Submit 1 Copy To Appropriate District Office	State of New M	1 exico	Form C-103	
District I – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-025-02857	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM	87505	6. State Oil & Gas Lease No. B-1400-11	
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			East Vacuum GSA Unit	Tr 2271 /
		HOBBS OCD	8. Well Number	
1. Type of Well: Oil Well	Gas Well Other		001	
2. Name of Operator	nocoPhillips Company	MAY 28 2015	9. OGRID Number 217817	
3. Address of Operator			10. Pool name or Wildcat	
P.O. Box	51810 Midland, TX 79710	RECEIVED	Vacuum (GB/SA	A)
4. Well Location				
Unit LetterO:_	660feet from theSouth_			
Section 22 Township 17-S Range 35-E NMPM County Lea				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3944' RKB				
3747 KKD /				
12. Check	Appropriate Box to Indicate	Nature of Notice,	Report or Other Data	
			•	_
E-PERMITTING <swd injection=""> SUBSEQUENT REPORT OF:</swd>				
CONVERSION RBDMS REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. P AND A				
RETURN TO TA CASING/CEMENT JOB				
CSNG CHG LOC				
INT TO PA P&A NR MARA R				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
5/14/15MIRU. POOH 121 ³ / ₄ rods.				
5/15/15POOH all rods & pump, LD. NUBOP, POOH & LD all 23/8 tbg. RIH WL set 7" CIBP set @ 4160'.				
5/18/15RIH 2% to 4160' Tag CIBP, Circ hole w/ MLF. Spot 70 sxs cmt @ 4160', CTOC @ 3737'. POOH to 3065' - spot 35 sxs cmt.				
5/19/15RIH Tag @ 2903'. POOH, set 7" pkr @ 1373', RIH w/ WL perf @ 1748' pressure up 1500 psi can't sqz, POOH 4 jts. Pkr stuck won't come up. OCD ok'd to leave pkr in hole, pushed it to 1904'. POOH, RIH to 1810' spot 35 sxs cmt.				
5/20/15RIH 2% Tag @ 1654'. RIH w/ WL perf @ 60', pump 500 psi, OCD ok'd to go to 124' fill to surface w/ 35 sxs. RDMO.				
	/ 1			
Spud Date: 2/18/3	9 / Rig Release	Date:	3/16/39	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
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SIGNATURE	\checkmark TITLE P& .	A Tech – Basic Ener	gy Services DATE 5/	26/15
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Type or print nameGreg Br	yant E-mail address: _		PHONE: 432- 5	563-3355
For State Use Only				
APPROVED BY: MOUNT TITLE DIST. SURLIMINOU DATE 6/1/2015				
Conditions of Approval (if any):				
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