

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011
1. WELL API NO.
30 025 42190
2. Type of Lease
 STATE XX FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
X **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)
5. Lease Name or Unit Agreement Name
Exuma Flats **HOBBS OCD**
6. Well Number:
1 **MAY 27 2015**

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR X OTHER Dry Hole

8. Name of Operator
Primero Operating, Inc.
9. OGRID
018100 **RECEIVED**

10. Address of Operator
PO Box 1433
Roswell, NM 88202-1433
11. Pool name or Wildcat
WC-025, G-08, S163807K: Strawn

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	K	7	16S	38E		1980	S	2140	W	Lea
BH:										

13. Date Spudded 11/15/2014
14. Date T.D. Reached 12/8/14
15. Date Rig Released 12/12/2014
16. Date Completed (Ready to Produce)
17. Elevations (DF and RKB, RT, GR, etc.) 3761 GR
18. Total Measured Depth of Well 12,929
19. Plug Back Measured Depth Surface
20. Was Directional Survey Made? Yes
21. Type Electric and Other Logs Run CNL-LDT, HRLA, BHC

22. Producing Interval(s), of this completion - Top, Bottom, Name

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	61	2187	17.5	1550	0
9 5/8	40	4977	12.25	1145	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

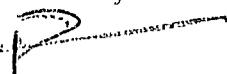
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) P&A	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
30. Test Witnessed By

31. List Attachments
CNL-LDT, HRLA, BHC, Deviation Survey

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
NA

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
NA Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature  Printed Name Phelps White Title President Date 5/26/2015
E-mail Address pwiv@zianet.com

JUN 01 2015

