Submit 1 Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 Revised July 18, 2013			
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, windrais and rate	tar resources	WELL API NO.			
<u>District II</u> - (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-34887 5. Indicate Type of Lease	_		
<u>District III</u> - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran		STATE FEE			
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87	503	6. State Oil & Gas Lease No.			
	TICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLU	HOPA	7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPU DIFFERENT RESERVOIR. USE "APPL	DSALS TO DRILL OR TO DEEPEN OR PLU ICATION FOR PERMIT" (FORM C-101) FC	R SUCH OCA	Northeast Drinkard Unit (NEDU) / 22503			
PROPOSALS.) 1. Type of Well: Oil Well	ICATION FOR PERMIT" (FORM C-101) FO Gas Well	00	8. Well Number 624			
2. Name of Operator	Δ.	2015	9. OGRID Number			
Apache Corporation 3. Address of Operator		lia.	873 10. Pool name or Wildcat			
303 Veterans Airpark Lane, Suite	1000 Midland, TX 79705	ED	Eunice; B-T-D, North (22900)			
4. Well Location	, 1250 feet from the North	400	Most			
Offit Cotto	Rect from the	line and				
Section 15	Township 21S Ra 11. Elevation (Show whether DR,	nge 37E RKR RT GR etc	NMPM County Lea			
	3444' GL					
12. Check	Appropriate Box to Indicate N	ature of Notice,	Report or Other Data			
NOTICE OF I	NTENTION TO:	SUB	SEQUENT REPORT OF:			
PERFORM REMEDIAL WORK		REMEDIAL WOR	. 			
TEMPORARILY ABANDON PULL OR ALTER CASING		COMMENCE DR CASING/CEMEN	ILLING OPNS.□ PAND A □	J		
DOWNHOLE COMMINGLE		CASING/CEMEN	T JOB L			
CLOSED-LOOP SYSTEM						
OTHER:		OTHER:]		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
Anache rigged up on this well and fo	aund that the tubing string needs to be	renlaced which is	uneconomical at this time. We would like to			
remove the downhole equipment, se	t a plug and run a witnessed MIT in o	rder to Temporarily	Abandon this well until the tubing string can	be		
replaced.	TRP@5500'+/-	. TOP F	ERF @ 5557.			
3 0.						
Rule 19.15.25	i. 14	Conditi	ion of Approval: notify			
Set CIBP, RBP or Packer within	100 feet of uppermost	OCD I	Hobbs offer 24			
north or onen hale Drace we test to the control of						
a pressure drop of not greate	er than 10% over a	prior of ru	inning MIT Test & Chart			
30 minute per						
Spud Date: 4/17/2000	Rig Release Da	ite: 4/30/2000	·			
L.			· · · · · · · · · · · · · · · · · · ·			
Thereby and for that the information	n above is true and complete to the be	agt of my knowledge	re and balisf			
Thereby certify that the informatio	a above is true and complete to the bi	est of my knowledg	ge and benef.			
Ran -	TITLE Sr. Sta	ff Dog Anglyot	6/3/2015			
SIGNATURE 1000	TITLE SI. Sia	II Reg Analyst	DATE 6/3/2015			
Type or print name Reesa Fisher E-mail address: Reesa.Fisher@apachecorp.com PHONE: (432) 818-1062						
For State Use Only						
APPROVED BY: NAME APPROVED BY: NAME OF APPROVED BY:						
Containing of Experience (in mily).		•				
		. na 1	N 9 3/1/12			

Reserved to the second		WELL DATA SHEET Last Update: 12-8-11
74-1	Lease Name: NEDU #624	API No: 30-025-34887
• .	Location: Vair C Sec 15	APINo: <u>30-025-34887</u> <u>F-215, R-37E</u> County: <u>Lea</u> ST: <u>NM</u>
		Spud Date: 4-17-00 Well Elev: 3444 GL 13 KB
00 e170'	γ	TD Date: 4-30.00 Completion Date: 5-19-00
		TD: 6860' PBTD: 6776' TOC: 170'CBI
·		•
AMA	Csg Size: 8	78" Wt: 24" Grd: 1-55" Dpth: 1213" Cmt: 460 sx (Cir.)
		Producing Formation: Blinebry / Tubb / Drinkard
		Perfs: From 5557 to 5818' 4/spf 6463 to 6682'-45pf.
		6034 to 63/0' 4/spf to
		IP:BOPD BWPD MCF/D
		Well History: (See Attached)
(
Marie Control	Blinebry	
	5557-62,74-76,	
	5584-95	
	5632.40 45-42	
	5716-19,36-82,	
	5786-88,	
	Tubb	
	6034-41,58.62,	
		Well Equipment:
	1	Pumping Unit:
	Prinkard	Motor Type: HP: POC:
	6463, 70, 76,	Tbg: 208 Jts $278''$ Size $3-55''$ Grade
•	6479,82,88	MA@ SN@_6745 TAC@5448' (11-1-11)
	6576-89,94-6600	Rods: 76-1"kD +85-76"kD +93-3/4"KD+12-1/2"C bes
()	6636-40, 48-82	
• 4.1	6726	Pump: 7"x 1 1/2" x 24, 18 4DC (11-1-11)
•	The state of the s	W. The 154 Califord Durba (Califord Comments)
	To: 6860' Csg Size: 3	V2" Wt: 174 Grd: K-55 Dpth: 6860' Cmt: 1400 5x