

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-025-41715 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Weissbeir 23 6. Well Number: HOBBS OGD 1H
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7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	JUN 01 2015
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8. Name of Operator Devon Energy Production Company, L.P.	9. OGRID 6137
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10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102	11. Pool name or Wildcat Hobbs Channel; Bone Spring
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	14	17S	37E		265	South	1350	East	Lea
Blk:	O	23	17S	37E		364	South	1997	East	Lea

13. Date Spudded 10/7/14	14. Date T.D. Reached 10/31/14	15. Date Rig Released 11/3/14	16. Date Completed (Ready to Produce) 3/20/15	17. Elevations (DF and RKB, RT, GR, etc.) 3728.7 GL
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18. Total Measured Depth of Well 14301 MD, 9296.14 TVD	19. Plug Back Measured Depth 14248.5	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run CBL / Gamma Ray / CCL
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22. Producing Interval(s), of this completion - Top, Bottom, Name 9675-14150, Bone Spring	
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23. CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
13-3/8"	68#	2275	17-1/2"	1965 sx CIC		
9-5/8"	40#	3700	12-1/4"	975 sx CIC		
5-1/2" & 7"	17# & 29#	14295	8-3/4"	1840 sx CIH	TOC @ 3570	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8" L-80	8600.4	

26. Perforation record (interval, size, and number) 9675 - 14150, total 880 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9675-14150 Acidize and frac in 18 stages. See detailed summary attached.
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28. PRODUCTION		
Date First Production 3/20/15	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing	Well Status (<i>Prod. or Shut-in</i>) Producing

Date of Test 5/20/15	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 16	Gas - MCF 16	Water - Bbl. 1302	Gas - Oil Ratio 1000
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Flow Tubing Press. 230 psi	Casing Pressure 9 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)
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29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold	30. Test Witnessed By
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31. List Attachments Directional Survey, Logs	
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32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature <i>Megan Moravec</i> E-mail Address megan.moravec@dnv.com	Printed Name Megan Moravec Title Regulatory Compliance Analyst Date 5/29/2015
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[Handwritten Signature]
JUN 08 2015

