

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

submit one copy to appropriate District Office
 AMENDED REPORT

RECEIVED
MAY 28 2015

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Chevron Midcontinent LP 15 Smith Road Midland, TX 79705		² OGRID Number 241333
		³ Reason for Filing Code/ Effective Date New Well Completion
⁴ API Number 30 - 25-42318	⁵ Pool Name Red Hills; Bone Spring, North	⁶ Pool Code 96434
⁷ Property Code 23954 314843	⁸ Property Name Antelope Ridge 11 24 34 Fed	⁹ Well Number 3H

II. ¹⁰ Surface Location

Ul or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
M	11	24S	34E		330	South	980	West	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	11	24S	34E		1273	North	999	West	Lea
¹² Lse Code P	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
	Knowles	Oil
	Targa	Gas

IV. Well Completion Data

²¹ Spud Date 2/10/15	²² Ready Date 3/25/15	²³ TD 14,540	²⁴ PBTB	²⁵ Perforations 11311-14323	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17 1/2	13 3/8	1207'	1290		
12 1/4	9 5/8	5215'	1675		
8 3/4	5 1/2	14508'	1660		
	2-875	10485			

V. Well Test Data

³¹ Date New Oil 5/13/15	³² Gas Delivery Date	³³ Test Date 5/17/15	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil 549	³⁹ Water 761	⁴⁰ Gas 689	⁴¹ Test Method Flowing	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature: *Britany Cortez*
Printed name: Britany Cortez
Title: Regulatory Specialist
E-mail Address: bcortez@chevron.com
Date: 5/26/15
Phone: 432-687-7415

OIL CONSERVATION DIVISION
Approved by: *[Signature]*
Title: Petroleum Engineer
Approval Date: 06/01/15

E-PERMITTING - - New Well _____
Comp PM P&A _____ TA _____
CSNG PM Loc Chng _____
ReComp _____ Add New Well _____
Cancel Well _____ Create Pool _____

JUN 01 2015
Am

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

MAY 28 2015

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

RECEIVED

5. Lease Serial No.
NMNM113417
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
ANTELOPE RIDGE 11 24 34 FED 3H

2. Name of Operator
CHEVRON MIDCONTINENT LP
Contact: BRITANY CORTEZ
E-Mail: bcortez@chevron.com

9. API Well No.
30-025-42318

3a. Address
15 SMITH ROAD
MIDLAND, TX 79705
3b. Phone No. (include area code)
Ph: 432-687-7415

10. Field and Pool, or Exploratory
RED HILLS; BONE SPRING N

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 11 T24S R34E Mer NMP 330FSL 980FWL

11. County or Parish, and State
LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please note summary report for work done from 3/15/15-4/7/15 is attached

3/21/15- MIRU
3/21/15- Perf 14111-14321;
3/22/15- Frac w/ Total Prop- 307,500lbs, Clean volume- 297,071 gal. Perf- 13829-14041; Frac w/ total prop-282,508lbs, Clean volume- 6,320gal; Perf- 13551-13761
3/23/15- Frac w/ Total Prop- 279,546 lbs Clean Volume- 274,554 gal; Perf 13271-13481; Frac w/ Total prop- 282,834 lbs, Clean Volume- 231,126 gal; Perf- 12991-13198
3/24/15- Frac w/ Total Prop- 280,259 lbs Clean Volume- 233,520 gal; Perf- 12711-12921; Frac w/ Total Prop- 278,858 lbs Clean Volume-223,188 gal; Perf- 12431-12641; Frac w/ Total Prop- 270,062 lbs Clean Volume-221,214 gal; Perf- 12151-12361; Frac w/ Total Prop- 285,768 lbs Clean Volume- 227,087 gal; Perf- 11871-12081; Frac w/ Total Prop- 283,450 lbs Clean Volume- 5390 gal

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #302844 verified by the BLM Well Information System
For CHEVRON MIDCONTINENT LP, sent to the Hobbs**

Name (Printed/Typed) BRITANY CORTEZ

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 05/26/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #302844 that would not fit on the form

32. Additional remarks, continued

3/25/15- Perf- 11591-11801; Frac w/ total prop- 276,977lbs Clean Volume-5933 gal;
Perf-11311-11520; Frac w/ total prop- 300,268lbs Clean Volume- 227,556 gal

3/27/15- Flowing well on 12/64" choke flowing to open top tank

4/1/15- Set 2 7/8" tbg @ 10,485

4/7/15- Rig down. Release rig

5/17/15- 24hr test Oil-549, Gas- 689, Water-761 GOR 1255

****Please note that original operator was Chevron USA INC but is now Chevron Midcontinent LP.
Change of Operator was filed and approved by the NMOCD on 5/21/15.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAY 28 2015

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

Lease Serial No.
MNM113417

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator CHEVRON MIDCONTINENT LP Contact: BRITANY CORTEZ E-Mail: bcortez@chevron.com			8. Lease Name and Well No. ANTELOPE RIDGE 11 24 34 FED 3H		
3. Address 15 SMITH ROAD MIDLAND, TX 79705		3a. Phone No. (include area code) Ph: 432-687-7415	9. API Well No. 30-025-42318		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 330FSL 980FWL At top prod interval reported below 1273FNL 999FWL At total depth 1273FNL 999FWL			10. Field and Pool, or Exploratory RED HILLS; BONE SPRING N		
14. Date Spudded 02/10/2015			15. Date T.D. Reached 02/21/2015	16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod. 03/25/2015	17. Elevations (DF, KB, RT, GL)* 3507 GL
18. Total Depth: MD 14540 TVD 10943		19. Plug Back T.D.: MD TVD		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H40	48.0		1207		1290		0	
12.250	9.625 HCK55	40.0		5215		1675		0	
8.750	5.500 P110	20.0		14508		1660			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10485							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRINGS N	11311	14321	11311 TO 14321			PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11311 TO 14321	TOTAL PROP- 3,128,027 LBS CLEAN VOLUME- 1,952,959 GAL

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/12/2015	05/17/2015	24	→	549.0	689.0	761.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→				1255	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #302846 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

fm

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	1100	1145	ANHYDRITE, SANDSTONE, DOLOMITE		
BASE MAGENTA DOLOMITE	1146	1681	DOLOMITE		
SALADO	1682	3207	SALT		
CASTILE	3208	5428	ANHYDRITE		
LAMAR	5429	5465	LIME, SHALE		
BELL CANYON	5466	6200	SAND, SHALE		
CHERRY CANYON	6201	8357	SAND, SHALE		
BRUSHY CANYON	8358	9061	SAND, SHALE		

32. Additional remarks (include plugging procedure):
 Bone Spring Limestone 9062 10212 limestone
 1st Bone Spring 10213 10749 sandstone
 2nd Bone Spring 10750 10949 sandstone
 Target 10950 11006 sandstone
 Base 2nd Bone Spring 11007 TD limestone

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #302846 Verified by the BLM Well Information System.
For CHEVRON MIDCONTINENT LP, sent to the Hobbs**

Name (please print) BRITANY CORTEZ Title REGULATORY SPECIALIST

Signature (Electronic Submission) Date 05/26/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Additional data for transaction #302846 that would not fit on the form

32. Additional remarks, continued

**Please note original operator was Chevron USA Inc but is now Chevron Midcontinent LP.
The change of operator was submitted and approved by the NMOCD on 5/21/15.