Submit To Appropriate District Office Two Copies				State of New Mexico						Form C-105 Revised August 1, 2011							
District 1 1625 N. French Dr., Hobbs, NM 88240 District II				Energy, Minerals and Natural Resources						1. WELL API NO.							
811 S. First St., Artesia, NM 88210 District III				Oil Conservation Division						30-025-40899 2. Type of Lease							
1000 Rio Brazos Rd., Aztec, NM 87410 District IV				1220 South St. Francis Dr.						STATE 🛛 FEE 🗌 FED/INDIAN							
1220 S. St. Francis				Santa Fe, NM 87505							3. State Oil & Gas Lease No.						
4. Reason for fill		LETIO	NORF	ECO	MPL	ETION REI	PORI	AN	ID LOG		5. Lease Name or Unit Agreement Name						
COMPLET	Ū	<b>ORT</b> (Fil	l in boxes #	1 throu	gh #31 f	or State and Fee	e wells of	nly)			Pan Head Fee HOBBE OCD   6. Well Number: 12H 12H						
C-144 CLOS #33; attach this a										/or					JUN	<b>O 1</b> 2015	
7. Type of Comp ⊠ NEW		- I WORK	over 🗖	DEEPENING DPLUGBACK DIFFERENT RESERVOIR						R 🗌 OTHER							
8. Name of Operation					ating LI						9. OGRID		220	0137	RE	CEIVED	
10. Address of O	perator								,		11. Pool name or Wildcat						
			600	W. Illin	ho Cente lois Ave	nue					Maljamar; Yeso, West 44500						
12.Location	Unit Ltr	Sect		Towns	TX 797( hip	Range	Lot		Feet from the		N/S Line		Feet from the		E/W Line County		
Surface:	D	11		175		32E		•••	330		North	990		We	est	Lea	
BH:	D	14		178		32E			966				966	We	est	Lea Ka	
13. Date Spuddeo 3/14/15	1 14. Da	ate T.D. R 3/28/1		15. E	Date Rig	Released 3/30/15		1	6. Date Compl		ed (Ready to Produ 5/13/15			7. Elevatio T, GR, etc		and RKB,	
18. Total Measur	ed Depth 11,400			19. Plug Back Measured Depth 11,325				20. Was Directiona					21. Typ		and Ot	her Logs Run	
22. Producing Int	erval(s), c	of this con	npletion - T			me 10 YESO		1									
23.					CAS	ING REC	ORD		A	rinį	gs set in we						
CASING SI	ZE	WEI	GHT LB./F					HOLE SIZE			CEMENTING RECORD AMOUNT PULLED						
<u>13-3/8</u> 9-5/8			<u>54.5#</u> 40#	2300				<u> </u>			800sx 750sx						
7			29	5161				8-3/4		0							
5-1/2			17#	11,399				7-7/8		2200sx							
										25.							
24. SIZE	TOP		BOI	LINER RECORD			ENT S				ZE DEPTH S				PACK	ER SET	
										2-	7/8 5310		610				
26. Perforation	record (ir	terval siz	ze and nun	uber)				27 Δ	CID SHOT	FR	ACTURE CEN	MEN	T SOLU	EEZE E	TC		
26. Perforation record (interval, size, and nun 6064 – 11,310 .43 1044 holes, Open					DEPTH INTERVA						FRACTURE, CEMENT, SQUEEZE, ETC.						
				598				985 – 11,386	5	Acidize 29 stages w/116,686 gals 15% HCL. Frac w/3,967,032 gals gel, 154,889 gals WaterFrac R9, 279,696 gals WaterFrac R3, 484,177 gals treated water, 8,747,909# 20/40 white sand, 1,381,052# 16/30 Garnett.				ited water,			
28.		•							CTION								
Date First Produc	tion		Product	on Meth	nod <i>(Flo</i>	wing, gas lift, pi	umping -	Size a	and type pump,	)	Well Status	(Prod	d. or Shut-	-in)			
5/1 Date of Test	5/15	Tantad		ka Sira		ESP Pur Prod'n For		Dil - B	261	Ca	s - MCF		Pro ater - Bbl.	oducing	Can	Dil Ratio	
						Test Period									Uas - C		
5/20/15 Flow Tubing	Casin	24 g Pressure	cale	Calculated 24-		Oil – Bbl.		Ga	309 Gas – MCF		293 Water – Bbl.	1888 Oil Gravity – A			$\frac{948}{-\text{API} - (Corr.)}$		
Press.	70	5		Hour Rate			1		293		1888						
70 29. Disposition o		d, used fo	r fuel, vent	ed, etc.)		309	<u> </u>		293		1888 37.4 30. Test Witnessed By Ron Beasley						
31. List Attachm	ents				So					<u> </u>		KON	Beasley	<u> </u>			
32. If a temporar	v nit was i	used at the	well atta	h a nlat	with the	C-103, C-	102, C-1	04, su	urvey, C-144								
33. If an on-site b	•			-				•••							·		
I hereby certi	fy that th	ne infori	nation si	iown c	on both	Latitude sides of this	form i.	s tru	e and compl	lete	Longitude to the best of	my	knowled	dge and		D 1927 1983	
Signature	N/he	VAN	1			Printed Name Chas	ity Jac	kson	Title F	₹eg	ulatory Analy	rst	Da	ate 5/2	28/15		
E-mail Addre	ss cjac	kson@	( concho.c	om							KZ			un o	) (C) +	ากกร	
													<b>W</b>	UI¥ U		2015	

# **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaste	ern New Mexico	Northv	Northwestern New Mexico					
T. Anhy_ <u>1080</u>	_ T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt_ <u>1269</u>	T. Strawn '	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates <u>2378</u>	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers 2715	T. Devonian	T. Cliff House	T. Leadville					
T. Queen <u>3341</u>	T. Silurian	T. Menefee	T. Madison					
T. Grayburg <u>3798</u>	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres <u>4095</u>	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	T. Yeso	T. Entrada						
T. Wolfcamp	T	T. Wingate						
T. Penn	T	T. Chinle						
T. Cisco (Bough C)	T	T. Permian						

#### OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromtoto
No. 2, from	No. 4, fromto

### IMPORTANT WATER SANDS

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology	
						-			
			1			•			