid, 1,124,770 # 100 Mesh, 1,606,698 # Prem White 40/70

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/2/15	5/13/15	24	→	1145	1252	1616			Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	630psi	520psi	→				1093.45		

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

KSE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Lower Brushy	8098			Lower Brushy Canyon BSPG (estimated)	8098
					8352

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)     
  Geologic Report     
  DST Report     
  Directional Survey  
 Sundry Notice for plugging and cement verification     
  Core Analysis     
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Lucretia Morris Title Regulatory Compliance Analyst  
 Signature *Lucretia Morris* Date 5/26/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.