Submit I Copy To Appropriate District Office	State of New Mexico		Form C-103		
<u>District I</u> - (575) 393-6161	Energy, Minerals and Natural Resources		Revised August 1, 2011		
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	•		WELL API NO.	40000	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-40899 5. Indicate Type of Lease		
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE		
<u>District IV</u> - (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Le		
1220 S. St. Francis Dr., Santa Fe, NM 87505					
	OTICES AND REPORTS ON '	WELLS	7. Lease Name or Uni	it Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					
PROPOSALS.)				Pan Head Fee	
1. Type of Well: Oil Well	Gas Well Other	HOBBS OCD	8. Well Number	8. Well Number	
2. Name of Operator			9. OGRID Number	П	
2. Name of Operator	COG Operating, LLC	COG Operating, LLC JUN 0 1 2015		229137	
3. Address of Operator	· · · · · · · · · · · · · · · · · · ·		10. Pool name or Wildcat		
•	600 W. Illinois Ave. Midland, TX 79701 RECEIVED		Maljamar; Yeso, West 44500		
	Midland, TX 79701	KECEIVED			
4. Well Location					
Unit Letter <u>D</u> :	330 feet from the N	orth line and	990 feet from the We	<u>est</u> line	
Section 11 Township 17S Range 32E NMPM Lea County					
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
12. Chec	k Appropriate Box to Indi	cate Nature of Notice	e, Report or Other Dat	a	
NOTICE OF	INTENTION TO:	SU	BSEQUENT REPO	RT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐					
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐					
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB					
DOWNHOLE COMMINGLE					
OTHER:		□ OTHER:	Completion	\boxtimes	
	mpleted operations. (Clearly s			cluding estimated date	
of starting any proposed work). SEE RULE 19.15.7:14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or recompletion.					
4/19/15 Test frac valve to 7200psi. Spotted 2000 gals acid. Set plug @ 11,335.					
4/20/15 Perf 29 stages @ 6064 – 11,310 w/6 SPF, 36 holes. Acidize 29 stages w/116,686 gals 15% HCL.					
Frac w/3,967,032 gals gel, 154,889 gals WaterFrac R9, 279,696 gals WaterFrac R3, 484,177 gals treated water, 8,747,909# 20/40 white sand, 1,381,052# 16/30 Garnett.					
4/25/15-5/3/15 RU flowback equipment.					
5/3-8/15 Drill out plugs. Clean out to PBTD 11,325.					
5/13/15 RIH w/155jts 2-7/8" J55 6.5# tbg EOT @ 5310. Hang well on.					
Spud Date:	Rig Re	lease Date:	2/20/15		
3/14	/13		3/30/15		
I hereby certify that the informati	on above is true and complete	to the best of my knowled	dge and belief.		
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signature	EM TITLE	Regulatory Analyst	DATE <u>5/28/15</u>		
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• • • • • • • • • • • • • • • • • • • •	lackson E-mail address:	cjackson@concho.com	PHONE: 432-686	5-3087	
For State Use Only					
APPROVED BY:	TITLE	Petroleum Eng	MARA DATE	06/08/15	
Conditions of Approval (if any):	IIILE	a vavavani Diig	DATE_	00100119	