

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised August 1, 2011  1. WELL API NO. <b>30-025-42391</b> 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.																		
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																				
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name <b>Encore M State</b> 6. Well Number: <b>016</b>																		
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																				
8. Name of Operator <b>Breitbart Operating LP</b>		9. OGRID <b>370080</b>																		
10. Address of Operator <b>1401 McKinney Street, Suite 2400</b> <b>Houston, Texas 77010</b>		11. Pool name or Wildcat <b>Blinbry Oil and Gas (Oil),</b> <b>Tubb Oil and Gas (Oil), Drinkard, Wantz, Abo</b>																		
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County										
<b>Surface:</b>	B	29	22S	37E		645	North	1800	East	Lea										
<b>BH:</b>	B	29	22S	37E		645	North	1800	East	Lea										
13. Date Spudded <b>04/03/2015</b>	14. Date T.D. Reached <b>04/14/2015</b>	15. Date Rig Released <b>04/16/2015</b>		16. Date Completed (Ready to Produce) <b>05/20/2015</b>		17. Elevations (DF and RKB, RT, GR, etc.) <b>3362 GR</b>														
18. Total Measured Depth of Well <b>7230'</b>		19. Plug Back Measured Depth <b>7190'</b>		20. Was Directional Survey Made? <b>No</b>			21. Type Electric and Other Logs Run <b>GR/CAL/DEN/NEU/HDIL</b>													
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>Blinbry (5460'-6074'), Tubb 6080'-6260'), Drinkard (6400'-6645'), Wantz, Abo (6669'-6786')</b>																				
<b>23. CASING RECORD (Report all strings set in well)</b>																				
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED												
<b>13 3/8"</b>	<b>54.5# J-55</b>	<b>1,304'</b>		<b>17 1/2"</b>		<b>1055sx</b>														
<b>8 5/8"</b>	<b>32# J-55</b>	<b>4,003'</b>		<b>11"</b>		<b>1190sx</b>														
<b>5 1/2"</b>	<b>20# HCL-80</b>	<b>7,230'</b>		<b>7 7/8"</b>		<b>1040sx</b>														
<b>24. LINER RECORD</b>																				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD														
						SIZE	DEPTH SET	PACKER SET												
						<b>2 7/8", 6.5#, J-55</b>	<b>5409.96'</b>													
26. Perforation record (interval, size, and number) Stage 1 6669'-6787' 72 0.41" holes  Stage 2 6400'-6645' 84 0.41" holes  Stage 3 6068'-6260' 66 0.41" holes  Stage 4 5460'-5594' 54 0.41" holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6669-6787</td> <td>Acid=289bbls 15% HCl, 1,104 bbls. gel, 184 bbls. slickwater. No sand</td> </tr> <tr> <td>6400'-6645'</td> <td>Acid=96 bbls 15% HCl, 207 bbls slickwater, 737 bbls 15# linear gel, 2024 bbls 15# XL gel, 2,000# 100 mesh sand, 107,000# 30/50 Ottawa, 18,319# 30/50 garnet</td> </tr> <tr> <td>6068'-6260'</td> <td>Acid=95 bbls 15% HCl, 158 bbls slickwater, 670 bbls 15# linear gel, 2008 bbls 15# XL gel, 2000# 100 mesh sand, 122,000# 20/40 Ottawa, 31,192# 20/40 garnet</td> </tr> <tr> <td>5460'-5594'</td> <td>Acid=33 bbls 15% HCl, 141 bbls. slickwater, 2473 bbls 15# linear gel, 1747 bbls 15# XL gel, 2012# 100 mesh sand, 115,215# 20/40 Ottawa, 7020# 20/40 garnet</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6669-6787	Acid=289bbls 15% HCl, 1,104 bbls. gel, 184 bbls. slickwater. No sand	6400'-6645'	Acid=96 bbls 15% HCl, 207 bbls slickwater, 737 bbls 15# linear gel, 2024 bbls 15# XL gel, 2,000# 100 mesh sand, 107,000# 30/50 Ottawa, 18,319# 30/50 garnet	6068'-6260'	Acid=95 bbls 15% HCl, 158 bbls slickwater, 670 bbls 15# linear gel, 2008 bbls 15# XL gel, 2000# 100 mesh sand, 122,000# 20/40 Ottawa, 31,192# 20/40 garnet	5460'-5594'	Acid=33 bbls 15% HCl, 141 bbls. slickwater, 2473 bbls 15# linear gel, 1747 bbls 15# XL gel, 2012# 100 mesh sand, 115,215# 20/40 Ottawa, 7020# 20/40 garnet
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<b>28. PRODUCTION</b>																				
Date First Production <b>05/20/2015</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Flowing</b>				Well Status (Prod. or Shut-in) <b>Prod.</b>														
Date of Test <b>05/22/2015</b>	Hours Tested <b>24</b>	Choke Size <b>64/64</b>	Prod'n For Test Period	Oil - Bbl <b>92</b>	Gas - MCF <b>60</b>	Water - Bbl. <b>282</b>	Gas - Oil Ratio													
Flow Tubing Press. 900 (SI)	Casing Pressure <b>500</b>	Calculated 24-Hour Rate	Oil - Bbl. <b>92</b>	Gas - MCF <b>60</b>	Water - Bbl. <b>282</b>	Oil Gravity - API - (Corr.)														
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By														
Sold																				
31. List Attachments																				
Forms C-104 NW, C-102 (logs previously sent)																				
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																				

JUN 03 2015

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD 1927 1983

*I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief*

Signature Shelly Doescher Printed Name Shelly Doescher Title Agent Date 05/27/2015

E-mail Address shelly\_doescher@yahoo.com

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2,668'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2,867'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3,392'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3,634	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3,887'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5,066'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry 5,459'	T. Gr. Wash	T. Dakota	
T. Tubb 6,128'	T. Delaware Sand	T. Morrison	
T. Drinkard 6,250'	T. Bone Springs	T. Todilto	
T. Abo 6,645'	T.	T. Entrada	
T. Wolfcamp 7,085'	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....  
 No. 2, from.....to..... No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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